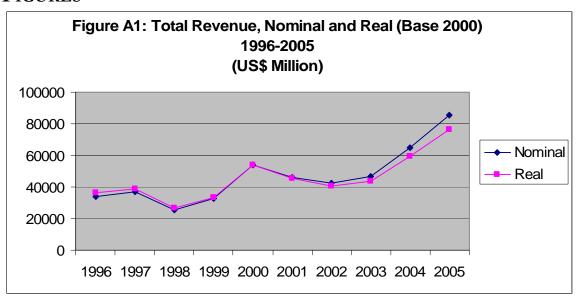
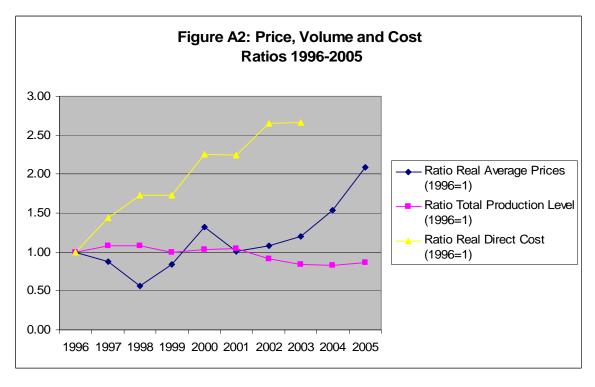
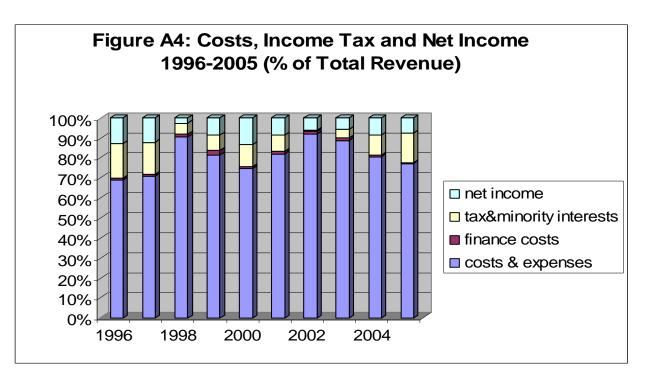
APPENDIX

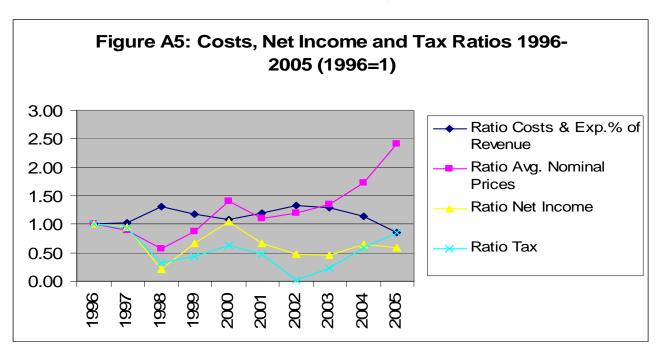
FIGURES

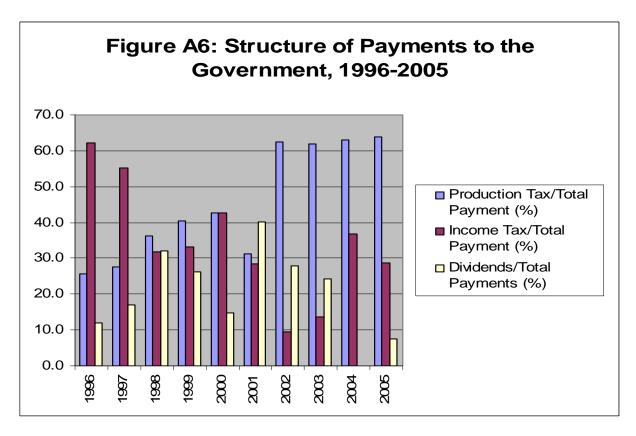


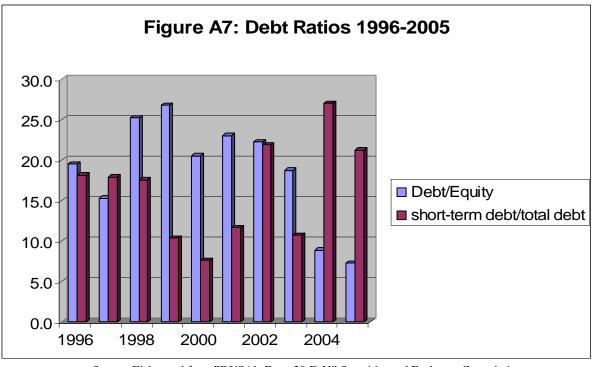
Source: Elaborated from PDVSA's Form 20-F, US Securities and Exchange Commission, 2000, 2001, 2002, and 2003; PDVSA Gestión y Resultados 2005.

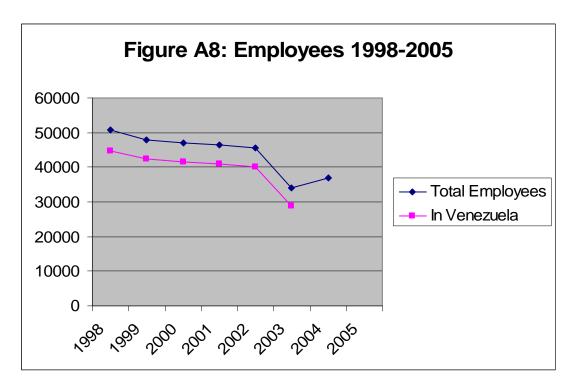


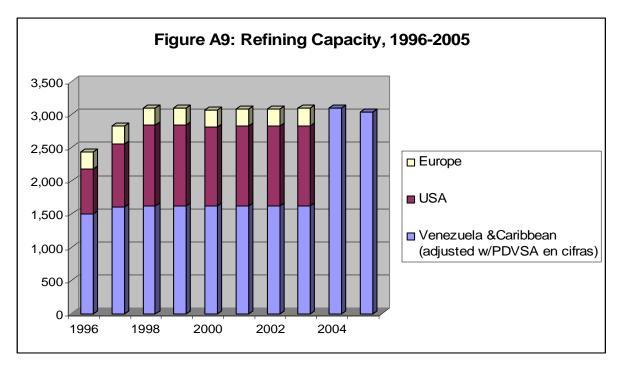


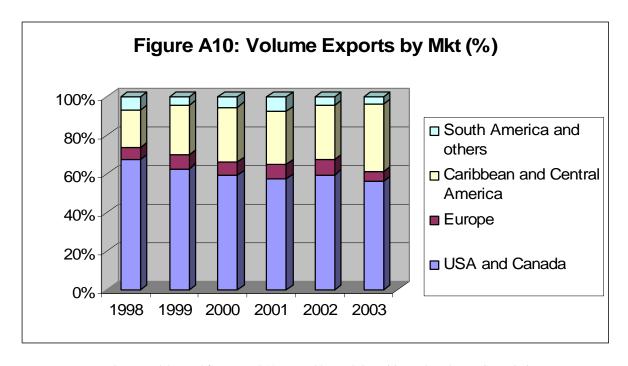


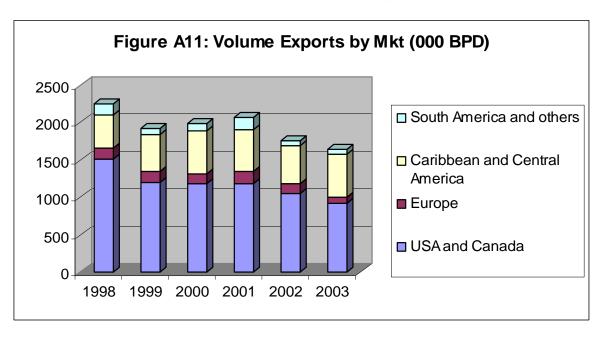


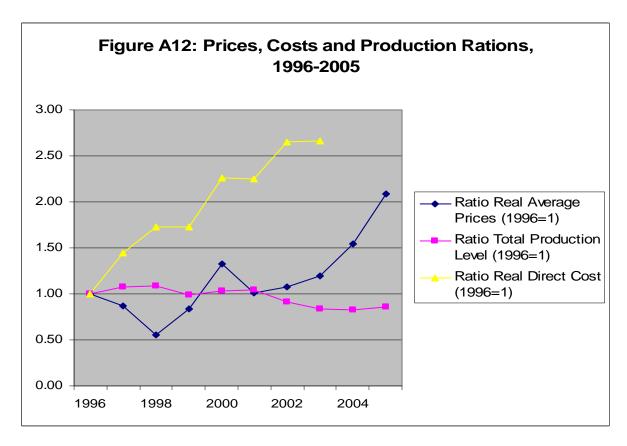












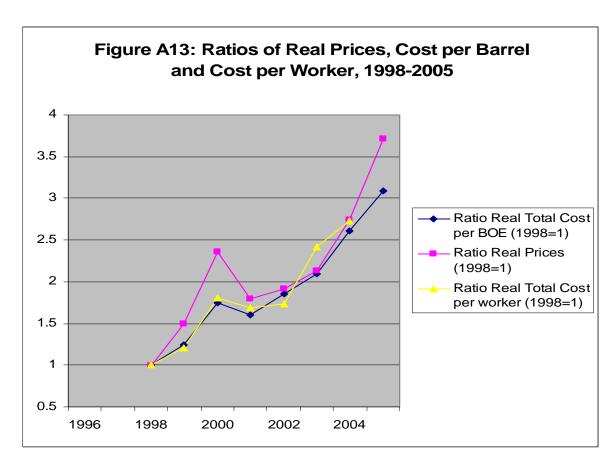


FIGURE B1

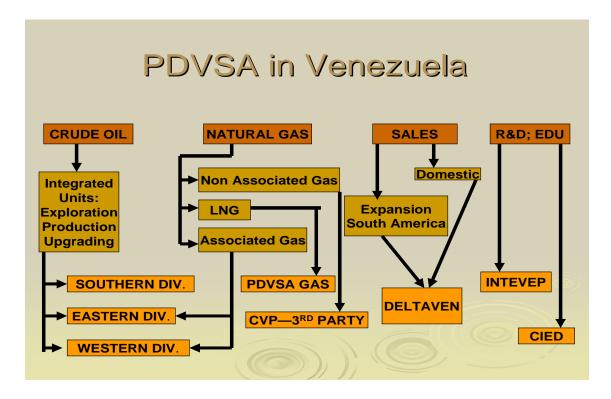
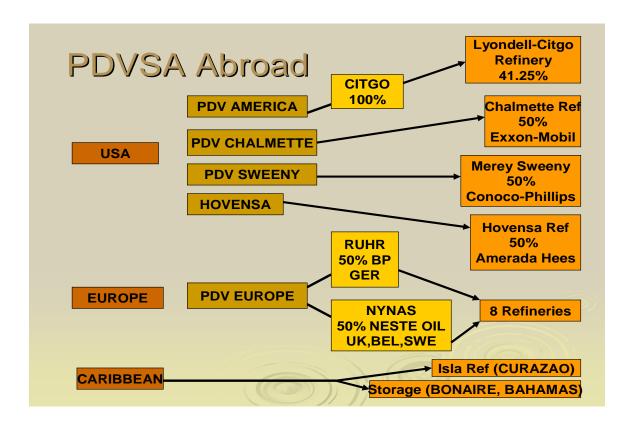


FIGURE B2



TABLES

| Table A1: Income Statement Data | | | | | | | | | | | | |
|---|---|--------|--------|--------|--------|--------|--------|--------|--------|--------|--|--|
| (, | (At or for the Year Ended December 31, \$ in million) | | | | | | | | | | | |
| | 1996 | 1997 | 1998 | 1999 | 2000 | 2001 | 2002 | 2003 | 2004 | 2005 | | |
| Sales of Crude Oil and Products | | | | | | | | | | | | |
| Exports and international markets | 31,659 | 32,502 | 23,289 | 30,369 | 49,780 | 42,682 | 39,875 | 44,178 | 60,972 | 81,105 | | |
| In Venezuela | 1,127 | 1,305 | 1,315 | 1,450 | 2,230 | 1,701 | 1,236 | 961 | 1,227 | 1,408 | | |
| Petrochemical and other sale | 1,069 | 994 | 922 | 781 | 1,224 | 1,403 | 1,201 | 1,071 | 1,517 | 2,040 | | |
| Net sales | 33,855 | 34,801 | 25,526 | 32,600 | 53,234 | 45,786 | 42,312 | 46,210 | 63,716 | 84,553 | | |
| Bonuses | 245 | 2,193 | _ | _ | _ | _ | _ | _ | _ | _ | | |
| Equity in earnings of nonconsolidated investees | 89 | 146 | 133 | 48 | 446 | 464 | 268 | 379 | 1,041 | 1,177 | | |
| TOTAL REVENUE | 34,189 | 37,140 | 25,659 | 32,648 | 53,680 | 46,250 | 42,580 | 46,589 | 64,757 | 85,730 | | |
| Total costs and expenses | 23,517 | 26,359 | 23,219 | 26,636 | 40,029 | 37,977 | 39,073 | 41,400 | 52,234 | 66,331 | | |
| Operating income | 10,672 | 10,781 | 2,440 | 6,012 | 13,651 | 8,273 | 3,507 | 5,189 | 12,523 | 19,399 | | |
| Financing expenses | 343 | 315 | 365 | 662 | 672 | 509 | 763 | 627 | 456 | 190 | | |
| Social expenditure expenses | _ | _ | _ | _ | _ | _ | _ | _ | 1,242 | 6,909 | | |
| Income before income tax | 10,329 | 10,466 | 2,075 | 5,350 | 12,979 | 7,764 | 2,744 | 4,562 | 10,825 | 12,300 | | |
| Provision for income tax | -5,928 | -5,932 | -1,602 | -2,521 | -5,748 | -3,766 | -149 | -1,602 | -5,419 | -5,817 | | |
| Minority interests | -19 | -29 | -1 | -11 | -15 | -5 | -5 | -6 | 0** | 0** | | |
| Income before next line | 4,382 | 4,505 | 472 | 2,818 | 7,216 | 3,993 | 2,590 | 2,954 | 5,406 | 6,483 | | |
| Cumulative effect of accounting change | 0 | 0 | 191 | 0 | 0 | 0 | 0 | -234 | 0 | 0 | | |
| NET INCOME | 4,382 | 4,505 | 663 | 2,818 | 7,216 | 3,993 | 2,590 | 2,720 | 5,406 | 6,483 | | |

Sources: 1996-2003: Petroleos de Venezuela S.A., Form 20-F, U.S.-SEC; 2004-2005: PDVSA Gestion y Resultados 2005 as presented in PDVSA's web site, and others as indicated

| Balance Sheet Data | | | | | | | | | | | | |
|---|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--|--|
| Cash and cash equivalents | 2,745 | 1,827 | 685 | 1,079 | 3,257 | 925 | 1,703 | 2,938 | 1,748 | 1,800 | | |
| Notes and accounts receivable | 3,429 | 2,755 | 2,194 | 3,820 | 4,435 | 3,280 | 3,515 | 4,955 | 5,595 | 8,313 | | |
| Total current assets | | | | | 12,787 | 10,015 | 10,659 | 12,270 | 13,277 | 19,298 | | |
| Property, plant and equipment net | | | | | 36,330 | 36,888 | 35,885 | 34,720 | 35,959 | 35,375 | | |
| TOTAL ASSETS | 46,150 | 47,250 | 48,816 | 49,990 | 57,600 | 57,200 | 54,939 | 55,355 | 61,847 | 70,365 | | |
| Short-term debt (with long-term debt portion) | 1,137 | 942 | 1,410 | 910 | 596 | 1,000 | 1,817 | 750 | 1,004 | 729 | | |
| Long-term debt and K lease (no current portion) | 5,123 | 4,318 | 6,615 | 7,892 | 7,187 | 7,544 | 6,494 | 6,265 | 2,716 | 2,704 | | |
| Total current liablitities | | | | | 8,212 | 7,590 | 7,196 | 7,323 | 11,833 | 15,119 | | |
| TOTAL LIABILITIES | | | | | 19,451 | 19,935 | 17,556 | 17,844 | 19,918 | 23,270 | | |
| Stockholder's equity | 32,074 | 34,411 | 31,763 | 32,894 | 37,932 | 37,098 | 37,288 | 37,418 | 41929* | 47095* | | |
| Capital Stock | 36,840 | 39,094 | 39,094 | 39,094 | 39,094 | 39,094 | 39,094 | 39,094 | 39,094 | 39,094 | | |
| Other Financial Data | | | | | | | | | | | | |
| Net cash provided by operating activities | 9,270 | 7,185 | 2,606 | 4,633 | 10,285 | 6,965 | 4,880 | 5,746 | | | | |
| Net cash used in investing activities | -5,359 | -5,093 | -4,532 | -3,326 | -5,360 | -5,263 | -1,226 | -902 | | | | |
| Net cash used in financing activities | -1,630 | -3,010 | 784 | -913 | -2,747 | -4,034 | -2,836 | -3,609 | | | | |
| Capital expenditures | 5,405 | 5,442 | 3,726 | 3,041 | 3,185 | 3,781 | 2,743 | 1,969 | 2,990 | 3,878 | | |
| Depreciation and depletion | 2,772 | 2,650 | 2,849 | 2,821 | 3,001 | 2,624 | 3,038 | 2,824 | 3,082 | 3,334 | | |
| Debt/Equity (%) | 20 | 15 | 25 | 27 | 21 | 23 | 22 | 19 | 9 | 7 | | |
| Dividends | 1,357 | 2,015 | 1,996 | 1,719 | 1,732 | 4,862 | 2,652 | 2,326 | | 1,317 | | |
| Production tax | 2,886 | 3,265 | 2,253 | 2,654 | 4,954 | 3,792 | 5,911 | 5,944 | 9,247 | 11,327 | | |
| Income taxes | 6,991 | 6,501 | 1,987 | 2,176 | 4,955 | 3,443 | 911 | 1,315 | 5,419 | 5,069 | | |
| TOTAL PAYMENTS TO GOVERNMENT | 11,234 | 11,781 | 6,236 | 6,549 | 11,641 | 12,097 | 9,474 | 9,585 | 14,666 | 17,713 | | |

^{*} In the Consolidated Balance within the document "PDVSA Gestion y Resultados 2005" there is no Capital Stock value. So, the difference between the value of total assets and total pasivo is Patrimonio (Stockholder's Equity). PDVSA is no longer at SEC, so these numbers may be non-comparable to previous numbers.

^{**} The document "PDVSA Gestion y Resultados 2005" shows minority intetests of -26 and 14 for 2004 and 2005 respectively. However, I prefer to ignore these values because their inclusion do not match the reported net income values of 5406 and 6483 for 2004 and 2005 respectively. These values come from sales, costs, and tax information provided in the report and included in this table. To include minority interests and finish with the reported net income values, I would have to incorporate a line called "net income atribuible al accionista de la compania" of 5432 and 6469 for 2004 and 2005 respectively. These numbers are presented with no explanation at all and do not come from the previous financial information. So, we prefer to present the information that is transparent and comparable to the accounting items pre-2004.

| Tab | leA2:O | pera | ting l | Data | | | | | | | |
|--|--------|-------|--------|-------|-------|-------|-------|-------|--------|--------|--|
| MBPD, unless otherwise indicated | | | | | | | | | | | |
| | 1996 | 1997 | 1998 | 1999 | 2000 | 2001 | 2002 | 2003 | 2004 | 2005 | |
| Production (000 barrels Per Day) | • | | | | | | | | • | | |
| Condensate | 47 | 42 | 43 | 43 | 50 | 48 | 46 | 22 | | | |
| Light crude oil (API 30° or higher) | 1,186 | 1,264 | 1,233 | 1,189 | 1,174 | 1,135 | 774 | 727 | | | |
| Medium crude oil (API between 21° and 30°) | 918 | 1,002 | 1,137 | 1,095 | 1,047 | 1,018 | 962 | 914 | | | |
| Heavy crude oil (API less than 21°) | 833 | 940 | 866 | 623 | 814 | 893 | 877 | 788 | | | |
| Total crude oil | 2,984 | 3,248 | 3,279 | 2,950 | 3,085 | 3,094 | 2,659 | 2,451 | | | |
| Liquid petroleum gas | 167 | 176 | 170 | 177 | 167 | 173 | 173 | 144 | | | |
| Total crude oil and liquid petroleum gas | 3,151 | 3,424 | 3,449 | 3,127 | 3,252 | 3,267 | 2,832 | 2,595 | | | |
| Net natural gas (MMCFD) | 3,798 | 3,930 | 3,965 | 3,766 | 3,979 | 4,093 | 3,672 | 3,432 | | | |
| TOTAL PRODUCTION (co, lpg, and ng-BOE) | 3,806 | 4,101 | 4,133 | 3,776 | 3,938 | 3,973 | 3,464 | 3,187 | 3148** | 3274** | |
| Exports (000 barrels Per Day) | | • | | • | • | | • | • | | | |
| Exports of crude oil with 30° or greater API | 627 | 736 | 889 | 1,010 | 716 | 659 | 672 | 657 | | | |
| Exports of crude oil with less than 30° API | 1,349 | 1,475 | 1,372 | 913 | 1,282 | 1,406 | 1,092 | 991 | | | |
| Total Crude Oil Exports | 1,976 | 2,211 | 2,261 | 1,923 | 1,998 | 2,065 | 1,764 | 1,648 | 1568* | 1603* | |
| Exports of refined petroleum products | 775 | 841 | 855 | 861 | 825 | 697 | 647 | 502 | 600* | 697* | |
| TOTAL EXPORTS | 2,751 | 3,052 | 3,116 | 2,784 | 2,823 | 2,762 | 2,411 | 2,150 | 2167* | 2300* | |
| Average Export Price(\$ per barrel) | | • | | • | • | | • | • | | | |
| Exports of crude oil with 30° or greater API | 19.49 | 17.32 | 11.38 | 17.08 | 28.2 | 22.47 | 23.46 | 27.16 | | | |
| Exports of crude oil with less than 30° API | 16.49 | 13.99 | 8.08 | 13.45 | 23.12 | 17.29 | 20.24 | 22.56 | | | |
| Exports of refined petroleum products | 21.03 | 19.76 | 13.88 | 17.8 | 28.4 | 23.94 | 24.23 | 26.53 | | | |
| Weighted average export prices | 18.4 | 16.31 | 10.57 | 16.04 | 25.91 | 20.21 | 21.94 | 24.89 | 32.88 | 46.15 | |
| WTI 40 API (PODE 2004) | 22.21 | 20.56 | 14.36 | 19.3 | 30.37 | 26 | 26.13 | 31.09 | 41.44 | 56.22 | |

Sources:1996-2003: Petroleos de Venezuela, S.A., Form 20-F, U.S.-SEC; 2004-2005: PDVSA Gestion y Resultados 2005 as presented in PDVSA's web site, PODE 2004, and others as indicated. Reserves and Refined capacity for 2004-2005 come from PIW TOP 50, December 2005 and 2006.

| Average Production Costs (\$ per BOE and \$ per Worker) | | | | | | | | | | | | | |
|---|---------|----------|---------|---------|---------|---------|---------|---------|---------|---------|--|--|--|
| Production cost per BOE of production | 1.64 | 2.33 | 2.75 | 2.72 | 3.48 | 3.38 | 3.92 | 3.85 | | | | | |
| Real production cost per BOE (2000=100) | 1.54 | 2.22 | 2.65 | 2.66 | 3.48 | 3.46 | 4.08 | 4.09 | | | | | |
| Total Costs&Expenses per BOE | 16.9 | 17.6 | 15.4 | 19.3 | 27.8 | 26.2 | 30.9 | 35.6 | 45.5 | 55.5 | | | |
| Real Total Cost&Exp. per BOE (2000=100) | 18.0 | 18.5 | 16.0 | 19.7 | 27.8 | 25.6 | 29.7 | 33.5 | 41.7 | 49.3 | | | |
| Total Costs&Expenses per Worker | | | 457 | 558 | 853 | 818 | 855 | 1,218 | 1,412 | | | | |
| Real Total Costs&Exp. per Worker (2000=100) | | | 474 | 570 | 853 | 799 | 821 | 1,146 | 1,295 | | | | |
| Proved Reserves (MMB) | | | | | | | | | | | | | |
| Condensate | 2,085 | 2,255 | 1,922 | 1,847 | 1,772 | 1,723 | 1,900 | 1,919 | | | | | |
| Light crude oil (API 30° or higher) | 8,430 | 9,447 | 9,292 | 10,258 | 10,244 | 10,345 | 10,012 | 10,078 | | | | | |
| Medium crude oil (API between 21° and 30°) | 10,940 | 10,777 | 12,505 | 12,195 | 12,804 | 12,891 | 12,450 | 12,340 | | | | | |
| Heavy crude oil (API between 11° and 21°) | 16,297 | 16,675 | 16,742 | 16,861 | 17,177 | 17,266 | 17,414 | 17,617 | | | | | |
| Extra-heavy crude oil (API less than 11°) | 34,823 | 35,673 | 35,647 | 35,701 | 35,688 | 35,558 | 35,381 | 35,186 | | | | | |
| TOTAL CRUDE OIL RESERVES | 72,575 | 74,827 | 76,108 | 76,862 | 77,685 | 77,783 | 77,157 | 77,140 | 80,582 | 79,700 | | | |
| Related to Operating Service Agreements | 3,760 | 5,457 | 4,895 | 5,450 | 5,479 | 5,600 | 5,501 | 5,446 | | | | | |
| Natural gas (BCF) | 142,976 | 145,531 | 146,573 | 146,611 | 147,585 | 148,295 | 147,109 | 150,043 | 151,479 | 152,300 | | | |
| PROVED OIL AND GAS (MMBOE) | 97,226 | 100,021 | 101,379 | 102,140 | 103,131 | 103,351 | 102,521 | 103,009 | | | | | |
| Remaining life of crude oil reserves (years) | 67 | 63 | 64 | 70 | 64 | 64 | 70 | 74 | | | | | |
| Net Crude Oil Refining Capacity (00 | 0 Barre | ls Per I | Day) | | | | | | | | | | |
| Venezuela (including Isla Refinery) | 1,500 | 1,613 | 1,620 | 1,620 | 1,620 | 1,628 | 1,628 | 1,628 | 1,655 | 1228* | | | |
| United States | 683 | 945 | 1,224 | 1,224 | 1,198 | 1,205 | 1,205 | 1,205 | 1,208 | | | | |
| Europe | 257 | 263 | 252 | 252 | 252 | 252 | 252 | 259 | 244 | | | | |
| TOTAL | 2,440 | 2,821 | 3,096 | 3,096 | 3,070 | 3,085 | 3,085 | 3,092 | 3,107 | 3,045 | | | |
| | | | | | | | | | | | | | |

^{*} The 2004 and 2005 total export volumes are 2834 and 3274 respectively. However, these numbers are too high if we consider that both represent more than 90% of total production when this ratio was between 67% and 75% since 1996 to 2003. Fortunately, 'PDVSA in numbers' within PDVSA's web site states total exports were 2300 in 2005 (accessed 12-18-06). To calculate the 2004 volume, we took the average of the shares export/production of 2003 and 2005, and applied to the 2004 production level. 'PDVSA in Numbers' also mentions the refined exports were 697 in 2005. So, the 2004 value is our own estimate based on the average of 2003 and 2005 values. The volumes of total crude exports result from the difference between total exports and refined exports. Venezuela's Refining capacity in 2005 is mentioned in 'PDVSA in Numbers.' ** Source: "PDVSA Gestion y Resultados 2005.

| Table A3: Debt, | Employ | mer | ıt, Exp | port, C | Cost an | d Tax | Elabo | rated l | Data | |
|--------------------------------------|-------------|--------|---------|---------|---------|--------|--------|---------|--------|--------|
| | 1996 | 1997 | 1998 | 1999 | 2000 | 2001 | 2002 | 2003 | 2004 | 2005 |
| Employment | • | , | • | | • | • | • | • | • | |
| Number of Employees | | | 50,821 | 47,750 | 46,920 | 46,425 | 45,683 | 33,998 | 37,006 | |
| In Venezuela | | | 44,795 | 42,267 | 41,462 | 40,945 | 40,133 | 28,841 | | 40,496 |
| Debt | | | | | | | | | | |
| Debt/Equity | 19.5 | 15.3 | 25.3 | 26.8 | 20.5 | 23.0 | 22.3 | 18.7 | 8.9 | 7.3 |
| short term debt/cash | 41.4 | 51.6 | 205.8 | 84.3 | 18.3 | 108.1 | 106.7 | 25.5 | 57.4 | 40.5 |
| short-term debt/cash&receivables | 18.4 | 20.6 | 49.0 | 18.6 | 7.7 | 23.8 | 34.8 | 9.5 | 13.7 | 7.2 |
| short-term debt/total debt | 18.2 | 17.9 | 17.6 | 10.3 | 7.7 | 11.7 | 21.9 | 10.7 | 27.0 | 21.2 |
| Exports and Domestic Sales (% | of Net Sal | es) | | | | | | | | |
| Exports & Inter. Mkts. | 93.5 | 93.4 | 91.2 | 93.2 | 93.5 | 93.2 | 94.2 | 95.6 | | |
| Domestic Sales | 3.3 | 3.7 | 5.2 | 4.4 | 4.2 | 3.7 | 2.9 | 2.1 | | |
| Petrochemicals | 3.2 | 2.9 | 3.6 | 2.4 | 2.3 | 3.1 | 2.8 | 2.3 | | |
| Exports by Type of Product (M | illion Barr | els Pe | er Day) | | | | | | | |
| Crude Oil | | | 2.26 | 1.92 | 2.00 | 2.07 | 1.76 | 1.65 | | |
| Refined | | | 0.86 | 0.86 | 0.82 | 0.69 | 0.65 | 0.50 | | |
| TOTAL | | | 3.12 | 2.78 | 2.82 | 2.76 | 2.41 | 2.15 | | |
| Crude Oil Exports by Destinati | on (000 Ba | rrels | Per Da | y) | | | | | | |
| USA and Canada | | | 1,521 | 1,208 | 1,185 | 1,190 | 1,053 | 923 | | |
| Europe | | | 145 | 138 | 138 | 151 | 134 | 88 | | |
| Caribbean and Central America | | | 439 | 490 | 571 | 573 | 500 | 572 | | |
| South America and others | | | 156 | 87 | 104 | 151 | 77 | 65 | | |
| TOTAL | | | 2,261 | 1,923 | 1,998 | 2,065 | 1,764 | 1,648 | | |
| Export Volume by Destination | (%) | | | | | | | | | |
| USA and Canada | | | 67.0 | 63.0 | 59.0 | 58.0 | 60.0 | 56.0 | | |
| Europe | | | 7.0 | 7.0 | 7.0 | 7.0 | 8.0 | 5.0 | | |
| Caribbean and Central America | | | 19.0 | 25.0 | 29.0 | 28.0 | 28.0 | 35.0 | | |
| South America and others | | | 7.0 | 5.0 | 5.0 | 7.0 | 4.0 | 4.0 | | |

| Export Volume to Affiliates by Destination (%) | | | | | | | | | | |
|---|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| USA and Canada | | | 40.3 | 42.9 | 44.1 | 58.6 | 63.3 | 62.5 | | |
| Europe | | | 57.1 | 57.1 | 57.1 | 42.9 | 50.0 | 80.0 | | |
| Caribbean and Central America | | | 47.4 | 80.0 | 65.5 | 67.9 | 71.4 | 82.9 | | |
| South America and others | | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| Crude Oil Export Volume by Type of Product (%) | | | | | | | | | | |
| Light | | | 39 | 53.0 | 36.0 | 32.0 | 38.0 | 40.0 | | |
| Medium and Heavy | | | 61 | 47.0 | 64.0 | 68.0 | 62.0 | 60.0 | | |
| Price, Costs and Production Ratios 1996-2005 | | | | | | | | | | |
| Ratio Real Average Prices (1996=1) | 1.0 | 0.9 | 0.6 | 0.8 | 1.3 | 1.0 | 1.1 | 1.2 | 1.5 | 2.1 |
| Ratio Total Production Level (1996=1) | 1.0 | 1.1 | 1.1 | 1.0 | 1.0 | 1.0 | 0.9 | 0.8 | 0.8 | 0.9 |
| Ratio Real Direct Cost (1996=1) | 1.0 | 1.4 | 1.7 | 1.7 | 2.3 | 2.2 | 2.7 | 2.7 | | |
| Price and Costs Ratios, 1998-2005 | | | | | | | | | | |
| Ratio Real Total Cost per BOE (1998=1) | | | 1.0 | 1.2 | 1.7 | 1.6 | 1.9 | 2.1 | 2.6 | 3.1 |
| Ratio Real Prices (1998=1) | | | 1.0 | 1.5 | 2.4 | 1.8 | 1.9 | 2.1 | 2.7 | 3.7 |
| Ratio Real Total Cost per global worker (1998) | | | 1.0 | 1.2 | 1.8 | 1.7 | 1.7 | 2.4 | 2.7 | |
| Ratio Real Total Cost per Ven worker (1998=1) | | | 1.0 | 1.2 | 1.8 | 1.7 | 1.7 | 2.5 | | 2.7 |
| Revenue and Operating Income per Worker, 1996-2005 | | | | | | | | | | |
| Real Total Revenue (\$million, base 2000) | 36,429 | 38,927 | 26,598 | 33,362 | 53,680 | 45,166 | 40,868 | 43,828 | 59,394 | 76,171 |
| Real Total Revenue per Worker | | | 523 | 699 | 1,144 | 973 | 895 | 1,289 | 1,605 | |
| Real Operating Income (\$million, base 2000) | 11,371 | 11,300 | 2,529 | 6,143 | 13,651 | 8,079 | 3,366 | 4,881 | 11,486 | 17,236 |
| Real Operating Income per Worker | | | 50 | 129 | 291 | 174 | 74 | 144 | 310 | |
| Contributions to the Government, 1996-2005 | | | | | | | | | | |
| Total Paymenst to the Gov. (\$million, base 2000) | 11,970 | 12,348 | 6,464 | 6,692 | 11,641 | 11,813 | 9,093 | 9,017 | 13,451 | 15,738 |
| Ratio of Payments to the Gov. (1996=1) | 1.0 | 1.0 | 0.5 | 0.6 | 1.0 | 1.0 | 0.8 | 0.8 | 1.1 | 1.3 |
| Total payment government/Revenue (%) | 32.9 | 31.7 | 24.3 | 20.1 | 21.7 | 26.2 | 22.2 | 20.6 | 22.6 | 20.7 |
| Total payment government/Income before tax (%) | 108.8 | 112.6 | 300.5 | 122.4 | 89.7 | 155.8 | 345.3 | 210.1 | 135.5 | 144.0 |
| Sources: Calculations based on data from "Petroleos de Venezuela, S.A., Form 20-F, U.SSEC" for 1996-2003, and from "PDVSA Gestion y Resultados 2005" for 2004-2005. Employment figures were updated for 2004 with PIW (December 2005) and for 2005 from PDVSA Strategic Plans 2006-2012. | | | | | | | | | | |

| | Table D1: PDVSA's Planned Investment Levels | | | | | | | | | | | |
|------------|--|---|--|--|--|--|--|--|--|--|--|--|
| 2004-2010 | | | | | | | | | | | | |
| | Planned Oil Investment (\$ billion) [nominal;PV*] | Oil Production (% of total Investment) | Natural Gas (% of total Investment) | Refining (% of total Investment) | | | | | | | | |
| 2004 | [5.0; 5.0] | 46.8 | 14.8 | 6 | | | | | | | | |
| 2005 | [5.8; 5.0] | 40.7 | 15.3 | 5 | | | | | | | | |
| 2006 | [7.7; 5.7] | 35.1 | 28 | 7.7 | | | | | | | | |
| 2007 | [10; 6.4] | 27.5 | 21.5 | 31 | | | | | | | | |
| 2008 | [9; 5.0] | 25 | 18.7 | 38 | | | | | | | | |
| 2009 | [8.6; 4.1] | 25 | 13 | 41 | | | | | | | | |
| 2010 | [7.5; 3.1] | 28 | 8 | 41 | | | | | | | | |
| * PV means | * PV means present value at 2004 with a 16% discount rate. Source: PDVSA's FORM-20, US-SEC, October 2005. | | | | | | | | | | | |

| | Table D2: Number of Exploratory and Production Wells | | | | | | | | | | | |
|------------------------------------|--|-------|-------------------|-------------------------|-------------------|------------------|-----------------------|--------------|--|--|--|--|
| 1997-2003, 2005-2010 and 2006-2012 | | | | | | | | | | | | |
| | Exploratory | | Orinoco Belt | Orinoco Belt | Total Exploratory | Total Production | Proved Oil Reserve | Operated Oil | | | | |
| | Wells | Wells | Exploratory Wells | Production Wells | Wells | Wells | Replacement Ratio (%) | Wells | | | | |
| 1997 | 21 | 1058 | | | 21 | 1058 | | | | | | |
| 1998 | 15 | 976 | | | 15 | 976 | | | | | | |
| 1999 | 12 | 349 | | | 12 | 349 | 165 | | | | | |
| 2000 | 14 | 474 | 15 | 453 | 29 | 927 | 169 | | | | | |
| 2001 | 11 | 479 | 9 | 349 | 20 | 828 | 108 | 19583 | | | | |
| 2002 | 10 | 366 | 17 | 144 | 27 | 510 | 104 | 16970 | | | | |
| 2003 | 7 | 206 | 0 | 64 | 7 | 270 | 100 | 15782 | | | | |
| Avg 97-03 | 13 | 558 | 10 | 253 | 19 | 703 | | | | | | |
| Avg 05-10 | | | | | 18 | 750 | | | | | | |
| Avg 06-12 | | | | | | | 85 | 13500 | | | | |

Source: PDVSA's FORM-20, US-SEC for the years 2001-2003, and PDVSA Strategic Plans 2005-2010 and 2006-2012.