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Administration

Natural Gas Annual

2012



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Preface

The *Natural Gas Annual 2012 (NGA)* provides information on the supply and disposition of natural gas to a wide audience including Congress, federal and state agencies, industry analysts, consumers, and educational institutions. The 2012 data are presented in a sequence that follows natural gas (including supplemental supplies) from its production to its end use. Tables summarizing natural gas supply and disposition from 2008 to 2012 for each state follow these tables. Annual historical data are shown at the national level.

Data Sources: The data in the *Natural Gas Annual 2012* are primarily taken from surveys conducted by the Energy Information Administration (EIA), U.S. Department of Energy (DOE). Most of the sector-level consumption data in the *NGA* are derived from responses to the mandatory Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." Production information for was based on all producing states were obtained directly from state agencies, state-sponsored public record databases, or commercial data vendors such as Ventyx. Other sources of production data include responses to the mandatory Form EIA-914, "Monthly Natural Gas Production Report" and submissions on the voluntary form EIA-895 for years 2010 and prior see Appendix A for more information.

Other EIA surveys that provided information for this report are:

- Form EIA-816, "Monthly Natural Gas Liquids Report," and Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production," for gas processed, plant fuel, and natural gas plant liquids production data;
- Form EIA-191, "Monthly Underground Gas Storage Report," for underground natural gas storage injections, withdrawals, and capacities.
- Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," for citygate prices;
- Form EIA-923, "Power Plant Operations Report," for the quantity of gas consumed by the electric power sector and the price of natural gas consumed by electric power;
- Form EIA-910, "Monthly Natural Gas Marketer Survey," for natural gas prices paid by residential and/or commercial end-use customers in the states, , New York, Ohio, and Pennsylvania; and
- Office of Fossil Energy report, *Natural Gas Imports and Exports*, for the quantity and price of natural gas imports and exports.

More discussion of data sources and methodology is provided in Appendix A.

EIA's ongoing data quality efforts have resulted in revisions to the 2011 data series. Production volumes have been revised for several states. Several data series based on the Form EIA-176, including deliveries to end-users in several states, were also revised.

What's New

The *Natural Gas Annual 2012* includes several changes and enhancements to the data including:

- Table 6, Natural gas processed, liquids extracted, and natural gas plant liquids production, by state, now shows data breakouts by location of processing instead of by area of origin.
- A new table, 26, shows the number of consumers eligible and participating in a customer choice program in the residential sector for each state that currently offers such a program.

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Table 1. Summary statistics for natural gas in the United States, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|---|-------------------|-------------------|-------------------|-------------------------------|-------------------|
| Number of Wells Producing at End of Year | 476,652 | 493,100 | 487,627 | 514,637 | 482,822 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 15,134,644 | 14,414,287 | 13,247,498 | 12,291,070 | 12,736,678 |
| From Oil Wells | 5,609,425 | 5,674,120 | 5,834,703 | 5,907,919 | 4,969,668 |
| From Coalbed Wells | 2,022,228 | 2,010,171 | 1,916,762 | 1,779,055 | 1,539,395 |
| From Shale Gas Wells | 2,869,960 | 3,958,315 | 5,817,122 | 8,500,983 | 10,296,572 |
| Total | 25,636,257 | 26,056,893 | 26,816,085 | 28,479,026 | 29,542,313 |
| Repressuring | 3,638,622 | 3,522,090 | 3,431,587 | 3,365,313 | 3,259,680 |
| Vented and Flared | 166,909 | 165,360 | 165,928 | 209,439 | 212,848 |
| Nonhydrocarbon Gases Removed | 718,674 | 721,507 | 836,698 | 867,922 | 761,836 |
| Marketed Production | 21,112,053 | 21,647,936 | 22,381,873 | 24,036,352 | 25,307,949 |
| NGPL Production, Gaseous Equivalent ^a | 953,451 | 1,024,082 | 1,066,366 | 1,134,473 | 1,250,340 |
| Total Dry Production | 20,158,602 | 20,623,854 | 21,315,507 | 22,901,879 | 24,057,609 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 20,158,602 | 20,623,854 | 21,315,507 | 22,901,879 | 24,057,609 |
| Receipts at U.S. Borders | | | | | |
| Imports | 3,984,101 | 3,751,360 | 3,740,757 | 3,468,693 | 3,137,789 |
| Intransit Receipts | 380,986 | 294,790 | 316,400 | 110,740 | 60,054 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 3,374,338 | 2,966,278 | 3,274,385 | 3,074,251 | 2,818,148 |
| LNG Storage | 45,362 | 41,298 | 36,487 | ^R 33,575 | 26,885 |
| Supplemental Gas Supplies | 60,889 | 65,259 | 64,575 | 60,088 | 61,366 |
| Balancing Item | 33,472 | -89,392 | 124,358 | ^R -130,108 | -152,364 |
| Total Supply | 28,037,750 | 27,653,447 | 28,872,470 | ^R29,519,119 | 30,009,487 |
| Disposition (million cubic feet) | | | | | |
| Consumption | 23,277,008 | 22,910,078 | 24,086,797 | ^R 24,477,425 | 25,533,448 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 963,263 | 1,072,357 | 1,136,789 | ^R 1,505,650 | 1,618,828 |
| Intransit Deliveries | 412,055 | 308,919 | 325,284 | 74,231 | 3,339 |
| Additions to Storage | | | | | |
| Underground Storage | 3,340,365 | 3,314,997 | 3,291,395 | 3,421,813 | 2,825,427 |
| LNG Storage | 45,060 | 47,096 | 32,205 | ^R 39,999 | 28,445 |
| Total Disposition | 28,037,750 | 27,653,447 | 28,872,470 | ^R29,519,119 | 30,009,487 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 864,113 | 913,229 | 916,797 | 938,340 | 987,957 |
| Pipeline and Distribution Use ^b | 647,956 | 670,174 | 674,124 | ^R 687,784 | 728,163 |
| Plant Fuel | 355,590 | 362,009 | 368,830 | 384,248 | 408,316 |
| Delivered to Consumers | | | | | |
| Residential | 4,892,277 | 4,778,907 | 4,782,412 | ^R 4,713,777 | 4,148,970 |
| Commercial | 3,152,529 | 3,118,592 | 3,102,593 | ^R 3,155,319 | 2,895,358 |
| Industrial | 6,670,182 | 6,167,371 | 6,826,192 | ^R 6,994,120 | 7,223,835 |
| Vehicle Fuel | 25,982 | 27,262 | 28,664 | ^R 29,974 | 30,056 |
| Electric Power | 6,668,379 | 6,872,533 | 7,387,184 | 7,573,863 | 9,110,793 |
| Total Delivered to Consumers | 21,409,349 | 20,964,665 | 22,127,046 | ^R22,467,053 | 23,409,012 |
| Total Consumption | 23,277,008 | 22,910,078 | 24,086,797 | ^R24,477,425 | 25,533,448 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 491,940 | 519,466 | 552,116 | ^R 550,444 | 555,428 |
| Commercial | 1,201,169 | 1,273,058 | 1,317,138 | ^R 1,394,183 | 1,354,977 |
| Industrial | 5,307,954 | 5,008,265 | 5,651,037 | ^R 5,856,115 | 6,056,744 |

See footnotes at end of table.

Table 1. Summary statistics for natural gas in the United States, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------|------------|------------|-------------------------|------------|
| Number of Consumers | | | | | |
| Residential | 65,073,996 | 65,329,582 | 65,542,345 | ^R 65,940,522 | 66,624,457 |
| Commercial | 5,444,335 | 5,322,332 | 5,301,576 | ^R 5,319,817 | 5,355,613 |
| Industrial | 225,044 | 207,624 | 192,730 | ^R 189,301 | 189,330 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 579 | 586 | 585 | 593 | 541 |
| Industrial | 29,639 | 29,705 | 35,418 | ^R 36,947 | 38,155 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | 8.70 | 4.19 | 4.52 | 4.24 | 2.88 |
| Exports | 8.58 | 4.47 | 5.02 | ^R 4.64 | 3.25 |
| NGPL Composite Spot Price ^c | 15.20 | 8.99 | 11.83 | 15.12 | 10.98 |
| Natural Gas Spot Price ^d | 8.86 | 3.94 | 4.37 | 4.00 | 2.75 |
| Citygate | 9.18 | 6.48 | 6.18 | 5.63 | 4.73 |
| Delivered to Consumers | | | | | |
| Residential | 13.89 | 12.14 | 11.39 | 11.03 | 10.71 |
| Commercial | 12.23 | 10.06 | 9.47 | ^R 8.91 | 8.10 |
| Industrial | 9.65 | 5.33 | 5.49 | ^R 5.13 | 3.89 |
| Vehicle Fuel | 11.75 | 8.13 | 6.25 | ^R 7.48 | 8.04 |
| Electric Power | 9.26 | 4.93 | 5.27 | 4.89 | 3.54 |

^R Revised data.

^a Natural Gas Plant Liquids (NGPL) Production, gaseous equivalent, formerly known as extraction loss. See the EIA Glossary for the definition.

^b Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

^c The NGPL composite spot price, shown in dollars per million Btu (\$/MMBtu), is derived from daily Bloomberg spot price data for natural gas liquids at Mont Belvieu, Texas, weighted by gas processing plant production volumes of each product as reported on Form EIA-816, "Monthly Natural Gas Liquids Report." See Appendix A, Explanatory Note 9, of the [Natural Gas Monthly](#) for full discussion.

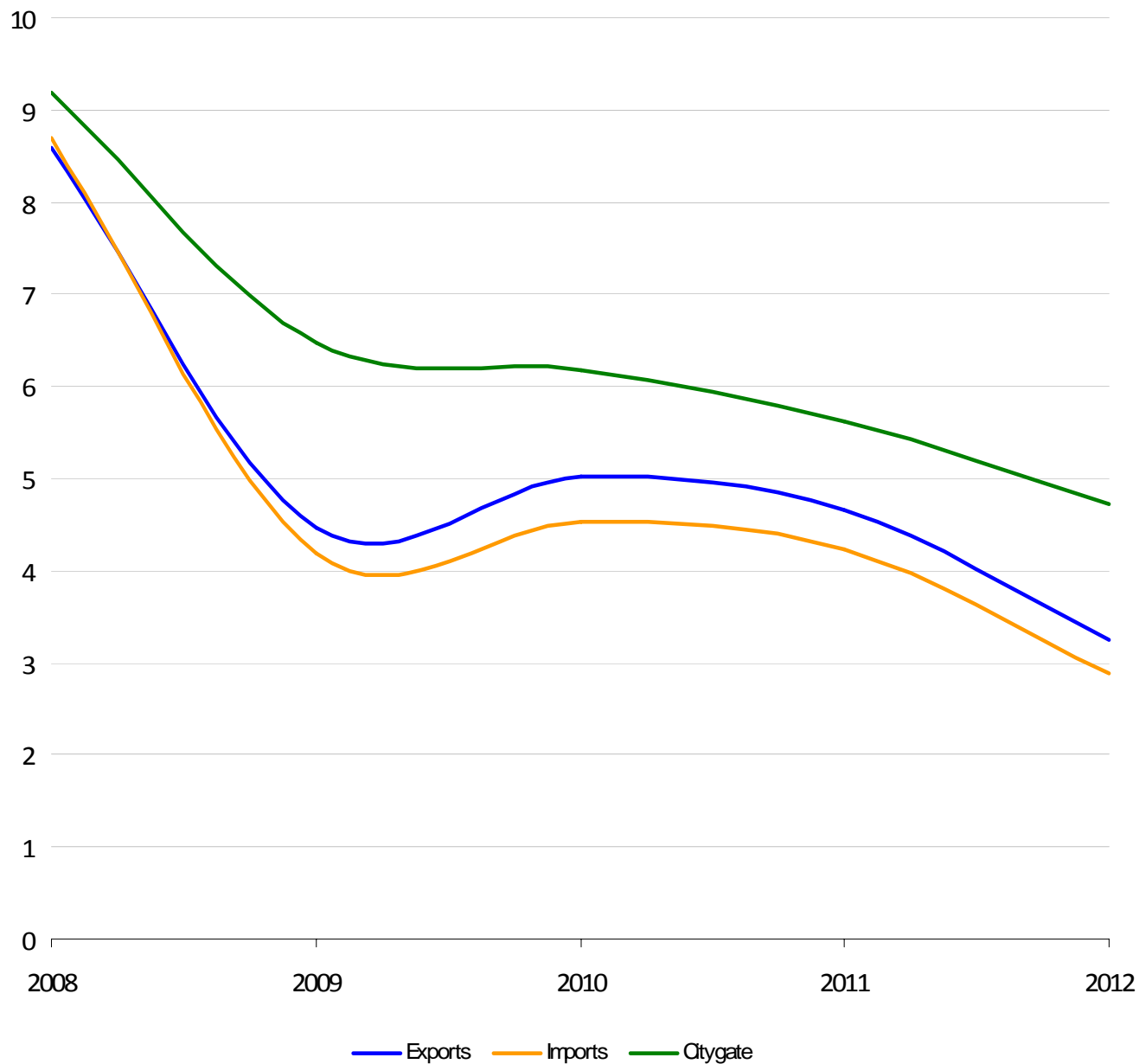
^d The natural gas spot price, shown in \$/MMBtu, represents the average of the daily closing spot prices for natural gas at the Henry Hub in Louisiana, taken from Thompson Reuters. See Appendix A, Explanatory Note 9, of the [Natural Gas Monthly](#) for full discussion.

Notes: The United States equals the 50 states and District of Columbia. Marketed Production volumes are equal to (total gross withdrawals minus repressuring, vented/flared, and nonhydrocarbon gases removed). Total Dry Production volumes are equal to (marketed production minus NGPL production). Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE), and predecessor agencies; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI Energy Insight (LCI); Drilling Info (DI); Ventyx; BENTEK Energy; and EIA estimates based on historical data.

Figure 1. Selected average prices of natural gas in the United States, 2008-2012

dollars per thousand cubic feet



Note: Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-895, "Annual Quantity and Value of Natural Gas Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; and State agencies.

Table 2 Table 2. Natural gas production, transmission, and consumption, by state, 2012
(million cubic feet)

| State | Marketed Production | NGPL Production ^a | Balancing Item ^b | Interstate Movements ^c | Net Movements Across U.S. Borders ^c | Net Storage Changes ^d | Supplemental Gas Supplies | Consumption |
|----------------------|---------------------|------------------------------|-----------------------------|-----------------------------------|--|----------------------------------|---------------------------|-------------------|
| Alabama | 215,710 | 7,110 | -162,223 | 617,883 | 0 | -2,478 | 0 | 666,738 |
| Alaska | 351,259 | 21,470 | 22,663 | 0 | -9,342 | 0 | 0 | 343,110 |
| Arizona | 117 | 0 | -13,236 | 389,036 | -43,838 | 0 | 0 | 332,079 |
| Arkansas | 1,146,168 | 424 | -18,281 | -831,755 | 0 | -103 | 0 | 295,811 |
| California | 246,822 | 12,755 | 104,820 | 2,222,355 | -109,787 | 48,071 | 0 | 2,403,385 |
| Colorado | 1,709,376 | 81,943 | -107,940 | -1,077,968 | 0 | 2,570 | 4,412 | 443,367 |
| Connecticut | 0 | 0 | 4,191 | 225,228 | 0 | 260 | 0 | 229,159 |
| Delaware | 0 | 0 | 21,035 | 80,692 | 0 | 51 | * | 101,676 |
| District of Columbia | 0 | 0 | 497 | 28,075 | 0 | 0 | 0 | 28,572 |
| Florida | 18,681 | 0 | 15,168 | 1,294,620 | 0 | 0 | 0 | 1,328,469 |
| Georgia | 0 | 0 | -36,487 | 593,706 | 59,266 | 1,378 | 660 | 615,768 |
| Gulf of Mexico | 1,507,564 | 84,325 | 84,241 | -1,413,495 | 0 | 0 | 0 | 93,985 |
| Hawaii | 0 | 0 | 179 | 0 | 0 | 0 | 2,510 | 2,689 |
| Idaho | 0 | 0 | -342 | -544,710 | 634,194 | 139 | 0 | 89,004 |
| Illinois | 2,125 | 0 | 50,383 | 885,054 | 0 | -582 | 1 | 938,145 |
| Indiana | 8,814 | 0 | -24,362 | 663,653 | 0 | -2,074 | 1 | 650,180 |
| Iowa | 0 | 0 | -514 | 285,608 | 0 | -10,089 | 0 | 295,183 |
| Kansas | 296,299 | 21,220 | -69,030 | 44,205 | 0 | -11,916 | 0 | 262,170 |
| Kentucky | 106,122 | 6,572 | 48,010 | 75,048 | 0 | -1,982 | 1 | 224,591 |
| Louisiana | 2,955,437 | 37,312 | 163,171 | -1,624,848 | 12,477 | -12,820 | 553 | 1,482,299 |
| Maine | 0 | 0 | -2,311 | 991 | 69,588 | 2 | 0 | 68,266 |
| Maryland | 44 | 0 | 15,212 | 188,431 | 2,790 | -2,355 | 116 | 208,948 |
| Massachusetts | 0 | 0 | -5,278 | 333,635 | 86,609 | -1,384 | * | 416,351 |
| Michigan | 129,333 | 2,480 | -139,653 | 1,648,699 | -860,990 | -15,239 | 0 | 790,149 |
| Minnesota | 0 | 0 | -107,363 | 135,013 | 391,221 | -650 | 9 | 419,529 |
| Mississippi | 63,843 | 509 | -182,286 | 609,985 | 0 | 16,844 | 0 | 474,189 |
| Missouri | 0 | 0 | 26,918 | 229,356 | 0 | 399 | * | 255,875 |
| Montana | 66,954 | 1,474 | -6,728 | -730,755 | 749,725 | 4,323 | 0 | 73,399 |
| Nebraska | 1,328 | 0 | 26,878 | 128,511 | 0 | -2,037 | 4 | 158,758 |
| Nevada | 4 | 0 | -1,192 | 274,630 | 0 | -63 | 0 | 273,505 |
| New Hampshire | 0 | 0 | -209 | 25,020 | 47,252 | -6 | 0 | 72,069 |
| New Jersey | 0 | 0 | -15,085 | 667,213 | 0 | 205 | 139 | 652,060 |
| New Mexico | 1,215,773 | 84,562 | 1,924 | -876,477 | 0 | 12,074 | 0 | 244,584 |
| New York | 26,424 | 0 | 69,947 | 913,405 | 209,580 | -3,703 | 0 | 1,223,059 |
| North Carolina | 0 | 0 | -33,836 | 397,523 | 0 | -258 | 0 | 363,945 |
| North Dakota | 179,004 | 26,156 | -1,634 | -619,383 | 488,366 | 0 | 52,541 | 72,740 |
| Ohio | 84,482 | 155 | -59,454 | 805,587 | 0 | -12,134 | 366 | 842,959 |
| Oklahoma | 2,023,461 | 140,257 | 39,826 | -1,235,261 | 0 | -4,223 | 0 | 691,992 |
| Oregon | 770 | 0 | 27,728 | 186,854 | 0 | -478 | 0 | 215,830 |
| Pennsylvania | 2,256,696 | 12,003 | 64,457 | -1,281,849 | 0 | -10,676 | 2 | 1,037,979 |
| Rhode Island | 0 | 0 | -13 | 95,550 | 0 | 60 | 0 | 95,477 |
| South Carolina | 0 | 0 | 64,321 | 180,428 | 0 | -100 | * | 244,850 |
| South Dakota | 15,085 | 6 | -5,942 | 61,101 | 0 | 0 | 0 | 70,238 |
| Tennessee | 5,825 | 501 | -16,453 | 288,554 | 0 | 135 | 0 | 277,289 |
| Texas | 7,475,495 | 580,033 | 184,421 | -2,717,761 | -465,959 | 24,376 | 0 | 3,871,786 |
| Utah | 490,393 | 15,622 | -35,314 | -220,947 | 0 | -4,530 | 0 | 223,040 |
| Vermont | 0 | 0 | -117 | 0 | 8,304 | 0 | 3 | 8,191 |
| Virginia | 146,405 | 0 | -48,682 | 312,821 | 0 | 484 | 48 | 410,108 |
| Washington | 0 | 0 | -56,510 | 13,905 | 306,220 | -637 | 0 | 264,252 |
| West Virginia | 539,860 | 10,887 | 49,286 | -475,606 | 0 | -26,959 | 0 | 129,612 |
| Wisconsin | 0 | 0 | -12,463 | 415,052 | 0 | -67 | 0 | 402,657 |
| Wyoming | 2,022,275 | 102,563 | -74,704 | -1,666,609 | 0 | 25,015 | 0 | 153,383 |
| Total | 25,307,949 | 1,250,340 | -152,364 | 0 | 1,575,676 | 8,840 | 61,366 | 25,533,448 |

^a Natural Gas Plant Liquids (NGPL) Production, gaseous equivalent, formerly known as extraction loss. See the EIA Glossary for the definition.

^b Balancing Item volumes are equal to Total Disposition (net storage changes plus NGPL production plus consumption) minus Total Supply (marketed production plus net interstate movements plus net movements across U.S. borders plus supplemental gas supplies).

^c Positive numbers denote net receipts; negative numbers denote net deliveries.

^d Negative numbers indicate withdrawals from storage in excess of additions to storage and are, therefore, additions to total supply.

* Volume is less than 500,000 cubic feet.

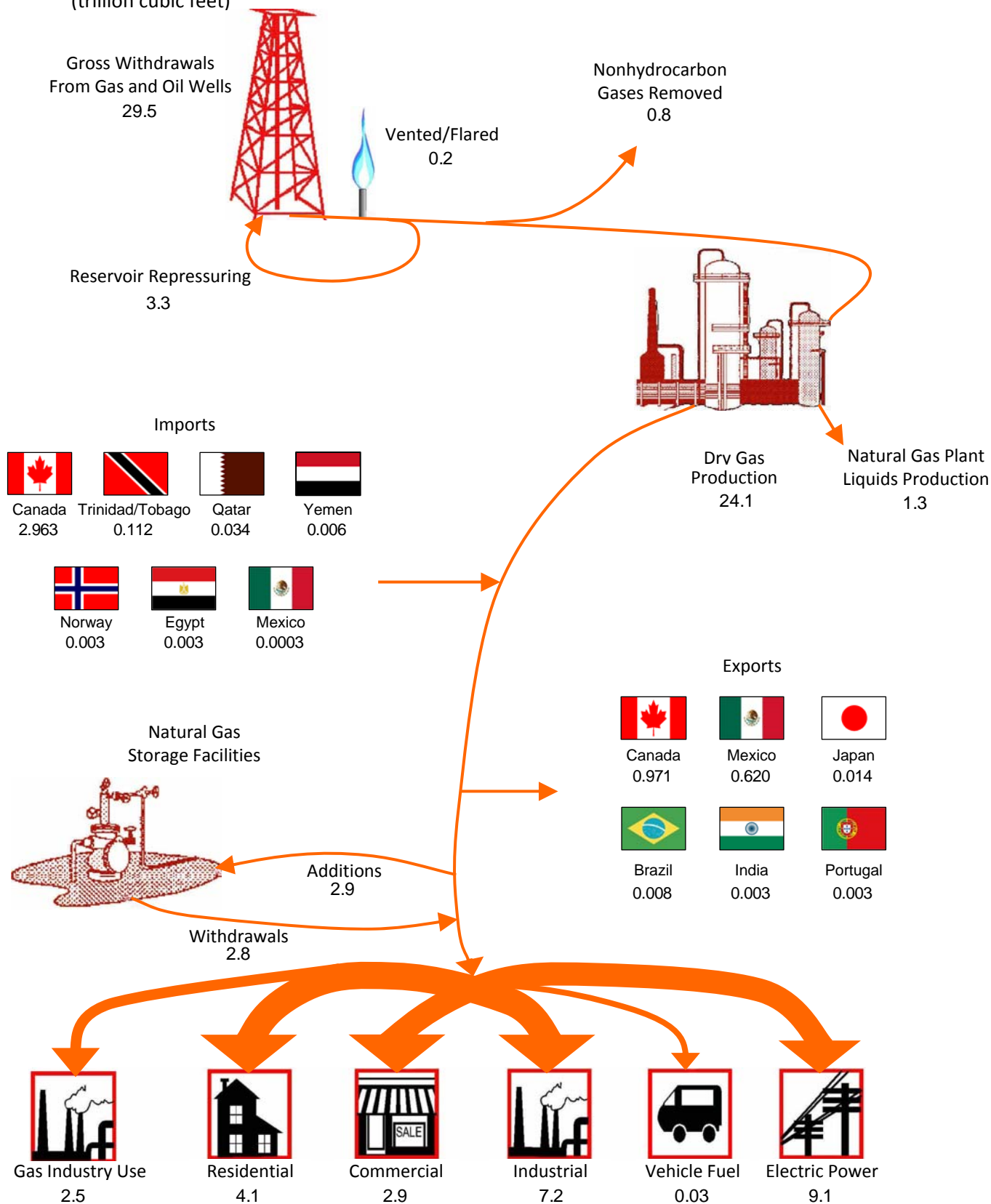
^e Estimated data.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Form EIA-895, "Annual Quantity and Value of Natural Gas Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI Energy Insight (LCI); DI; Ventyx; and BENTEK Energy.

Figure 2. Natural gas supply and disposition in the United States, 2012

(trillion cubic feet)



Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement and predecessor agencies; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

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Natural Gas Supplies

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Table 3. Gross withdrawals and marketed production of natural gas by state and the Gulf of Mexico, 2008-2012
(million cubic feet)

| Year and State | Gross Withdrawals | | | | | Repressuring | Nonhydrocarbon | | Marketed Production | NGPL Production | Dry Production |
|-------------------------|-------------------|------------------|--------------------|----------------------|-------------------|------------------|-------------------|----------------|---------------------|------------------|-------------------|
| | From Gas Wells | From Oil Wells | From Coalbed Wells | From Shale Gas Wells | Total | | Vented And Flared | Removed Gases | | | |
| 2008 Total | 15,134,644 | 5,609,425 | 2,022,228 | 2,869,960 | 25,636,257 | 3,638,622 | 166,909 | 718,674 | 21,112,053 | 953,451 | 20,158,602 |
| 2009 Total | 14,414,287 | 5,674,120 | 2,010,171 | 3,958,315 | 26,056,893 | 3,522,090 | 165,360 | 721,507 | 21,647,936 | 1,024,082 | 20,623,854 |
| 2010 Total | 13,247,498 | 5,834,703 | 1,916,762 | 5,817,122 | 26,816,085 | 3,431,587 | 165,928 | 836,698 | 22,381,873 | 1,066,366 | 21,315,507 |
| 2011 Total | 12,291,070 | 5,907,919 | 1,779,055 | 8,500,983 | 28,479,026 | 3,365,313 | 209,439 | 867,922 | 24,036,352 | 1,134,473 | 22,901,879 |
| 2012 Total | 12,736,678 | 4,969,668 | 1,539,395 | 10,296,572 | 29,542,313 | 3,259,680 | 212,848 | 761,836 | 25,307,949 | 1,250,340 | 24,057,609 |
| Alabama Total | 114,407 | 10,978 | 90,325 | 0 | 215,710 | NA | NA | NA | 215,710 | 7,110 | 208,600 |
| Onshore | 27,009 | 10,978 | 90,325 | 0 | 128,312 | NA | NA | NA | 128,312 | 3,132 | 125,180 |
| State Offshore | 87,398 | 0 | 0 | 0 | 87,398 | NA | NA | NA | 87,398 | 3,978 | 83,420 |
| Alaska Total | 107,873 | 3,056,918 | 0 | 0 | 3,164,791 | 2,801,763 | 11,769 | 0 | 351,259 | 21,470 | 329,789 |
| Onshore | 74,998 | 2,782,486 | 0 | 0 | 2,857,485 | 2,532,559 | 9,244 | 0 | 315,682 | 21,470 | 294,212 |
| State Offshore | 32,875 | 274,431 | 0 | 0 | 307,306 | 269,203 | 2,525 | 0 | 35,577 | NA | 35,577 |
| Arizona | 117 | 0 | 0 | 0 | 117 | 0 | 0 | 0 | 117 | 0 | 117 |
| Arkansas | 121,684 | 3,000 | 0 | 1,021,484 | 1,146,168 | NA | NA | 0 | 1,146,168 | 424 | 1,145,744 |
| California Total | 120,579 | 70,900 | 0 | 55,344 | 246,822 | NA | NA | NA | 246,822 | 12,755 | 234,067 |
| Onshore | 105,379 | 53,786 | 0 | 55,344 | 214,509 | NA | NA | NA | 214,509 | 12,755 | 201,754 |
| State Offshore | 640 | 4,411 | 0 | 0 | 5,051 | NA | NA | NA | 5,051 | NA | 5,051 |
| Federal Offshore | 14,559 | 12,703 | 0 | 0 | 27,262 | NA | NA | NA | 27,262 | NA | 27,262 |
| Colorado | 1,036,572 | 67,466 | 376,543 | 228,796 | 1,709,376 | NA | NA | NA | 1,709,376 | 81,943 | 1,627,433 |
| Florida | 17,182 | 1,500 | 0 | 0 | 18,681 | 0 | 0 | NA | 18,681 | 0 | 18,681 |
| Gulf of Mexico | 1,013,914 | 513,961 | 0 | 0 | 1,527,875 | 4,014 | 16,296 | 0 | 1,507,564 | 84,325 | 1,423,239 |
| Illinois | 2,125 | 0 | 0 | 0 | 2,125 | 0 | 0 | 0 | 2,125 | 0 | 2,125 |
| Indiana | 8,814 | 0 | 0 | 0 | 8,814 | NA | NA | NA | 8,814 | 0 | 8,814 |
| Kansas | 264,610 | 0 | 31,689 | 0 | 296,299 | NA | NA | NA | 296,299 | 21,220 | 275,079 |
| Kentucky | 106,122 | 0 | 0 | 0 | 106,122 | 0 | 0 | 0 | 106,122 | 6,572 | 99,551 |
| Louisiana Total | 775,506 | 49,380 | 0 | 2,130,551 | 2,955,437 | NA | NA | NA | 2,955,437 | 37,312 | 2,918,125 |
| Onshore | 707,705 | 43,936 | 0 | 2,130,551 | 2,882,193 | NA | NA | NA | 2,882,193 | 32,212 | 2,849,980 |
| State Offshore | 67,801 | 5,443 | 0 | 0 | 73,244 | NA | NA | NA | 73,244 | 5,100 | 68,145 |
| Maryland | 44 | 0 | 0 | 0 | 44 | 0 | 0 | 0 | 44 | 0 | 44 |
| Michigan | 17,041 | 4,470 | 0 | 107,822 | 129,333 | NA | NA | NA | 129,333 | 2,480 | 126,853 |
| Mississippi | 404,457 | 43,421 | 5,036 | 0 | 452,915 | NA | NA | 389,072 | 63,843 | 509 | 63,334 |
| Montana | 27,518 | 20,085 | 3,731 | 15,619 | 66,954 | NA | NA | NA | 66,954 | 1,474 | 65,480 |
| Nebraska | 1,317 | 11 | 0 | 0 | 1,328 | 0 | NA | 0 | 1,328 | 0 | 1,328 |
| Nevada | 0 | 4 | 0 | 0 | 4 | 0 | 0 | 0 | 4 | 0 | 4 |
| New Mexico | 653,057 | 127,009 | 368,682 | 127,548 | 1,276,296 | 9,906 | 12,259 | 38,358 | 1,215,773 | 84,562 | 1,131,211 |
| New York | 25,985 | 439 | 0 | 0 | 26,424 | 0 | 0 | 0 | 26,424 | 0 | 26,424 |
| North Dakota | 22,261 | 17,434 | 0 | 218,873 | 258,568 | 0 | 79,564 | NA | 179,004 | 26,156 | 152,848 |
| Ohio | 65,025 | 6,684 | 0 | 12,773 | 84,482 | NA | NA | NA | 84,482 | 155 | 84,327 |
| Oklahoma | 1,394,859 | 53,720 | 71,553 | 503,329 | 2,023,461 | NA | NA | NA | 2,023,461 | 140,257 | 1,883,204 |
| Oregon | 770 | 0 | 0 | 0 | 770 | 0 | 0 | 0 | 770 | 0 | 770 |
| Pennsylvania | 210,609 | 3,456 | 0 | 2,042,632 | 2,256,696 | NA | NA | NA | 2,256,696 | 12,003 | 2,244,693 |
| South Dakota | 14,396 | 689 | 0 | 0 | 15,085 | 0 | NA | NA | 15,085 | 6 | 15,079 |
| Tennessee | 5,825 | 0 | 0 | 0 | 5,825 | NA | NA | NA | 5,825 | 501 | 5,324 |
| Texas Total | 3,619,901 | 860,675 | 0 | 3,662,933 | 8,143,510 | 437,367 | 47,530 | 183,118 | 7,475,495 | 580,033 | 6,895,462 |
| Onshore | 3,603,948 | 860,123 | 0 | 3,662,933 | 8,127,004 | 437,367 | 47,530 | 183,118 | 7,458,989 | 580,033 | 6,878,956 |
| State Offshore | 15,953 | 552 | 0 | 0 | 16,506 | 0 | 0 | 0 | 16,506 | NA | 16,506 |
| Utah | 402,899 | 31,440 | 54,722 | 1,333 | 490,393 | NA | NA | NA | 490,393 | 15,622 | 474,771 |
| Virginia | 21,802 | 9 | 107,383 | 17,212 | 146,405 | NA | NA | NA | 146,405 | 0 | 146,405 |
| West Virginia | 397,313 | 1,477 | 0 | 141,071 | 539,860 | 0 | 0 | 0 | 539,860 | 10,887 | 528,973 |
| Wyoming | 1,762,095 | 24,544 | 429,731 | 9,252 | 2,225,622 | 6,630 | 45,429 | 151,288 | 2,022,275 | 102,563 | 1,919,712 |

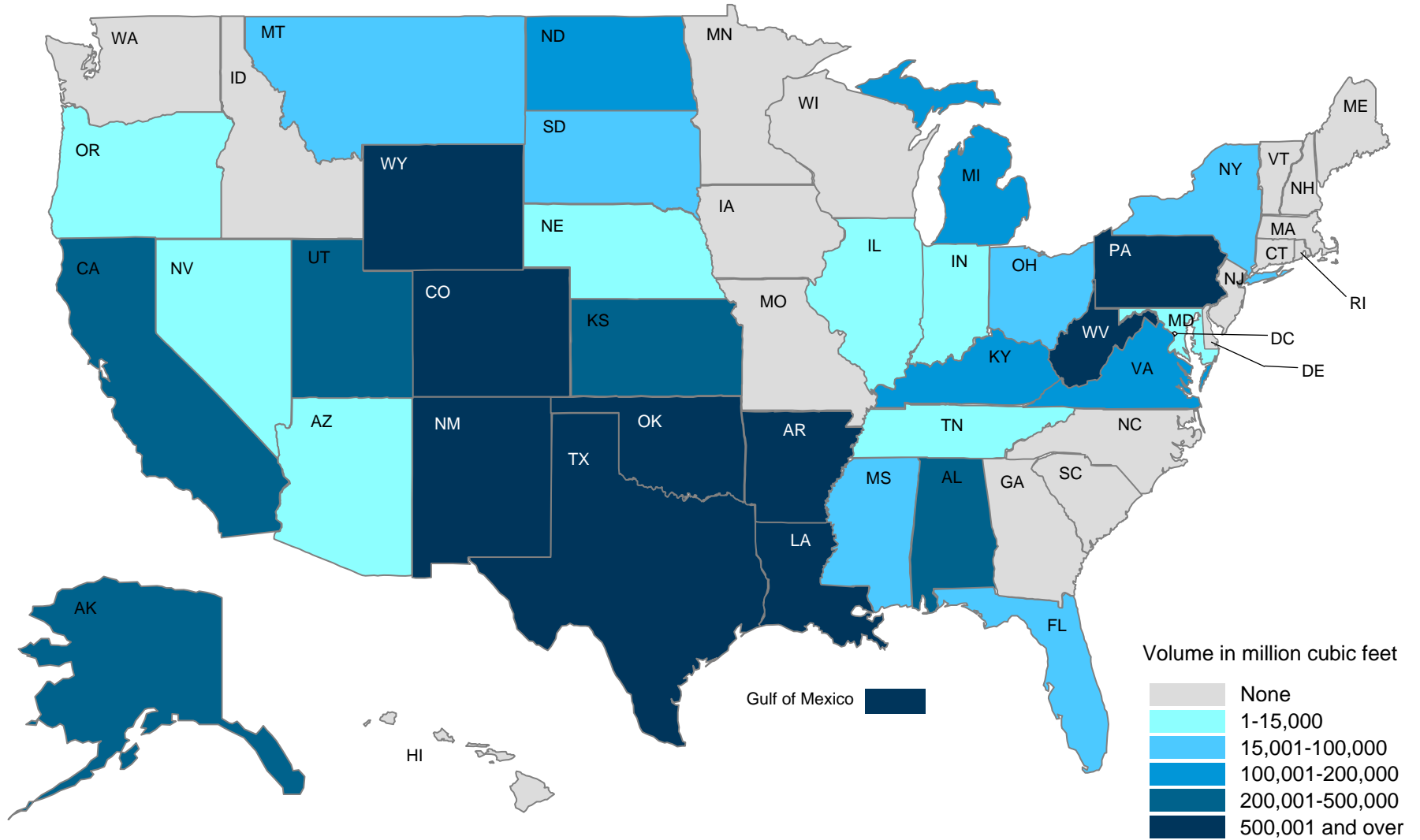
^E Estimated data.

NA Not available.

Notes: Totals may not equal sum of components due to independent rounding. See Appendix A for EIA methodology for Federal offshore production.

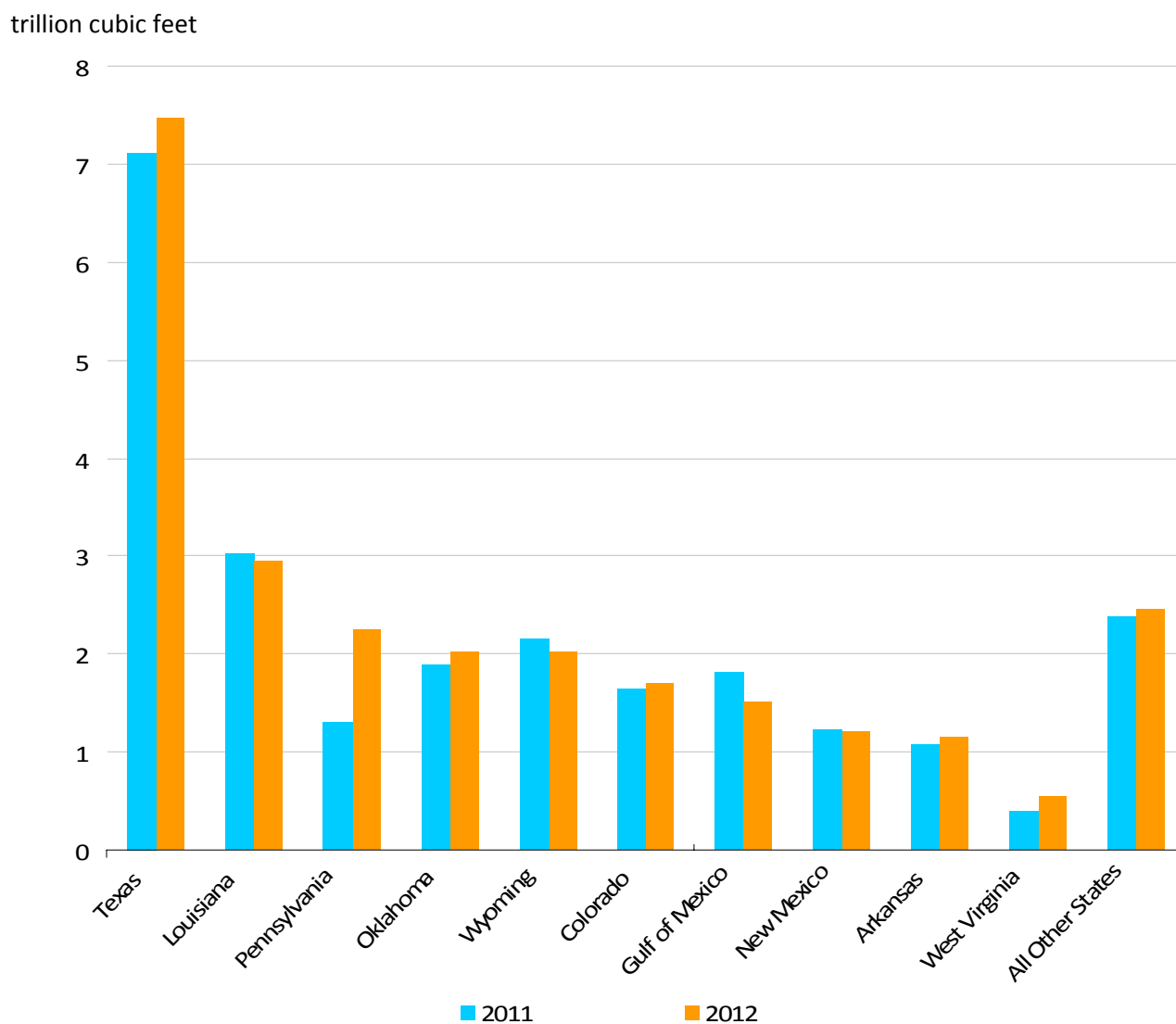
Sources: Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; BENTEK Energy; and EIA estimates based on historical data.

Figure 3. Marketed production of natural gas in the United States and the Gulf of Mexico, 2012
(million cubic feet)



Sources: Energy Information Administration (EIA), Form EIA-895, "Annual Quantity and Value of Natural Gas Report"; Form EIA-914, "Monthly Natural Gas Production Report"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; Ventyx; and the Bureau of Safety and Environmental Enforcement, and predecessor agencies.

Figure 4. Marketed production of natural gas in selected states and the Gulf of Mexico, 2011-2012



Sources: Energy Information Administration (EIA), Form EIA-895, "Annual Quantity and Value of Natural Gas Report"; Form EIA-914, "Monthly Natural Gas Production Report"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and the Bureau of Safety and Environmental Enforcement, and predecessor agencies.

Table 4. Offshore gross withdrawals of natural gas by state and the Gulf of Mexico, 2008-2012
(million cubic feet)

| Year and State | State | | | Federal | | | Total Offshore |
|-------------------|----------------|----------------|----------------|------------------|----------------|------------------|------------------|
| | From Gas Wells | From Oil Wells | Total | From Gas Wells | From Oil Wells | Total | |
| 2008 Total | 297,565 | 356,139 | 653,704 | 1,849,891 | 524,965 | 2,374,857 | 3,028,561 |
| Alabama | 125,502 | 0 | 125,502 | NA | NA | NA | 125,502 |
| Alaska | 43,079 | 345,109 | 388,188 | 0 | 0 | 0 | 388,188 |
| California | 266 | 6,764 | 7,029 | 1,601 | 43,300 | 44,902 | 51,931 |
| Gulf of Mexico | 0 | 0 | 0 | 1,848,290 | 481,665 | 2,329,955 | 2,329,955 |
| Louisiana | 82,061 | 4,137 | 86,198 | NA | NA | NA | 86,198 |
| Texas | 46,657 | 130 | 46,786 | NA | NA | NA | 46,786 |
| 2009 Total | 259,848 | 327,105 | 586,953 | 1,878,928 | 606,403 | 2,485,331 | 3,072,285 |
| Alabama | 109,214 | 0 | 109,214 | NA | NA | NA | 109,214 |
| Alaska | 40,954 | 316,537 | 357,490 | 0 | 0 | 0 | 357,490 |
| California | 582 | 5,470 | 6,052 | 1,206 | 40,023 | 41,229 | 47,281 |
| Gulf of Mexico | 0 | 0 | 0 | 1,877,722 | 566,380 | 2,444,102 | 2,444,102 |
| Louisiana | 72,278 | 4,108 | 76,386 | NA | NA | NA | 76,386 |
| Texas | 36,820 | 991 | 37,811 | NA | NA | NA | 37,811 |
| 2010 Total | 234,236 | 341,365 | 575,601 | 1,701,665 | 598,679 | 2,300,344 | 2,875,945 |
| Alabama | 101,487 | 0 | 101,487 | NA | NA | NA | 101,487 |
| Alaska | 42,034 | 328,114 | 370,148 | 0 | 0 | 0 | 370,148 |
| California | 71 | 5,483 | 5,554 | 1,757 | 39,444 | 41,200 | 46,755 |
| Gulf of Mexico | 0 | 0 | 0 | 1,699,908 | 559,235 | 2,259,144 | 2,259,144 |
| Louisiana | 63,222 | 6,614 | 69,836 | NA | NA | NA | 69,836 |
| Texas | 27,421 | 1,153 | 28,574 | NA | NA | NA | 28,574 |
| 2011 Total | 208,970 | 340,182 | 549,151 | 1,355,489 | 512,003 | 1,867,492 | 2,416,644 |
| Alabama | 84,270 | 0 | 84,270 | NA | NA | NA | 84,270 |
| Alaska | 36,202 | 328,500 | 364,702 | 0 | 0 | 0 | 364,702 |
| California | 259 | 4,904 | 5,163 | 1,560 | 35,020 | 36,579 | 41,742 |
| Gulf of Mexico | 0 | 0 | 0 | 1,353,929 | 476,984 | 1,830,913 | 1,830,913 |
| Louisiana | 64,448 | 6,778 | 71,226 | NA | NA | NA | 71,226 |
| Texas | 23,791 | 0 | 23,791 | NA | NA | NA | 23,791 |
| 2012 Total | 204,667 | 284,838 | 489,505 | 1,028,474 | 526,664 | 1,555,138 | 2,044,643 |
| Alabama | 87,398 | 0 | 87,398 | 0 | 0 | 0 | 87,398 |
| Alaska | 32,875 | 274,431 | 307,306 | 0 | 0 | 0 | 307,306 |
| California | 640 | 4,411 | 5,051 | 14,559 | 12,703 | 27,262 | 32,313 |
| Gulf of Mexico | 0 | 0 | 0 | 1,013,914 | 513,961 | 1,527,875 | 1,527,875 |
| Louisiana | 67,801 | 5,443 | 73,244 | 0 | 0 | 0 | 73,244 |
| Texas | 15,953 | 552 | 16,506 | 0 | 0 | 0 | 16,506 |

^{NA} Not available.

Notes: Totals may not equal sum of components due to independent rounding. For individual state and U.S. production, see Table 3.

Sources: Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; state agencies; LCI; DI; Ventyx; BENTEK Energy; and EIA estimates based on Bureau of Safety and Environmental Enforcement (and predecessor agencies) well-level data (for federal offshore production), state of Texas well-level data, and other sources.

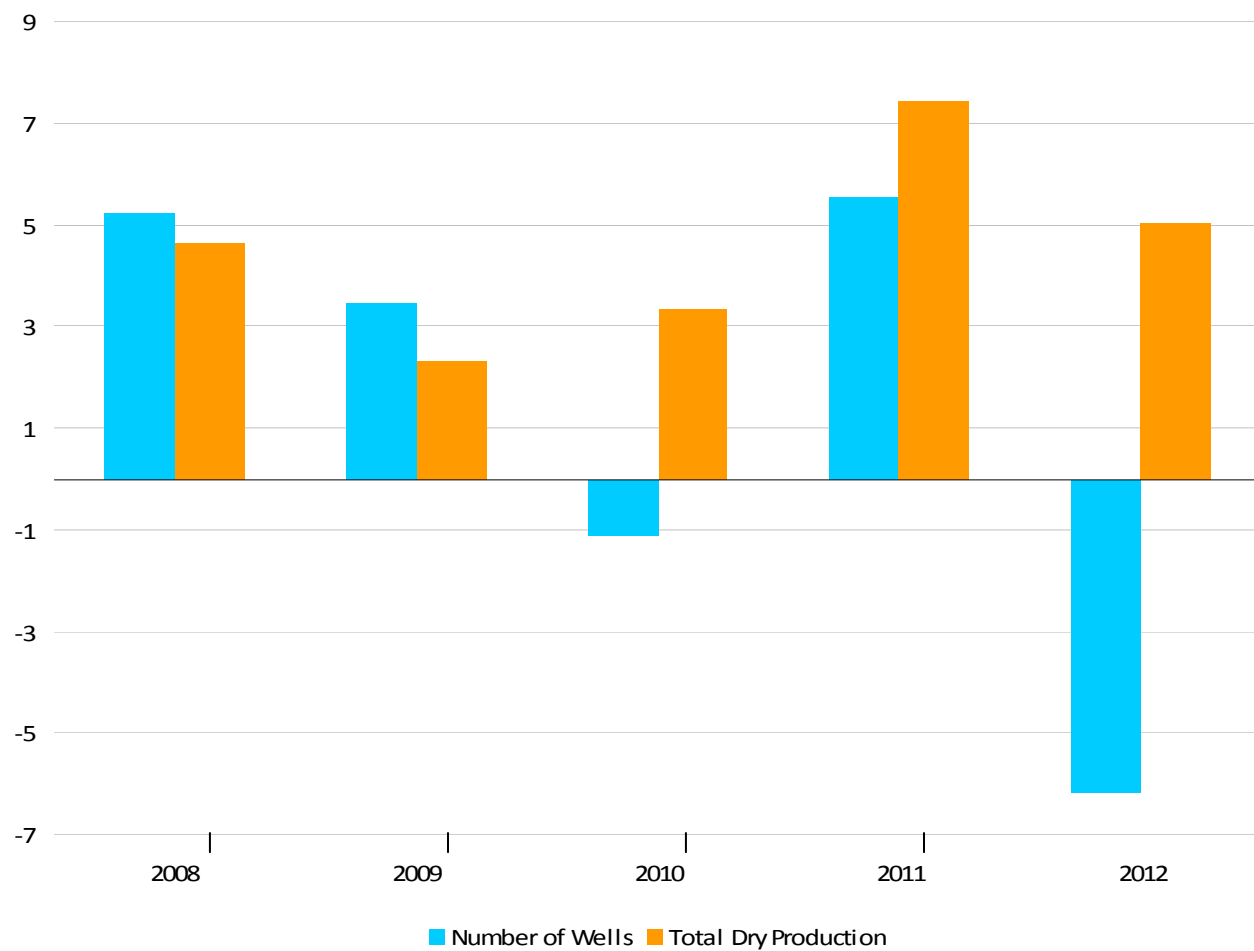
Table 5. Number of producing gas wells by state and the Gulf of Mexico, December 31, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|----------------|----------------|----------------|----------------|----------------|----------------|
| Alabama | 6,860 | 6,913 | 7,026 | 7,063 | 6,327 |
| Alaska | 261 | 261 | 269 | 277 | 185 |
| Arizona | 6 | 6 | 5 | 5 | 5 |
| Arkansas | 5,592 | 6,314 | 7,397 | 8,388 | 8,538 |
| California | 1,645 | 1,643 | 1,580 | 1,308 | 1,423 |
| Colorado | 25,716 | 27,021 | 28,813 | 30,101 | 32,000 |
| Gulf of Mexico | 1,527 | 1,984 | 1,852 | 1,559 | 1,474 |
| Illinois | 45 | 51 | 50 | 40 | 40 |
| Indiana | 525 | 563 | 620 | 914 | 819 |
| Kansas | 17,862 | 21,243 | 22,145 | 25,758 | 24,697 |
| Kentucky | 16,290 | 17,152 | 17,670 | 14,632 | 17,936 |
| Louisiana | 19,213 | 18,860 | 19,137 | 21,235 | 19,792 |
| Maryland | 7 | 7 | 7 | 8 | 9 |
| Michigan | 9,995 | 10,600 | 10,100 | 11,100 | 10,900 |
| Mississippi | 2,343 | 2,320 | 1,979 | 5,732 | 1,669 |
| Missouri | 0 | 0 | 0 | 53 | 100 |
| Montana | 7,095 | 7,031 | 6,059 | 6,477 | 6,240 |
| Nebraska | 322 | 285 | 276 | 322 | 270 |
| Nevada | 0 | 0 | 0 | 0 | 0 |
| New Mexico | 44,241 | 44,784 | 44,748 | 32,302 | 28,206 |
| New York | 6,675 | 6,628 | 6,736 | 6,157 | 7,176 |
| North Dakota | 194 | 196 | 188 | 239 | 211 |
| Ohio | 34,416 | 34,963 | 34,931 | 46,717 | 35,104 |
| Oklahoma | 41,921 | 43,600 | 44,000 | 41,238 | 40,000 |
| Oregon | 21 | 24 | 26 | 24 | 27 |
| Pennsylvania | 55,631 | 57,356 | 44,500 | 54,347 | 55,136 |
| South Dakota | 71 | 89 | 102 | 100 | 95 |
| Tennessee | 285 | 310 | 230 | 210 | 212 |
| Texas | 87,556 | 93,507 | 95,014 | 100,966 | 96,617 |
| Utah | 5,578 | 5,774 | 6,075 | 6,469 | 6,900 |
| Virginia | 6,426 | 7,303 | 7,470 | 7,903 | 7,843 |
| West Virginia | 49,364 | 50,602 | 52,498 | 56,813 | 50,700 |
| Wyoming | 28,969 | 25,710 | 26,124 | 26,180 | 22,171 |
| Total | 476,652 | 493,100 | 487,627 | 514,637 | 482,822 |

Sources: 2007-1010: Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; EIA estimates based on data from the Bureau of Safety and Environmental Enforcement, and predecessor agencies; and state agencies. 2011-forward: *World Oil Magazine*.

Figure 5. Percentage change in natural gas dry production and number of gas wells in the United States, 2008-2012

annual percentage change



Sources: Energy Information Administration (EIA), Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; EIA estimates based on data from the Bureau of Safety and Environmental Enforcement and predecessor agencies; and *World Oil Magazine*.

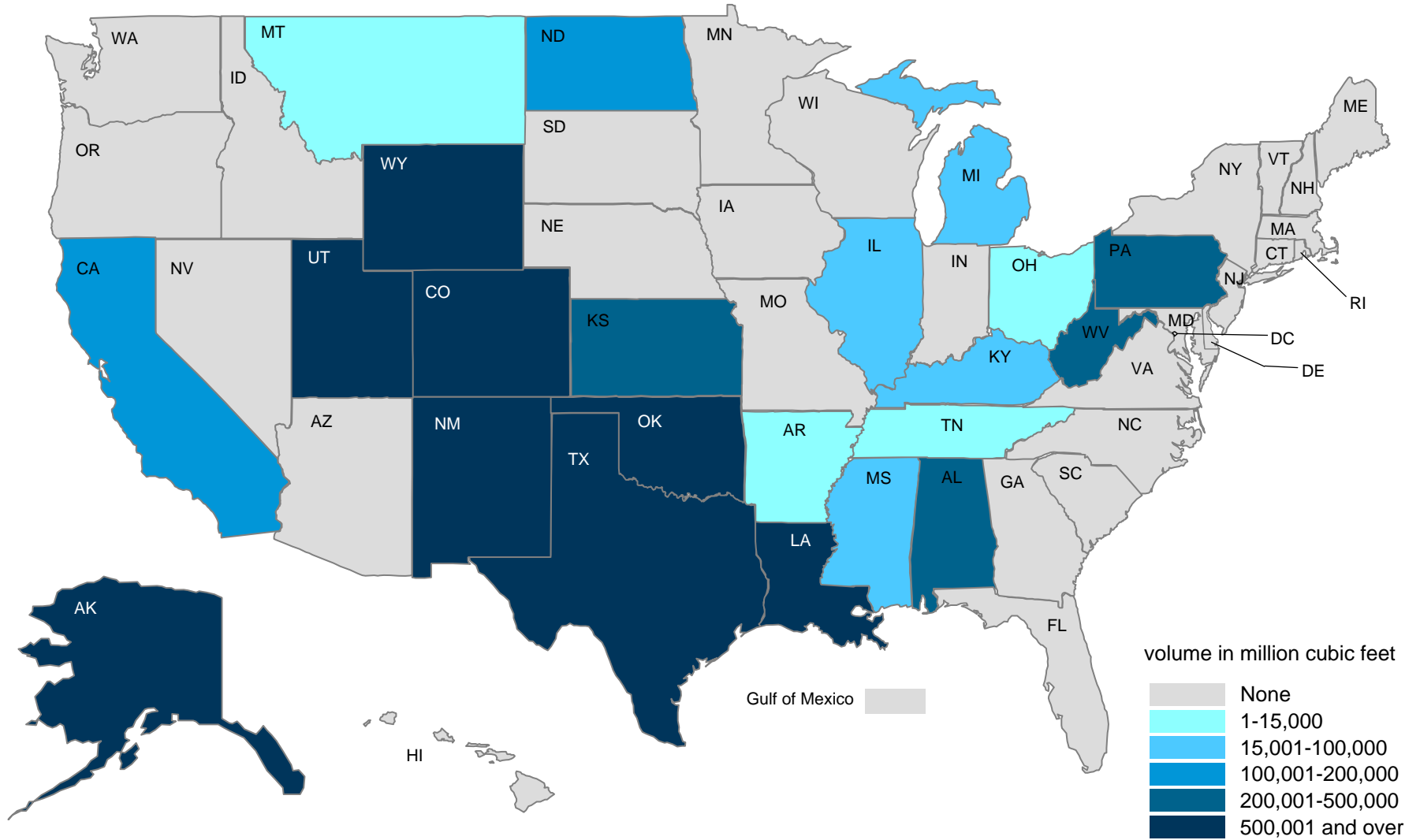
Table 6. Natural gas processed, liquids extracted, and natural gas plant liquids production, by state, 2012

| Origin of Gas Processed | Location of Processing | Natural Gas Processed (million cubic feet) | Total Liquids Extracted (thousand barrels) | NGPL Production (million cubic feet) |
|-------------------------|------------------------|---|---|---|
| Alabama | | 87,269 | 5,309 | 7,110 |
| Alabama Onshore | Alabama | 33,921 | 2,614 | 3,132 |
| Alabama Offshore | Alabama | 53,348 | 2,695 | 3,978 |
| Alaska | | 2,788,997 | 18,339 | 21,470 |
| | Alaska | 2,788,997 | 18,339 | 21,470 |
| Arkansas | | 6,872 | 336 | 424 |
| | Arkansas | 6,872 | 336 | 424 |
| California | | 169,203 | 9,923 | 12,755 |
| California Onshore | California | 169,203 | 9,923 | 12,755 |
| California Offshore | California | NA | NA | NA |
| Federal Offshore | California | NA | NA | NA |
| Colorado | | 1,464,261 | 57,379 | 81,943 |
| | Colorado | 1,460,433 | 57,095 | 81,633 |
| | Kansas | 151 | 79 | 9 |
| | Utah | 3,677 | 205 | 301 |
| Gulf of Mexico | | 1,317,031 | 60,320 | 84,325 |
| | Alabama | 117,738 | 5,783 | 8,391 |
| | Louisiana | 988,219 | 41,882 | 58,169 |
| | Mississippi | 91,618 | 6,008 | 8,775 |
| | Texas | 119,456 | 6,647 | 8,990 |
| Kansas | | 259,565 | 14,844 | 21,220 |
| | Kansas | 258,649 | 14,806 | 21,166 |
| | Oklahoma | 775 | 24 | 33 |
| | Texas | 141 | 14 | 21 |
| Kentucky | | 92,883 | 4,740 | 6,572 |
| | Kentucky | 67,568 | 3,625 | 5,018 |
| | West Virginia | 25,315 | 1,115 | 1,554 |
| Louisiana | | 978,100 | 24,181 | 37,312 |
| Louisiana Onshore | Louisiana | 822,216 | 20,497 | 31,761 |
| | Texas | 4,583 | 306 | 451 |
| Louisiana Offshore | Louisiana | 151,301 | 3,378 | 5,100 |
| Michigan | | 21,243 | 2,046 | 2,480 |
| | Michigan | 21,243 | 2,046 | 2,480 |
| Mississippi | | 6,865 | 377 | 509 |
| | Alabama | 1,844 | 27 | 60 |
| | Mississippi | 5,021 | 350 | 449 |
| Montana | | 12,727 | 1,115 | 1,474 |
| | Montana | 11,206 | 971 | 1,305 |
| | North Dakota | 865 | 114 | 136 |
| | Wyoming | 656 | 30 | 33 |
| New Mexico | | 777,099 | 57,949 | 84,562 |
| | New Mexico | 774,620 | 57,890 | 84,486 |
| | Texas | 2,479 | 59 | 76 |
| North Dakota | | 208,598 | 19,186 | 26,156 |
| | Illinois | 30,603 | 1,291 | 1,917 |
| | North Dakota | 177,995 | 17,895 | 24,239 |
| Ohio | | 2,211 | 118 | 155 |
| | Ohio | 2,211 | 118 | 155 |
| Oklahoma | | 1,310,331 | 96,237 | 140,257 |
| | Kansas | 9,029 | 401 | 554 |
| | Oklahoma | 1,282,707 | 94,041 | 136,967 |
| | Texas | 18,595 | 1,795 | 2,736 |
| Pennsylvania | | 236,817 | 8,882 | 12,003 |
| | Pennsylvania | 226,544 | 8,687 | 11,734 |
| | West Virginia | 10,273 | 195 | 269 |
| South Dakota | | 113 | 23 | 6 |
| | North Dakota | 113 | 23 | 6 |
| Tennessee | | 6,304 | 343 | 501 |
| | Tennessee | 6,304 | 343 | 501 |
| Texas | | 5,452,574 | 401,728 | 580,033 |
| Texas Onshore | Kansas | 63,053 | 2,727 | 3,870 |
| | New Mexico | 29,056 | 3,262 | 4,821 |
| | Oklahoma | 85,735 | 5,597 | 8,064 |
| | Texas | 5,274,730 | 390,142 | 563,277 |
| Texas Offshore | Texas | NA | NA | NA |
| Utah | | 535,365 | 11,441 | 15,622 |
| | Utah | 526,290 | 11,092 | 15,150 |
| | Wyoming | 9,075 | 349 | 472 |
| West Virginia | | 189,278 | 8,010 | 10,887 |
| | West Virginia | 189,278 | 8,010 | 10,887 |
| Wyoming | | 1,614,320 | 70,737 | 102,563 |
| | Colorado | 69,827 | 5,481 | 7,491 |
| | Wyoming | 1,544,493 | 65,256 | 95,072 |
| U.S.Total | | 17,538,026 | 873,563 | 1,250,340 |

Notes: Totals may not equal sum of components due to independent rounding. Natural gas plant liquids (NGPL) volumes for Gulf of Mexico federal production are included in the total NGPL production volumes for the states of Alabama, Louisiana, and Texas. For a description of the estimation method and conversion factors used, see Appendix A.

Source: Energy Information Administration (EIA), Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production."

Figure 6. Natural gas processing in the United States and the Gulf of Mexico, 2012
(million cubic feet)



Sources: Energy Information Administration (EIA), Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production."

Table 7. Supplemental gas supplies by state, 2012
(million cubic feet)

| State | Synthetic Natural Gas | Propane-Air | Biomass Gas | Other | Total |
|--------------|-----------------------|-------------|--------------|--------------|---------------|
| Colorado | 0 | 99 | 0 | 4,313 | 4,412 |
| Georgia | 0 | 0 | 660 | 0 | 660 |
| Hawaii | 2,491 | 20 | 0 | 0 | 2,510 |
| Illinois | 0 | 1 | 0 | 0 | 1 |
| Indiana | 0 | 1 | 0 | 0 | 1 |
| Kentucky | 0 | 1 | 0 | 0 | 1 |
| Louisiana | 0 | 0 | 553 | 0 | 553 |
| Maryland | 0 | 116 | 0 | 0 | 116 |
| Minnesota | 0 | 9 | 0 | 0 | 9 |
| Missouri | * | 0 | 0 | 0 | * |
| Nebraska | 0 | 4 | 0 | 0 | 4 |
| New Jersey | 0 | 0 | 0 | 139 | 139 |
| North Dakota | 52,541 | 0 | 0 | 0 | 52,541 |
| Ohio | 0 | 6 | 360 | 0 | 366 |
| Pennsylvania | 0 | 2 | 0 | 0 | 2 |
| Vermont | 0 | 3 | 0 | 0 | 3 |
| Virginia | 0 | 48 | 0 | 0 | 48 |
| Total | 55,032 | 309 | 1,573 | 4,452 | 61,366 |

* Volume is less than 500,000 cubic feet.

Notes: Totals may not equal sum of components due to independent rounding. Other includes coke oven gas, blast furnace gas, and air injection for Btu stabilization.

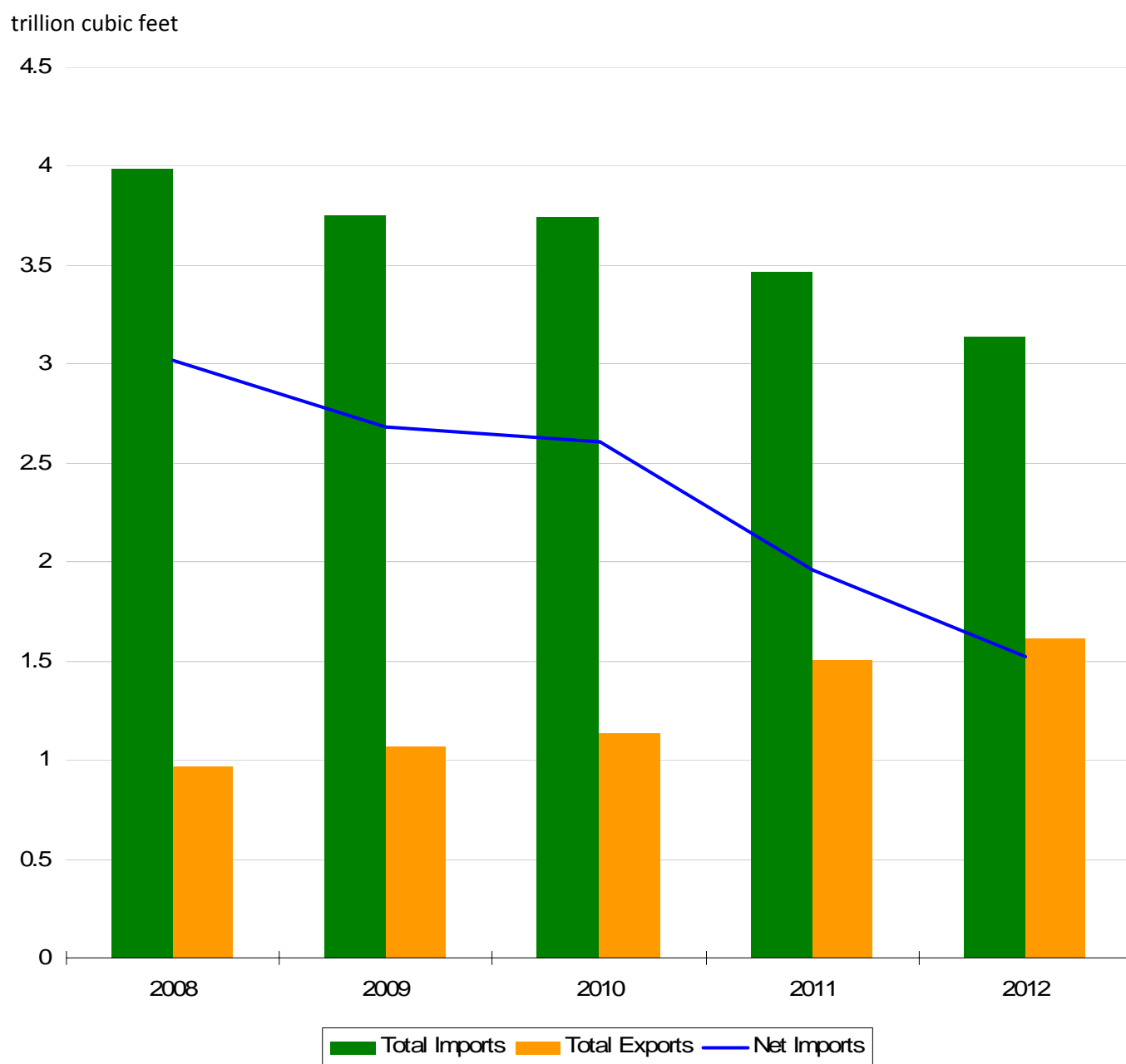
Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

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Natural Gas Imports and Exports

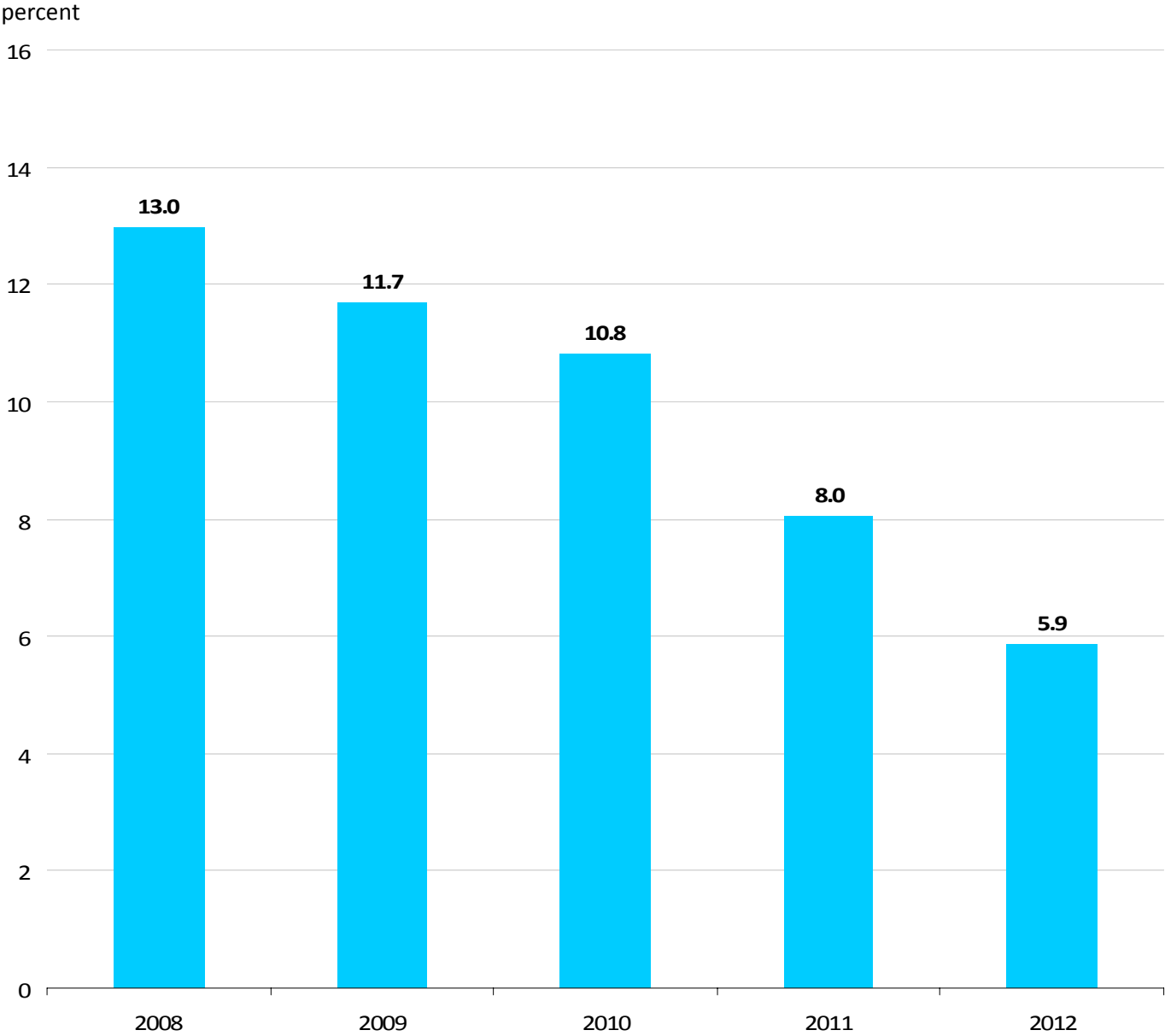
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Figure 7. U.S. natural gas trade summary, 2008-2012



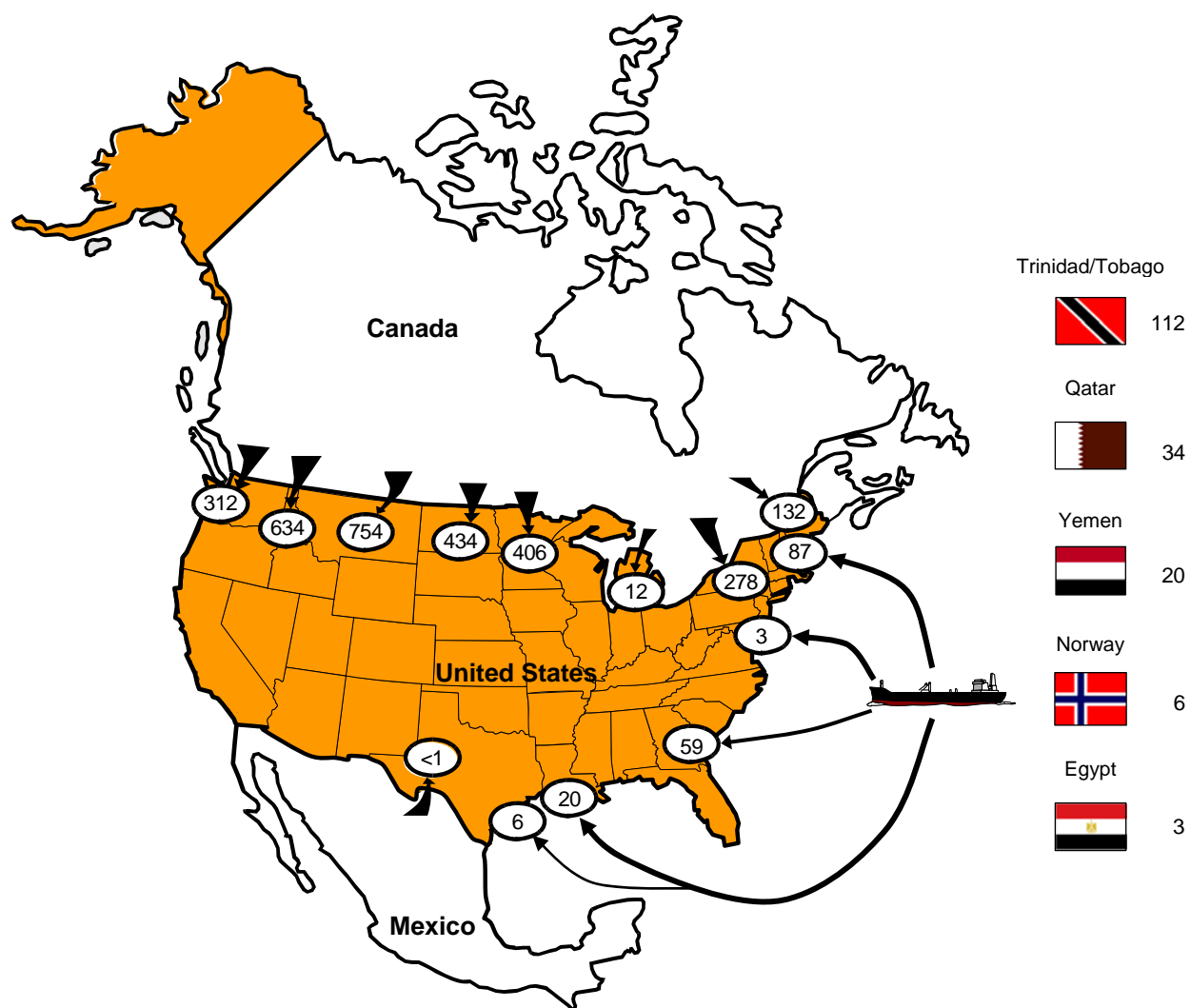
Source: Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

Figure 8. Net imports as a percentage of total consumption of natural gas, 2008-2012

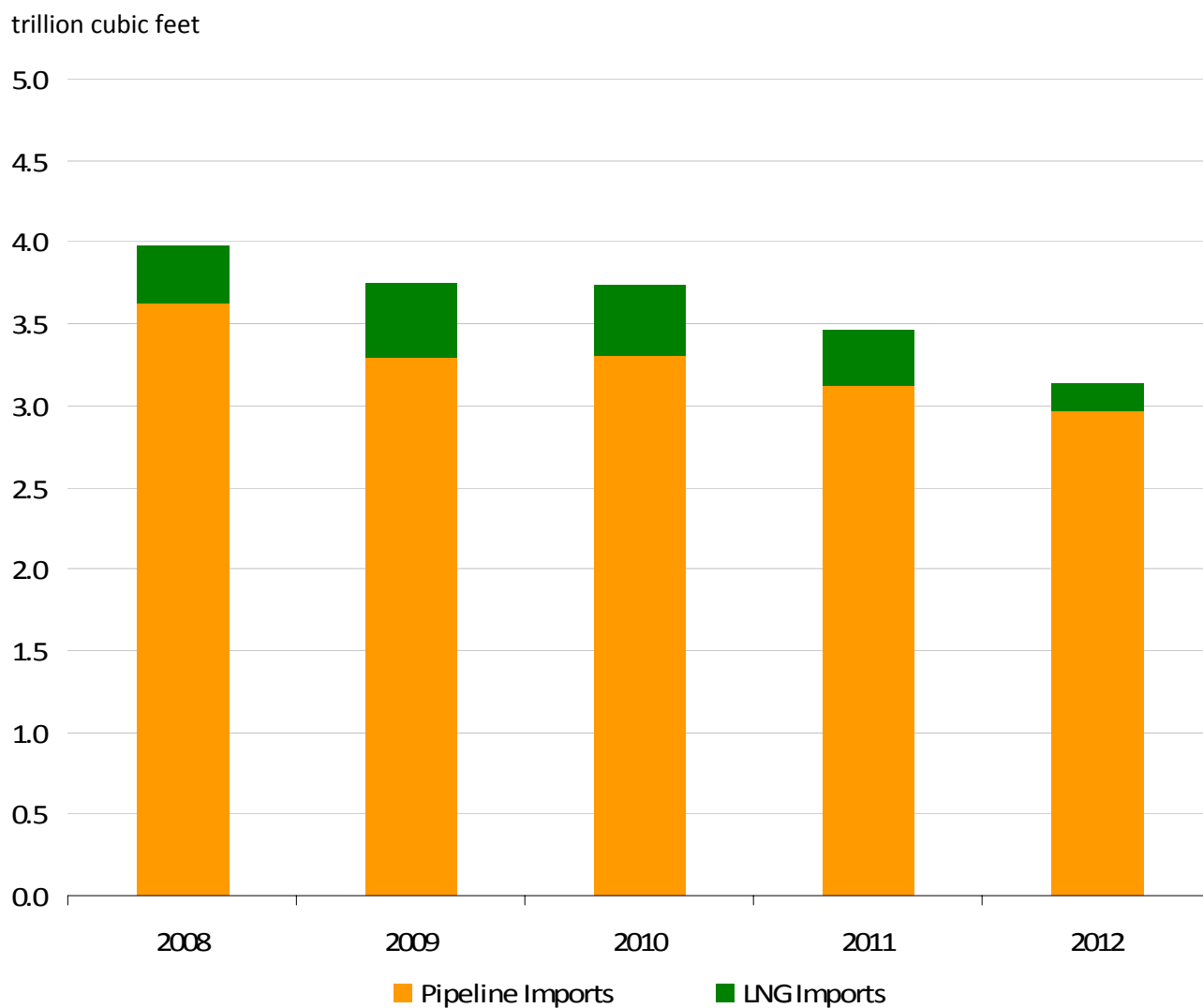


Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; and EIA estimates based on historical data.

Figure 9. Flow of natural gas imports, 2012
(billion cubic feet)



Source: Energy Information Administration, based on data from the Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

Figure 10. U.S. natural gas imports by type, 2008-2012

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports."

Table 8. Summary of U.S. natural gas imports, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|---|------------------|------------------|------------------|------------------|------------------|
| Imports | | | | | |
| Volume (million cubic feet) | | | | | |
| Pipeline | | | | | |
| Canada ^a | 3,589,089 | 3,271,107 | 3,279,752 | 3,117,081 | 2,962,827 |
| Mexico | 43,314 | 28,296 | 29,995 | 2,672 | 314 |
| Total Pipeline Imports | 3,632,403 | 3,299,402 | 3,309,747 | 3,119,753 | 2,963,140 |
| LNG by Vessel | | | | | |
| Egypt | 54,839 | 160,435 | 72,990 | 35,120 | 2,811 |
| Nigeria | 12,049 | 13,306 | 41,733 | 2,362 | 0 |
| Norway | 14,882 | 29,327 | 26,014 | 15,175 | 6,212 |
| Peru | 0 | 0 | 16,045 | 16,620 | 0 |
| Qatar | 3,108 | 12,687 | 45,583 | 90,972 | 33,823 |
| Trinidad/Tobago | 266,821 | 236,202 | 189,748 | 128,620 | 112,207 |
| Yemen | 0 | 0 | 38,897 | 60,071 | 19,595 |
| Total LNG Imports | 351,698 | 451,957 | 431,010 | 348,939 | 174,649 |
| Total Imports | 3,984,101 | 3,751,360 | 3,740,757 | 3,468,693 | 3,137,789 |
| Average Price (dollars per thousand cubic feet) | | | | | |
| Pipeline | | | | | |
| Canada | 8.58 | 4.14 | 4.46 | 4.09 | 2.79 |
| Mexico | 7.62 | 3.91 | 4.63 | 3.49 | 1.87 |
| Total Pipeline Imports | 8.57 | 4.13 | 4.46 | 4.09 | 2.79 |
| LNG by Vessel | | | | | |
| Egypt | 9.01 | 3.94 | 4.82 | 5.85 | 2.52 |
| Nigeria | 9.56 | 3.56 | 4.39 | 9.31 | -- |
| Norway | 9.56 | 4.45 | 5.21 | 5.97 | 2.83 |
| Peru | -- | -- | 6.99 | 7.46 | -- |
| Qatar | 15.85 | 4.47 | 6.33 | 5.82 | 2.84 |
| Trinidad/Tobago | 10.22 | 5.12 | 4.64 | 5.23 | 4.73 |
| Yemen | -- | -- | 4.61 | 5.31 | 4.81 |
| Total LNG Imports | 10.03 | 4.59 | 4.94 | 5.63 | 4.27 |
| Total Imports | 8.70 | 4.19 | 4.52 | 4.24 | 2.88 |

^a EIA reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

-- Not applicable.

Notes: Prices for LNG imports are reported as "landed," received at the terminal, or "tailgate," after regasification at the terminal. Generally the reporting of LNG import prices varies by point of entry, and the average prices are calculated from a combination of both types of prices. The price of LNG exports to Japan is the "landed" price, defined as received at the terminal in Japan. Totals may not equal sum of components due to independent rounding. Prices are in nominal dollars.

Sources: Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*, and EIA estimates of dry natural gas imports.

Table 9. Summary of U.S. natural gas imports by point of entry, 2008-2012
(volumes in million cubic feet, prices in dollars per thousand cubic feet)

| State | 2008 | | 2009 | | 2010 | | 2011 | | 2012 | |
|---------------------------|------------------|-------------|------------------|-------------|------------------|-------------|------------------|-------------|------------------|-------------|
| | Volume | Price | Volume | Price | Volume | Price | Volume | Price | Volume | Price |
| Pipeline (Canada) | | | | | | | | | | |
| Eastport, ID | 688,782 | 7.88 | 693,892 | 3.86 | 708,806 | 4.19 | 606,099 | 3.90 | 634,194 | 2.59 |
| Calais, ME | 121,295 | 9.77 | 114,081 | 4.48 | 131,035 | 4.94 | 149,736 | 4.40 | 76,540 | 3.44 |
| Detroit, MI | 753 | 6.58 | 21 | 4.53 | 79 | 8.37 | 19 | 5.17 | 0 | -- |
| Marysville, MI | 2,252 | 8.59 | 5,651 | 3.80 | 5,694 | 4.44 | 9,946 | 4.42 | 8,099 | 2.99 |
| St. Clair, MI | 9,104 | 10.03 | 6,544 | 5.10 | 5,591 | 4.97 | 5,228 | 4.29 | 3,531 | 2.64 |
| Noyes, MN | 476,948 | 8.48 | 478,368 | 4.21 | 447,079 | 4.49 | 544,135 | 4.15 | 401,717 | 2.86 |
| Warroad, MN | 4,800 | 8.50 | 4,380 | 4.24 | 4,325 | 4.69 | 4,551 | 4.17 | 4,610 | 3.06 |
| Babb, MT | 4,057 | 7.49 | 6,702 | 3.26 | 6,671 | 3.86 | 12,807 | 3.98 | 15,525 | 2.47 |
| Port of del Bonita, MT | 140 | 9.43 | 402 | 3.39 | 424 | 4.19 | 265 | 4.21 | 257 | 2.85 |
| Port of Morgan, MT | 650,848 | 8.23 | 485,026 | 3.90 | 690,466 | 4.14 | 658,934 | 3.75 | 730,988 | 2.45 |
| Sweetgrass, MT | 1,373 | 8.02 | 1,109 | 3.52 | 932 | 3.98 | 781 | 3.77 | 716 | 2.41 |
| Whitlash, MT | 9,834 | 7.63 | 9,195 | 3.45 | 7,707 | 3.88 | 7,062 | 3.65 | 6,571 | 2.35 |
| Pittsburg, NH | 39,438 | 9.72 | 26,767 | 5.04 | 18,297 | 5.48 | 19,826 | 5.45 | 47,451 | 4.08 |
| Champlain, NY | 17,964 | 5.63 | 13,986 | 5.21 | 9,173 | 6.02 | 8,293 | 6.11 | 6,766 | 4.50 |
| Grand Island, NY | 61,641 | 8.94 | 81,898 | 4.85 | 63,548 | 5.20 | 47,616 | 4.68 | 23,000 | 3.01 |
| Massena, NY | 6,588 | 9.69 | 5,730 | 6.85 | 5,595 | 6.48 | 3,965 | 6.55 | 3,992 | 5.75 |
| Niagara Falls, NY | 298,911 | 9.58 | 188,525 | 4.63 | 88,983 | 5.43 | 32,770 | 4.68 | 3,159 | 3.22 |
| Waddington, NY | 395,758 | 9.42 | 349,980 | 4.60 | 267,227 | 5.44 | 231,831 | 4.99 | 241,506 | 3.87 |
| Portal, ND | 21 | 7.67 | 271 | 3.50 | 9 | 6.25 | 10 | 6.29 | 8 | 5.66 |
| Sherwood, ND ^a | 490,024 | 8.72 | 479,741 | 3.92 | 476,855 | 4.41 | 448,967 | 4.04 | 433,713 | 2.72 |
| Sumas, WA | 300,453 | 8.19 | 309,516 | 3.99 | 332,358 | 4.22 | 313,922 | 3.96 | 312,236 | 2.72 |
| Highgate Springs, VT | 8,106 | 9.74 | 9,319 | 6.34 | 8,895 | 6.54 | 10,319 | 5.81 | 8,247 | 4.90 |
| Total | 3,589,089 | 8.58 | 3,271,107 | 4.14 | 3,279,752 | 4.46 | 3,117,081 | 4.09 | 2,962,827 | 2.79 |
| Pipeline (Mexico) | | | | | | | | | | |
| Ogilby, CA | 1,345 | 9.15 | 1,953 | 2.83 | 22,503 | 4.76 | 454 | 3.65 | 0 | -- |
| Otay Mesa, CA | 0 | -- | 0 | -- | 0 | -- | 1,717 | 3.55 | 0 | -- |
| Alamo, TX | 20,653 | 7.84 | 13,279 | 4.10 | 4,685 | 4.30 | 0 | -- | 0 | -- |
| Galvan Ranch, TX | 0 | -- | 245 | 2.69 | 225 | 3.52 | 501 | 3.12 | 314 | 1.87 |
| Hidalgo, TX | 1,201 | 5.55 | 284 | 4.40 | 62 | 4.21 | 0 | -- | 0 | -- |
| McAllen, TX | 20,115 | 7.42 | 12,535 | 3.89 | 2,520 | 4.20 | 0 | -- | 0 | -- |
| Total | 43,314 | 7.62 | 28,296 | 3.91 | 29,995 | 4.63 | 2,672 | 3.49 | 314 | 1.87 |
| Total Pipeline | 3,632,403 | 8.57 | 3,299,402 | 4.13 | 3,309,747 | 4.46 | 3,119,753 | 4.09 | 2,963,140 | 2.79 |
| LNG (Egypt) | | | | | | | | | | |
| Cameron, LA | 0 | -- | 0 | -- | 0 | -- | 2,971 | 9.08 | 0 | -- |
| Cove Point, MD | 2,961 | 7.46 | 5,932 | 4.20 | 6,037 | 5.49 | 0 | -- | 0 | -- |
| Elba Island, GA | 45,772 | 9.36 | 111,144 | 3.72 | 53,122 | 4.50 | 26,225 | 3.97 | 2,811 | 2.52 |
| Everett, MA | 0 | -- | 11,285 | 5.58 | 5,636 | 7.29 | 0 | -- | 0 | -- |
| Freeport, TX | 0 | -- | 2,833 | 4.24 | 0 | -- | 2,969 | 12.23 | 0 | -- |
| Lake Charles, LA | 6,106 | 7.14 | 20,489 | 3.29 | 3,078 | 3.93 | 0 | -- | 0 | -- |
| Gulf LNG, MS | 0 | -- | 0 | -- | 0 | -- | 2,954 | 12.86 | 0 | -- |
| Northeast Gateway | 0 | -- | 5,669 | 6.71 | 5,117 | 5.11 | 0 | -- | 0 | -- |
| Sabine Pass, LA | 0 | -- | 3,082 | 4.10 | 0 | -- | 0 | -- | 0 | -- |
| Total | 54,839 | 9.01 | 160,435 | 3.94 | 72,990 | 4.82 | 35,120 | 5.85 | 2,811 | 2.52 |
| LNG (Nigeria) | | | | | | | | | | |
| Cove Point, MD | 0 | -- | 2,490 | 3.79 | 0 | -- | 2,362 | 9.31 | 0 | -- |
| Elba Island, GA | 3,153 | 9.93 | 0 | -- | 0 | -- | 0 | -- | 0 | -- |
| Freeport, TX | 0 | -- | 0 | -- | 5,773 | 6.43 | 0 | -- | 0 | -- |
| Gulf Gateway, LA | 0 | -- | 0 | -- | 0 | -- | 0 | -- | 0 | -- |
| Lake Charles, LA | 2,792 | 8.68 | 8,030 | 3.50 | 35,959 | 4.06 | 0 | -- | 0 | -- |
| Sabine Pass, LA | 6,104 | 9.77 | 2,786 | 3.54 | 0 | -- | 0 | -- | 0 | -- |

See footnotes at end of table.

Table 9. Summary of U.S. natural gas imports by point of entry, 2008-2012

(volumes in million cubic feet, prices in dollars per thousand cubic feet) – continued

| State | 2008 | | 2009 | | 2010 | | 2011 | | 2012 | |
|------------------------------|------------------|--------------|------------------|-------------|------------------|-------------|------------------|-------------|------------------|-------------|
| | Volume | Price | Volume | Price | Volume | Price | Volume | Price | Volume | Price |
| LNG (Norway) | | | | | | | | | | |
| Cove Point, MD | 14,882 | 9.56 | 29,327 | 4.45 | 26,014 | 5.21 | 11,619 | 4.49 | 0 | -- |
| Sabine Pass, LA | 0 | -- | 0 | -- | 0 | -- | 3,556 | 10.81 | 6,212 | 2.83 |
| Total | 14,882 | 9.56 | 29,327 | 4.45 | 26,014 | 5.21 | 15,175 | 5.97 | 6,212 | 2.83 |
| LNG (Peru) | | | | | | | | | | |
| Freeport, TX | 0 | -- | 0 | -- | 6,463 | 7.44 | 9,775 | 7.38 | 0 | -- |
| Cameron, LA | 0 | -- | 0 | -- | 0 | -- | 6,845 | 7.58 | 0 | -- |
| Sabine Pass, LA | 0 | -- | 0 | -- | 9,582 | 6.68 | 0 | -- | 0 | -- |
| Total | 0 | -- | 0 | -- | 16,045 | 6.99 | 16,620 | 7.46 | 0 | -- |
| LNG (Qatar) | | | | | | | | | | |
| Cameron, LA | 0 | -- | 4,120 | 4.51 | 4,226 | 5.97 | 0 | -- | 0 | -- |
| Elba Island, GA | 0 | -- | 0 | -- | 0 | -- | 27,653 | 4.69 | 33,823 | 2.84 |
| Golden Pass, TX | 0 | -- | 0 | -- | 13,037 | 7.90 | 36,284 | 5.36 | 0 | -- |
| Northeast Gateway | 0 | -- | 0 | -- | 5,572 | 6.38 | 0 | -- | 0 | -- |
| Sabine Pass, LA | 3,108 | 15.85 | 8,568 | 4.45 | 22,747 | 5.48 | 27,035 | 7.59 | 0 | -- |
| Total | 3,108 | 15.85 | 12,687 | 4.47 | 45,583 | 6.33 | 90,972 | 5.82 | 33,823 | 2.84 |
| LNG (Trinidad/Tobago) | | | | | | | | | | |
| Cameron, LA | 0 | -- | 5,534 | 4.98 | 2,785 | 5.49 | 2,845 | 8.44 | 5,716 | 10.54 |
| Cove Point, MD | 8,052 | 8.74 | 34,590 | 3.71 | 11,380 | 5.67 | 0 | -- | 2,790 | 13.82 |
| Elba Island, GA | 86,787 | 9.88 | 31,100 | 3.75 | 53,332 | 4.28 | 21,763 | 3.86 | 22,632 | 2.71 |
| Everett, MA | 165,325 | 10.33 | 144,531 | 5.89 | 117,252 | 4.68 | 93,636 | 4.91 | 69,993 | 3.74 |
| Freeport, TX | 5,736 | 13.83 | 2,956 | 4.77 | 0 | -- | 2,706 | 10.60 | 2,872 | 9.01 |
| Gulf LNG, MS | 0 | -- | 0 | -- | 0 | -- | 2,820 | 13.00 | 0 | -- |
| Neptune Deepwater Port | 0 | -- | 0 | -- | 991 | 6.44 | 0 | -- | 0 | -- |
| Northeast Gateway | 921 | 12.54 | 0 | -- | 4,009 | 4.45 | 0 | -- | 0 | -- |
| Lake Charles, LA | 0 | -- | 2,829 | 3.01 | 0 | -- | 2,282 | 4.18 | 2,514 | 2.10 |
| Sabine Pass, LA | 0 | -- | 14,661 | 4.22 | 0 | -- | 2,568 | 11.82 | 5,689 | 13.61 |
| Total | 266,821 | 10.22 | 236,202 | 5.12 | 189,748 | 4.64 | 128,620 | 5.23 | 112,207 | 4.73 |
| LNG (Yemen) | | | | | | | | | | |
| Everett, MA | 0 | -- | 0 | -- | 26,066 | 4.76 | 41,642 | 4.46 | 16,616 | 3.52 |
| Freeport, TX | 0 | -- | 0 | -- | 0 | -- | 5,977 | 10.30 | 2,979 | 12.00 |
| Neptune Deepwater Port | 0 | -- | 0 | -- | 341 | 6.33 | 0 | -- | 0 | -- |
| Sabine Pass, LA | 0 | -- | 0 | -- | 12,489 | 4.23 | 12,451 | 5.77 | 0 | -- |
| Total | 0 | -- | 0 | -- | 38,897 | 4.61 | 60,071 | 5.31 | 19,595 | 4.81 |
| Total LNG | 351,698 | 10.03 | 451,957 | 4.59 | 431,010 | 4.94 | 348,939 | 5.63 | 174,649 | 4.27 |
| Total LNG (by entry) | | | | | | | | | | |
| Cameron, LA | 0 | -- | 9,654 | 4.78 | 7,011 | 5.78 | 12,662 | 8.13 | 5,716 | 10.54 |
| Cove Point, MD | 25,894 | 9.07 | 72,339 | 4.05 | 43,431 | 5.37 | 13,981 | 5.30 | 2,790 | 13.82 |
| Elba Island, GA | 135,711 | 9.71 | 142,244 | 3.73 | 106,454 | 4.39 | 75,641 | 4.20 | 59,266 | 2.78 |
| Everett, MA | 165,325 | 10.33 | 155,817 | 5.87 | 148,954 | 4.79 | 135,278 | 4.77 | 86,609 | 3.70 |
| Freeport, TX | 5,736 | 13.83 | 5,789 | 4.51 | 12,236 | 6.96 | 21,427 | 9.27 | 5,851 | 10.53 |
| Golden Pass, TX | 0 | -- | 0 | -- | 13,037 | 7.90 | 36,284 | 5.36 | 0 | -- |
| Gulf LNG, MS | 0 | -- | 0 | -- | 0 | -- | 5,774 | 12.93 | 0 | -- |
| Lake Charles, LA | 8,898 | 7.63 | 31,348 | 3.32 | 39,037 | 4.05 | 2,282 | 4.18 | 2,514 | 2.10 |
| Neptune Deepwater Port | 0 | -- | 0 | -- | 1,332 | 6.41 | 0 | -- | 0 | -- |
| Northeast Gateway | 921 | 12.54 | 5,669 | 6.71 | 14,698 | 5.41 | 0 | -- | 0 | -- |
| Sabine Pass, LA | 9,212 | 11.82 | 29,097 | 4.21 | 44,819 | 5.39 | 45,610 | 7.58 | 11,902 | 7.99 |
| Total Imports | 3,984,101 | 8.70 | 3,751,360 | 4.19 | 3,740,757 | 4.52 | 3,468,693 | 4.24 | 3,137,789 | 2.88 |

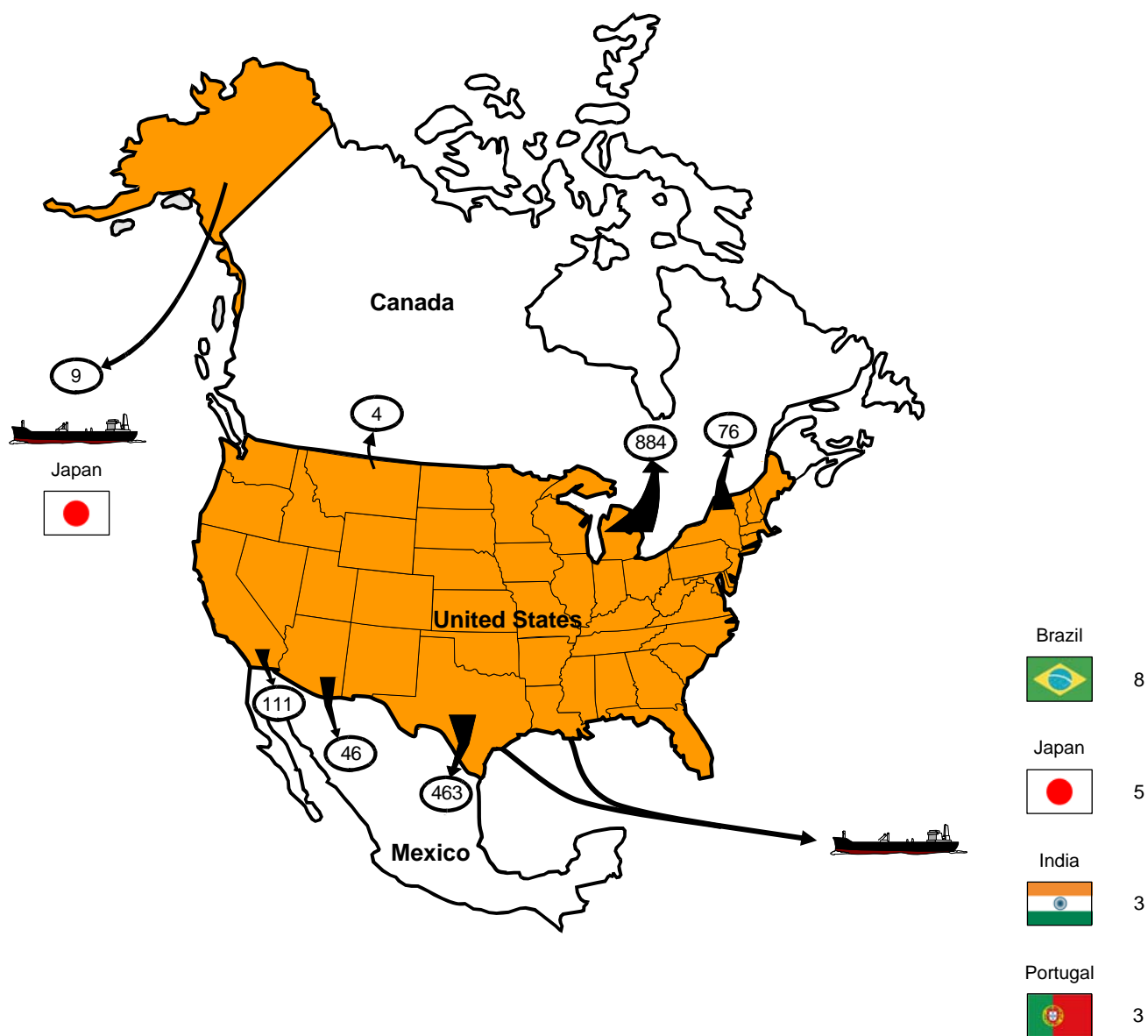
^a Alliance Pipeline moves saturated natural gas from the Canadian border at Sherwood, ND, to the Aux Sable processing plant in Illinois. EIA adjusted the Alliance import volumes to remove volumes of natural gas liquids reported by Alliance. The import volumes of dry natural gas are then comparable with other volumes of pipeline imports.

-- Not applicable.

Notes: Totals may not equal sum of components due to independent rounding. Geographic coverage is the continental United States including Alaska. Prices for LNG imports are reported as "landed," defined as received at the terminal or "tailgate," defined as after regasification at the terminal. Generally, all prices for shipments received at Everett, MA, are reported as landed and at Lake Charles, LA, as tailgate. Estimates for Canadian pipeline volumes are derived from the Office of Fossil Energy, *Natural Gas Imports and Exports*, and EIA estimates of dry natural gas imports. Prices are in nominal dollars.

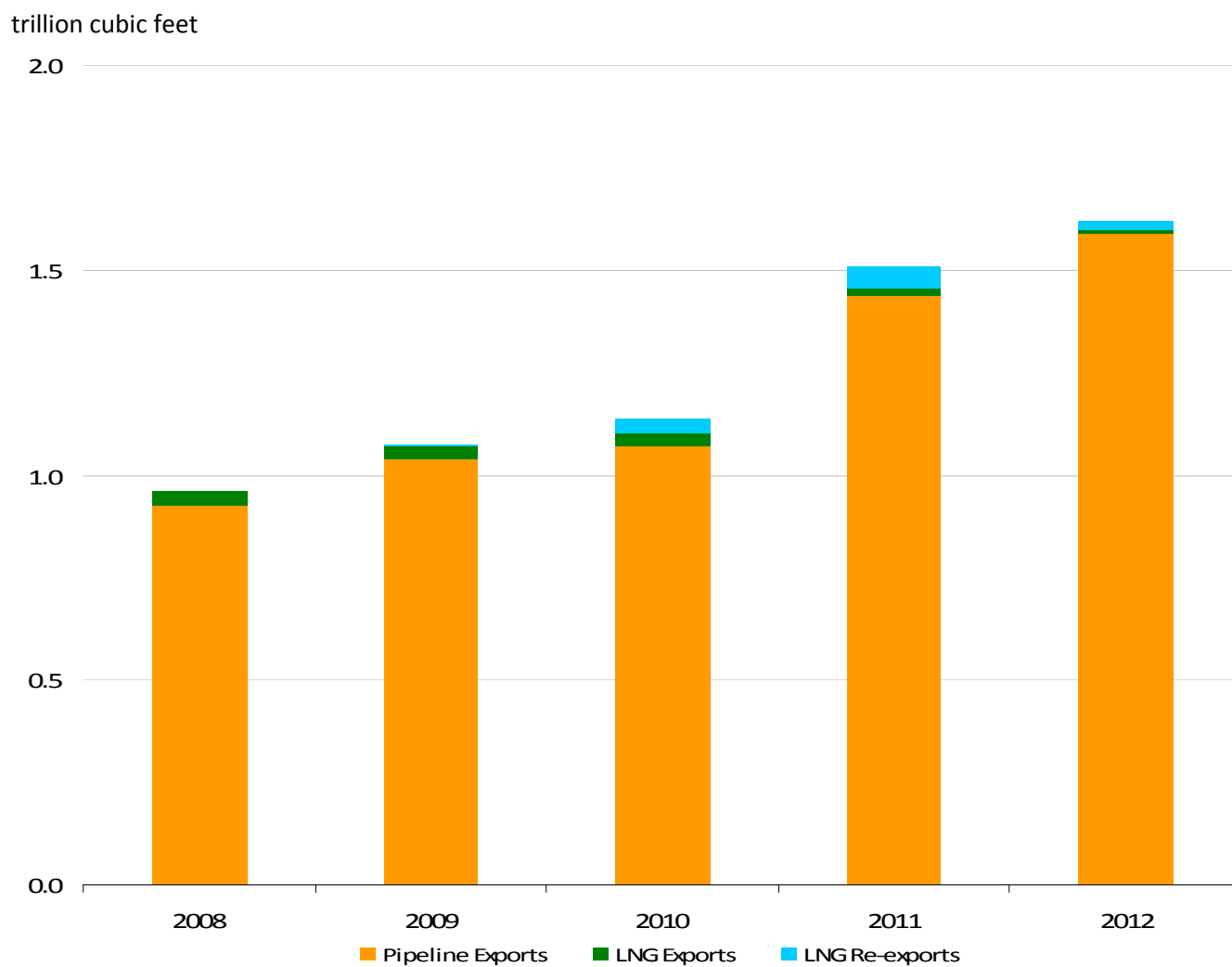
Sources: Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

Figure 11. Flow of natural gas exports, 2012
(billion cubic feet)



Note: U.S. exports to Mexico include liquefied natural gas (LNG).

Source: Energy Information Administration, based on data from the Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

Figure 12. U.S. natural gas exports by type, 2008-2012

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports."

Table 10. Summary of U.S. natural gas exports, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|----------------|------------------|------------------|------------------------------|------------------|
| Exports | | | | | |
| Volume (million cubic feet) | | | | | |
| Pipeline | | | | | |
| Canada | 558,650 | 700,596 | 738,745 | 936,993 | 970,729 |
| Mexico | 365,396 | 338,406 | 333,251 | 498,657 | 619,802 |
| Total Pipeline Exports | 924,046 | 1,039,002 | 1,071,997 | 1,435,649 | 1,590,531 |
| LNG | | | | | |
| Exports | | | | | |
| By Vessel | | | | | |
| China | 0 | 0 | 0 | 1,127 | 0 |
| Japan | 39,164 | 30,536 | 30,100 | 15,271 | 9,342 |
| By Truck | | | | | |
| Canada | 0 | 0 | 0 | 0 | 2 |
| Mexico | 53 | 84 | 208 | ^R 236 | 153 |
| Re-Exports | | | | | |
| By Vessel | | | | | |
| Brazil | 0 | 0 | 3,279 | 11,049 | 8,142 |
| Chile | 0 | 0 | 0 | 2,910 | 0 |
| China | 0 | 0 | 0 | 6,201 | 0 |
| India | 0 | 0 | 2,873 | 12,542 | 3,004 |
| Japan | 0 | 0 | 2,822 | 2,741 | 5,037 |
| Portugal | 0 | 0 | 0 | 0 | 2,618 |
| South Korea | 0 | 2,735 | 11,809 | 9,143 | 0 |
| Spain | 0 | 0 | 4,117 | 5,918 | 0 |
| United Kingdom | 0 | 0 | 9,584 | 2,862 | 0 |
| Total LNG Exports | 39,217 | 33,355 | 64,793 | ^R70,001 | 28,298 |
| Total Exports | 963,263 | 1,072,357 | 1,136,789 | ^R1,505,650 | 1,618,828 |
| Average Price (dollars per thousand cubic feet) | | | | | |
| Pipeline | | | | | |
| Canada | 8.86 | 4.59 | 4.84 | 4.45 | 3.17 |
| Mexico | 8.25 | 3.83 | 4.54 | 4.18 | 2.94 |
| Total Pipeline Exports | 8.62 | 4.34 | 4.75 | 4.35 | 3.08 |
| LNG | | | | | |
| Exports | | | | | |
| By Vessel | | | | | |
| China | -- | -- | -- | 10.61 | -- |
| Japan | 7.69 | 8.59 | 12.19 | 13.05 | 15.71 |
| By Truck | | | | | |
| Canada | -- | -- | -- | -- | 13.29 |
| Mexico | 12.76 | 7.97 | 8.58 | ^R 9.31 | 9.09 |
| Re-Exports | | | | | |
| By Vessel | | | | | |
| Brazil | -- | -- | 7.50 | 11.40 | 11.19 |
| Chile | -- | -- | -- | 13.91 | -- |
| China | -- | -- | -- | 12.25 | -- |
| India | -- | -- | 7.56 | 8.23 | 11.10 |
| Japan | -- | -- | 6.70 | 7.02 | 12.07 |
| Portugal | -- | -- | -- | -- | 11.27 |
| South Korea | -- | 6.30 | 7.54 | 9.98 | -- |
| Spain | -- | -- | 6.32 | 7.77 | -- |
| United Kingdom | -- | -- | 7.13 | 7.66 | -- |
| Total LNG Exports | 7.69 | 8.40 | 9.53 | ^R10.54 | 12.82 |
| Total Exports | 8.58 | 4.47 | 5.02 | ^R4.64 | 3.25 |

-- Not applicable.

^R Revised data.

Note: Totals may not equal sum of components due to independent rounding. Prices are in nominal dollars.

Sources: Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*, and EIA estimates of dry natural gas imports.

Table 11. Summary of U.S. natural gas exports by point of exit, 2008-2012
(volumes in million cubic feet, prices in dollars per thousand cubic feet)

| State | 2008 | | 2009 | | 2010 | | 2011 | | 2012 | |
|--------------------------|----------------|-------------|------------------|-------------|------------------|-------------|------------------|--------------|------------------|--------------|
| | Volume | Price | Volume | Price | Volume | Price | Volume | Price | Volume | Price |
| Pipeline (Canada) | | | | | | | | | | |
| Eastport, ID | 252 | 7.43 | 113 | 4.49 | 12 | 5.85 | 10 | 4.74 | 0 | -- |
| Calais, ME | 0 | -- | 2,131 | 5.62 | 452 | 4.53 | 1,028 | 4.46 | 6,952 | 4.30 |
| Detroit, MI | 27,220 | 8.37 | 43,980 | 4.01 | 44,275 | 4.69 | 43,690 | 4.26 | 50,347 | 3.10 |
| Marysville, MI | 8,756 | 7.48 | 14,925 | 4.85 | 22,198 | 4.87 | 41,964 | 4.48 | 42,866 | 3.18 |
| Sault Ste. Marie, MI | 3,122 | 8.75 | 2,044 | 5.04 | 4,011 | 5.27 | 9,555 | 4.23 | 24,913 | 3.20 |
| St. Clair, MI | 492,235 | 8.96 | 612,369 | 4.62 | 650,590 | 4.86 | 781,058 | 4.45 | 754,494 | 3.11 |
| Noyes, MN | 0 | -- | 0 | -- | 0 | -- | 3,975 | 3.90 | 11,768 | 3.46 |
| Babb, MT | 0 | -- | 0 | -- | 0 | -- | 20 | 3.39 | 0 | -- |
| Havre, MT | 16,399 | 8.14 | 12,504 | 3.63 | 9,437 | 4.05 | 6,806 | 3.82 | 4,331 | 2.40 |
| Pittsburg, NH | 64 | 7.61 | 0 | -- | 0 | -- | 336 | 7.54 | 199 | 2.62 |
| Grand Island, NY | 0 | -- | 0 | -- | 0 | -- | 1,517 | 3.82 | 6,194 | 3.02 |
| Massena, NY | 0 | -- | 0 | -- | 0 | -- | 0 | -- | 472 | 2.96 |
| Niagara Falls, NY | 0 | -- | 0 | -- | 0 | -- | 6,535 | 4.76 | 23,386 | 4.09 |
| Waddington, NY | 0 | -- | 0 | -- | 0 | -- | 30,731 | 4.71 | 38,791 | 3.42 |
| Sumas, WA | 10,603 | 7.99 | 12,530 | 5.55 | 7,769 | 4.81 | 9,768 | 4.47 | 6,016 | 3.87 |
| Total | 558,650 | 8.86 | 700,596 | 4.59 | 738,745 | 4.84 | 936,993 | 4.45 | 970,729 | 3.17 |
| Pipeline (Mexico) | | | | | | | | | | |
| Douglas, AZ | 46,437 | 8.09 | 43,953 | 3.79 | 44,470 | 4.57 | 44,836 | 4.28 | 46,069 | 3.06 |
| Nogales, AZ | 144 | 7.88 | 199 | 4.04 | 223 | 4.86 | 250 | 4.47 | 282 | 3.31 |
| Calexico, CA | 5,534 | 8.37 | 5,944 | 4.03 | 6,388 | 4.60 | 6,938 | 4.33 | 7,486 | 3.20 |
| Ogilby Mesa, CA | 103,540 | 8.04 | 95,394 | 3.74 | 36,683 | 4.47 | 87,259 | 4.07 | 103,050 | 2.86 |
| Alamo, TX | 5,388 | 8.40 | 3,678 | 3.95 | 27,479 | 4.50 | 48,850 | 4.10 | 72,039 | 2.86 |
| Clint, TX | 84,152 | 7.83 | 89,274 | 3.78 | 87,449 | 4.61 | 96,722 | 4.29 | 101,585 | 3.08 |
| Del Rio, TX | 346 | 10.76 | 323 | 8.20 | 320 | 5.92 | 282 | 5.53 | 355 | 4.33 |
| Eagle Pass, TX | 1,695 | 9.00 | 1,237 | 4.47 | 1,471 | 5.13 | 2,114 | 4.57 | 2,970 | 3.41 |
| El Paso, TX | 7,859 | 7.60 | 7,119 | 3.98 | 7,043 | 4.72 | 7,381 | 4.34 | 6,238 | 3.09 |
| Hidalgo, TX | 0 | -- | 10 | 4.17 | 0 | -- | 0 | -- | 2,506 | 3.47 |
| McAllen, TX | 17,400 | 9.07 | 10,935 | 3.90 | 20,627 | 4.52 | 56,569 | 4.19 | 68,425 | 2.95 |
| Penitas, TX | 18,923 | 8.41 | 4,262 | 4.37 | 1,371 | 4.94 | 6,871 | 4.19 | 0 | -- |
| Rio Bravo, TX | 49,073 | 9.11 | 56,035 | 3.91 | 62,914 | 4.42 | 74,790 | 4.14 | 75,026 | 2.94 |
| Roma, TX | 24,905 | 8.58 | 20,042 | 3.91 | 36,813 | 4.55 | 65,794 | 4.14 | 133,769 | 2.86 |
| Total | 365,396 | 8.25 | 338,406 | 3.83 | 333,251 | 4.54 | 498,657 | 4.18 | 619,802 | 2.94 |
| Total Pipeline | 924,046 | 8.62 | 1,039,002 | 4.34 | 1,071,997 | 4.75 | 1,435,649 | 4.35 | 1,590,531 | 3.08 |
| LNG (Brazil) | | | | | | | | | | |
| Freeport, TX | 0 | -- | 0 | -- | 0 | -- | 2,581 | 12.74 | 8,142 | 11.19 |
| Sabine Pass, LA | 0 | -- | 0 | -- | 3,279 | 7.50 | 8,468 | 11.00 | 0 | -- |
| Total | 0 | -- | 0 | -- | 3,279 | 7.50 | 11,049 | 11.40 | 8,142 | 11.19 |
| LNG (Canada) | | | | | | | | | | |
| Sweetgrass, MT | 0 | -- | 0 | -- | 0 | -- | 0 | -- | 2 | 13.29 |
| Total | 0 | -- | 0 | -- | 0 | -- | 0 | -- | 2 | 13.29 |
| LNG (Chile) | | | | | | | | | | |
| Sabine Pass, LA | 0 | -- | 0 | -- | 0 | -- | 2,910 | 13.91 | 0 | -- |
| Total | 0 | -- | 0 | -- | 0 | -- | 2,910 | 13.91 | 0 | -- |
| LNG (China) | | | | | | | | | | |
| Kenai, AK | 0 | -- | 0 | -- | 0 | -- | 1,127 | 10.61 | 0 | -- |
| Sabine Pass, LA | 0 | -- | 0 | -- | 0 | -- | 6,201 | 12.25 | 0 | -- |
| Total | 0 | -- | 0 | -- | 0 | -- | 7,329 | 11.99 | 0 | -- |

See footnotes at end of table.

Table 11. Summary of U.S. natural gas exports by point of exit, 2008-2012
(volumes in million cubic feet, prices in dollars per thousand cubic feet) – continued

| State | 2008 | | 2009 | | 2010 | | 2011 | | 2012 | |
|-----------------------------|----------------|--------------|------------------|-------------|------------------|--------------|-----------------------------|--------------------------|------------------|--------------|
| | Volume | Price | Volume | Price | Volume | Price | Volume | Price | Volume | Price |
| LNG (India) | | | | | | | | | | |
| Freeport, TX | 0 | -- | 0 | -- | 2,873 | 7.56 | 5,993 | 8.66 | 3,004 | 11.10 |
| Sabine Pass, LA | 0 | -- | 0 | -- | 0 | -- | 6,549 | 7.85 | 0 | -- |
| Total | 0 | -- | 0 | -- | 2,873 | 7.56 | 12,542 | 8.23 | 3,004 | 11.10 |
| LNG (Japan) | | | | | | | | | | |
| Cameron, LA | 0 | -- | 0 | -- | 0 | -- | 2,741 | 7.02 | 0 | -- |
| Freeport, TX | 0 | -- | 0 | -- | 2,822 | 6.70 | 0 | -- | 0 | -- |
| Kenai, AK | 39,164 | 7.69 | 30,536 | 8.59 | 30,100 | 12.19 | 15,271 | 13.05 | 9,342 | 15.71 |
| Sabine Pass, LA | 0 | -- | 0 | -- | 0 | -- | 0 | -- | 5,037 | 12.07 |
| Total | 39,164 | 7.69 | 30,536 | 8.59 | 32,922 | 11.72 | 18,012 | 12.13 | 14,379 | 14.43 |
| LNG (Mexico) | | | | | | | | | | |
| Nogales, AZ | 0 | -- | 0 | -- | 0 | -- | 0 | -- | 34 | 9.68 |
| Otay Mesa, CA | 53 | 12.76 | 84 | 7.97 | 208 | 8.58 | ^R 236 | ^R 9.31 | 119 | 8.92 |
| Total | 53 | 12.76 | 84 | 7.97 | 208 | 8.58 | ^R236 | ^R9.31 | 153 | 9.09 |
| LNG (Portugal) | | | | | | | | | | |
| Sabine Pass, LA | 0 | -- | 0 | -- | 0 | -- | 0 | -- | 2,618 | 11.27 |
| Total | 0 | -- | 0 | -- | 0 | -- | 0 | -- | 2,618 | 11.27 |
| LNG (South Korea) | | | | | | | | | | |
| Freeport, TX | 0 | -- | 2,735 | 6.30 | 2,861 | 8.09 | 6,242 | 10.89 | 0 | -- |
| Sabine Pass, LA | 0 | -- | 0 | -- | 8,948 | 7.36 | 2,901 | 8.03 | 0 | -- |
| Total | 0 | -- | 2,735 | 6.30 | 11,809 | 7.54 | 9,143 | 9.98 | 0 | -- |
| LNG (Spain) | | | | | | | | | | |
| Cameron, LA | 0 | -- | 0 | -- | 0 | -- | 2,911 | 7.58 | 0 | -- |
| Sabine Pass, LA | 0 | -- | 0 | -- | 4,117 | 6.32 | 3,007 | 7.96 | 0 | -- |
| Total | 0 | -- | 0 | -- | 4,117 | 6.32 | 5,918 | 7.77 | 0 | -- |
| LNG (United Kingdom) | | | | | | | | | | |
| Freeport, TX | 0 | -- | 0 | -- | 3,115 | 7.56 | 0 | -- | 0 | -- |
| Sabine Pass, LA | 0 | -- | 0 | -- | 6,469 | 6.93 | 2,862 | 7.66 | 0 | -- |
| Total | 0 | -- | 0 | -- | 9,584 | 7.13 | 2,862 | 7.66 | 0 | -- |
| Total LNG | 39,217 | 7.69 | 33,355 | 8.40 | 64,793 | 9.53 | ^R70,001 | ^R10.54 | 28,298 | 12.82 |
| LNG (by exit) | | | | | | | | | | |
| Cameron, LA | 0 | -- | 0 | -- | 0 | -- | 5,653 | 7.31 | 0 | -- |
| Freeport, TX | 0 | -- | 2,735 | 6.30 | 11,671 | 7.48 | 14,816 | 10.31 | 11,146 | 11.16 |
| Kenai, AK | 39,164 | 7.69 | 30,536 | 8.59 | 30,100 | 12.19 | 16,398 | 12.88 | 9,342 | 15.71 |
| Nogales, AZ | 0 | -- | 0 | -- | 0 | -- | 0 | -- | 34 | 9.68 |
| Otay Mesa, CA | 53 | 12.76 | 84 | 7.97 | 208 | 8.58 | 236 | 9.31 | 119 | 8.92 |
| Sabine Pass, LA | 0 | -- | 0 | -- | 22,814 | 7.07 | 32,899 | 10.03 | 7,655 | 11.80 |
| Sweetgrass, MT | 0 | -- | 0 | -- | 0 | -- | 0 | -- | 2 | 13.29 |
| Total Exports | 963,263 | 8.58 | 1,072,357 | 4.47 | 1,136,789 | 5.02 | ^R1,505,65 | ^R4.64 | 1,618,828 | 3.25 |

-- Not applicable.

^R Revised data.

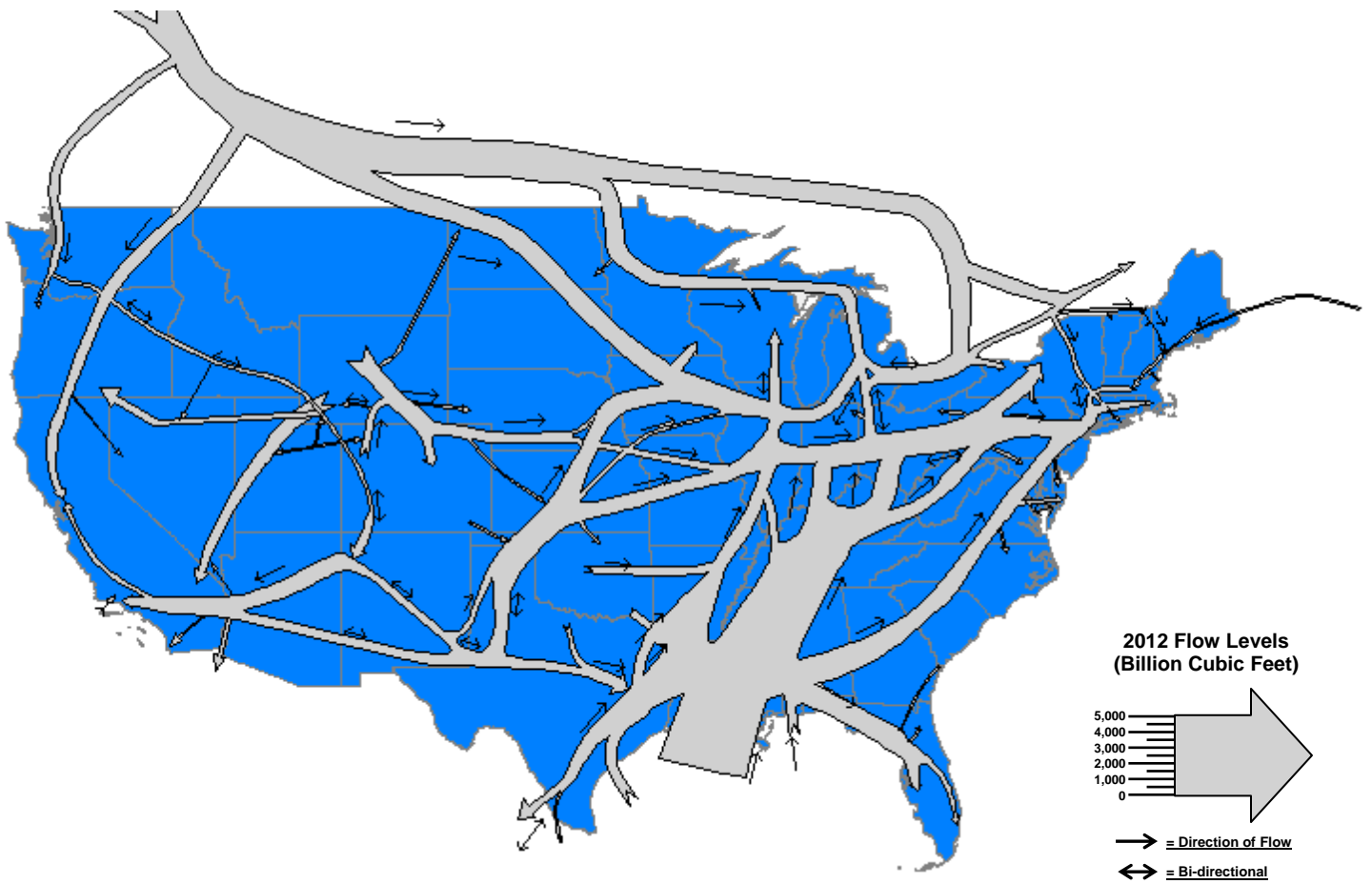
Notes: All LNG trades in North America are delivered by truck. All LNG shipments from Kenai are exports. All LNG shipments from Cameron, Freeport, and Sabine Pass are re-exports. Totals may not equal sum of components due to independent rounding. Geographic coverage is the continental United States including Alaska. The price of LNG exports to Japan is the "landed" price, defined as received at the terminal in Japan. Prices are in nominal dollars.

Sources: Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

Natural Gas Movements and Storage

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Figure 13. Principal Interstate Natural Gas Flow Summary, 2012



Source: Energy Information Administration, Office of Oil, Gas, and Coal Supply Statistics.

Table 12. Interstate movements and movements across U.S. borders of natural gas by state, 2012
(million cubic feet)

| State | State or Country From/To | | | Volume |
|----------------------|-----------------------------|---------------------------|---------------------------|-------------------|
| | | Receipts/ Imports From | Deliveries/ Exports To | Net ^a |
| Alabama | | | | |
| | Florida | 0 | 1,246,541 | -1,246,541 |
| | Georgia | 0 | 1,714,216 | -1,714,216 |
| | Gulf of Mexico | 154,527 | 0 | 154,527 |
| | Mississippi | 3,635,297 | 0 | 3,635,297 |
| | Tennessee | 79,316 | 290,500 | -211,184 |
| | Total | 3,869,140 | 3,251,257 | 617,883 |
| Alaska | | | | |
| | Japan | 0 | 9,342 | -9,342 |
| | Total | 0 | 9,342 | -9,342 |
| Arizona | | | | |
| | California | 83,992 | 951,872 | -867,880 |
| | Mexico | 2,546 | 46,385 | -43,838 |
| | New Mexico | 1,256,916 | 0 | 1,256,916 |
| | Total | 1,343,455 | 998,257 | 345,198 |
| Arkansas | | | | |
| | Louisiana | 1,230,821 | 64,455 | 1,166,366 |
| | Mississippi | 0 | 2,005,299 | -2,005,299 |
| | Missouri | 0 | 506,410 | -506,410 |
| | Oklahoma | 251,259 | 68 | 251,190 |
| | Texas | 262,397 | 0 | 262,397 |
| | Total | 1,744,477 | 2,576,232 | -831,755 |
| California | | | | |
| | Arizona | 951,872 | 83,992 | 867,880 |
| | Mexico | 869 | 110,656 | -109,787 |
| | Nevada | 634,282 | 35,903 | 598,379 |
| | Oregon | 756,096 | 0 | 756,096 |
| | Total | 2,343,119 | 230,551 | 2,112,568 |
| Colorado | | | | |
| | Kansas | 1,347 | 224,515 | -223,168 |
| | Nebraska | 819,773 | 838,993 | -19,220 |
| | New Mexico | 0 | 462,284 | -462,284 |
| | Oklahoma | 0 | 119,245 | -119,245 |
| | Utah | 24,864 | 69,628 | -44,764 |
| | Wyoming | 1,025,306 | 1,234,593 | -209,287 |
| | Total | 1,871,289 | 2,949,257 | -1,077,968 |
| Connecticut | | | | |
| | Massachusetts | 2,752 | 0 | 2,752 |
| | New York | 610,363 | 210,524 | 399,840 |
| | Rhode Island | 0 | 177,364 | -177,364 |
| | Total | 613,115 | 387,887 | 225,228 |
| Delaware | | | | |
| | Maryland | 0 | 4,052 | -4,052 |
| | Pennsylvania | 84,744 | 0 | 84,744 |
| | Total | 84,744 | 4,052 | 80,692 |
| District of Columbia | | | | |
| | Maryland | 469 | 0 | 469 |
| | Virginia | 27,606 | 0 | 27,606 |
| | Total | 28,075 | 0 | 28,075 |
| Florida | | | | |
| | Alabama | 1,246,541 | 0 | 1,246,541 |
| | Georgia | 48,076 | 0 | 48,076 |
| | Tennessee | 3 | 0 | 3 |
| | Total | 1,294,620 | 0 | 1,294,620 |

See footnotes at end of table.

Table 12. Interstate movements and movements across U.S. borders of natural gas by state, 2012
(million cubic feet) – continued

| State | State or Country From/To | Receipts/ Imports From | Deliveries/ Exports To | Volume |
|----------------|-----------------------------|---------------------------|---------------------------|-------------------|
| | | | | Net ^a |
| Georgia | | | | |
| | Alabama | 1,714,216 | 0 | 1,714,216 |
| | Egypt | 2,811 | 0 | 2,811 |
| | Florida | 0 | 48,076 | -48,076 |
| | Qatar | 33,823 | 0 | 33,823 |
| | South Carolina | 0 | 1,088,659 | -1,088,659 |
| | Tennessee | 25,353 | 9,129 | 16,225 |
| | Trinidad/Tobago | 22,632 | 0 | 22,632 |
| | Total | 1,798,836 | 1,145,863 | 652,972 |
| Gulf of Mexico | | | | |
| | Alabama | 0 | 154,527 | -154,527 |
| | Louisiana | 0 | 1,038,819 | -1,038,819 |
| | Mississippi | 0 | 134,669 | -134,669 |
| | Texas | 0 | 85,479 | -85,479 |
| | Total | 0 | 1,413,495 | -1,413,495 |
| Idaho | | | | |
| | Canada | 634,194 | 0 | 634,194 |
| | Nevada | 0 | 27,558 | -27,558 |
| | Oregon | 0 | 24,613 | -24,613 |
| | Utah | 117,255 | 0 | 117,255 |
| | Washington | 9,031 | 618,824 | -609,793 |
| | Total | 760,481 | 670,996 | 89,484 |
| Illinois | | | | |
| | Indiana | 56,975 | 2,153,487 | -2,096,512 |
| | Iowa | 1,551,735 | 0 | 1,551,735 |
| | Kentucky | 361,707 | 0 | 361,707 |
| | Missouri | 1,379,042 | 1,018 | 1,378,025 |
| | Wisconsin | 0 | 309,900 | -309,900 |
| | Total | 3,349,459 | 2,464,405 | 885,054 |
| Indiana | | | | |
| | Illinois | 2,153,487 | 56,975 | 2,096,512 |
| | Kentucky | 567,829 | 0 | 567,829 |
| | Michigan | 102,830 | 975,137 | -872,308 |
| | Ohio | 45,633 | 1,174,014 | -1,128,381 |
| | Total | 2,869,778 | 2,206,126 | 663,653 |
| Iowa | | | | |
| | Illinois | 0 | 1,551,735 | -1,551,735 |
| | Minnesota | 1,257,967 | 345,067 | 912,900 |
| | Missouri | 229,584 | 534 | 229,050 |
| | Nebraska | 697,885 | 0 | 697,885 |
| | South Dakota | 129 | 2,620 | -2,491 |
| | Total | 2,185,565 | 1,899,957 | 285,608 |
| Kansas | | | | |
| | Colorado | 224,515 | 1,347 | 223,168 |
| | Missouri | 0 | 1,086,140 | -1,086,140 |
| | Nebraska | 561,430 | 781,403 | -219,973 |
| | Oklahoma | 1,134,363 | 7,214 | 1,127,149 |
| | Total | 1,920,308 | 1,876,103 | 44,205 |
| Kentucky | | | | |
| | Illinois | 0 | 361,707 | -361,707 |
| | Indiana | 0 | 567,829 | -567,829 |
| | Ohio | 0 | 466,811 | -466,811 |
| | Tennessee | 1,893,609 | 470 | 1,893,139 |
| | Virginia | 0 | 44 | -44 |
| | West Virginia | 0 | 421,700 | -421,700 |
| | Total | 1,893,609 | 1,818,561 | 75,048 |

See footnotes at end of table.

Table 12. Interstate movements and movements across U.S. borders of natural gas by state, 2012
(million cubic feet) – continued

| State | State or Country From/To | | | Volume |
|---------------|-----------------------------|---------------------------|---------------------------|-------------------|
| | | Receipts/ Imports From | Deliveries/ Exports To | Net ^a |
| Louisiana | | | | |
| | Arkansas | 64,455 | 1,230,821 | -1,166,366 |
| | Gulf of Mexico | 1,038,819 | 0 | 1,038,819 |
| | Japan | 0 | 5,037 | -5,037 |
| | Mississippi | 150 | 4,085,108 | -4,084,958 |
| | Norway | 6,212 | 0 | 6,212 |
| | Portugal | 0 | 2,618 | -2,618 |
| | Trinidad/Tobago | 13,919 | 0 | 13,919 |
| | Texas | 2,663,815 | 76,157 | 2,587,657 |
| | Total | 3,787,371 | 5,399,741 | -1,612,370 |
| Maine | | | | |
| | Canada | 76,540 | 6,952 | 69,588 |
| | New Hampshire | 45,948 | 44,958 | 991 |
| | Total | 122,488 | 51,910 | 70,578 |
| Maryland | | | | |
| | District of Columbia | 0 | 469 | -469 |
| | Delaware | 4,052 | 0 | 4,052 |
| | Pennsylvania | 117,945 | 511,217 | -393,272 |
| | Trinidad/Tobago | 2,790 | 0 | 2,790 |
| | Virginia | 681,694 | 103,575 | 578,119 |
| | Total | 806,482 | 615,261 | 191,221 |
| Massachusetts | | | | |
| | Connecticut | 0 | 2,752 | -2,752 |
| | New Hampshire | 26,299 | 52,309 | -26,010 |
| | New York | 280,584 | 0 | 280,584 |
| | Rhode Island | 124,376 | 42,562 | 81,814 |
| | Trinidad/Tobago | 69,993 | 0 | 69,993 |
| | Yemen | 16,616 | 0 | 16,616 |
| | Total | 517,868 | 97,623 | 420,245 |
| Michigan | | | | |
| | Canada | 11,630 | 872,620 | -860,990 |
| | Indiana | 975,137 | 102,830 | 872,308 |
| | Ohio | 601,361 | 0 | 601,361 |
| | Wisconsin | 223,069 | 48,038 | 175,031 |
| | Total | 1,811,197 | 1,023,488 | 787,709 |
| Minnesota | | | | |
| | Canada | 406,327 | 15,106 | 391,221 |
| | Iowa | 345,067 | 1,257,967 | -912,900 |
| | North Dakota | 513,855 | 7,540 | 506,315 |
| | South Dakota | 821,780 | 0 | 821,780 |
| | Wisconsin | 2,077 | 282,260 | -280,182 |
| | Total | 2,089,106 | 1,562,873 | 526,233 |
| Mississippi | | | | |
| | Alabama | 0 | 3,635,297 | -3,635,297 |
| | Arkansas | 2,005,299 | 0 | 2,005,299 |
| | Gulf of Mexico | 134,669 | 0 | 134,669 |
| | Louisiana | 4,085,108 | 150 | 4,084,958 |
| | Tennessee | 1 | 1,979,645 | -1,979,644 |
| | Total | 6,225,077 | 5,615,092 | 609,985 |

See footnotes at end of table.

Table 12. Interstate movements and movements across U.S. borders of natural gas by state, 2012
(million cubic feet) – continued

| State | State or Country From/To | Receipts/ Imports From | Deliveries/ Exports To | Volume Net ^a |
|----------------|-----------------------------|---------------------------|---------------------------|----------------------------|
| Missouri | | | | |
| | Arkansas | 506,410 | 0 | 506,410 |
| | Illinois | 1,018 | 1,379,042 | -1,378,025 |
| | Iowa | 534 | 229,584 | -229,050 |
| | Kansas | 1,086,140 | 0 | 1,086,140 |
| | Nebraska | 232,684 | 0 | 232,684 |
| | Oklahoma | 11,203 | 7 | 11,196 |
| | Total | 1,837,989 | 1,608,633 | 229,356 |
| Montana | | | | |
| | Canada | 754,058 | 4,332 | 749,725 |
| | North Dakota | 20,183 | 767,651 | -747,469 |
| | Wyoming | 35,782 | 19,069 | 16,714 |
| | Total | 810,022 | 791,052 | 18,970 |
| Nebraska | | | | |
| | Colorado | 838,993 | 819,773 | 19,220 |
| | Iowa | 0 | 697,885 | -697,885 |
| | Kansas | 781,403 | 561,430 | 219,973 |
| | Missouri | 0 | 232,684 | -232,684 |
| | South Dakota | 0 | 16,773 | -16,773 |
| | Wyoming | 836,660 | 0 | 836,660 |
| | Total | 2,457,056 | 2,328,545 | 128,511 |
| Nevada | | | | |
| | California | 35,903 | 634,282 | -598,379 |
| | Idaho | 27,558 | 0 | 27,558 |
| | Oregon | 0 | 322,448 | -322,448 |
| | Utah | 1,167,899 | 0 | 1,167,899 |
| | Total | 1,231,360 | 956,730 | 274,630 |
| New Hampshire | | | | |
| | Canada | 47,451 | 199 | 47,252 |
| | Maine | 44,958 | 45,948 | -991 |
| | Massachusetts | 52,309 | 26,299 | 26,010 |
| | Total | 144,718 | 72,446 | 72,272 |
| New Jersey | | | | |
| | New York | 0 | 883,100 | -883,100 |
| | Pennsylvania | 1,550,313 | 0 | 1,550,313 |
| | Total | 1,550,313 | 883,100 | 667,213 |
| New Mexico | | | | |
| | Arizona | 0 | 1,256,916 | -1,256,916 |
| | Colorado | 462,284 | 0 | 462,284 |
| | Texas | 143,779 | 225,623 | -81,845 |
| | Total | 606,062 | 1,482,540 | -876,477 |
| New York | | | | |
| | Canada | 278,422 | 68,843 | 209,580 |
| | Connecticut | 210,524 | 610,363 | -399,840 |
| | Massachusetts | 0 | 280,584 | -280,584 |
| | New Jersey | 883,100 | 0 | 883,100 |
| | Pennsylvania | 722,194 | 11,466 | 710,728 |
| | Total | 2,094,240 | 971,256 | 1,122,984 |
| North Carolina | | | | |
| | South Carolina | 908,475 | 0 | 908,475 |
| | Virginia | 79,356 | 590,308 | -510,952 |
| | Total | 987,832 | 590,308 | 397,523 |
| North Dakota | | | | |
| | Canada | 488,366 | 0 | 488,366 |
| | Minnesota | 7,540 | 513,855 | -506,315 |
| | Montana | 767,651 | 20,183 | 747,469 |
| | South Dakota | 458 | 860,995 | -860,536 |
| | Total | 1,264,016 | 1,395,033 | -131,016 |

See footnotes at end of table.

Table 12. Interstate movements and movements across U.S. borders of natural gas by state, 2012
(million cubic feet) – continued

| State | State or Country From/To | Receipts/ Imports From | Deliveries/ Exports To | Volume |
|----------------|-----------------------------|---------------------------|---------------------------|-------------------|
| | | | | Net ^a |
| Ohio | | | | |
| | Indiana | 1,174,014 | 45,633 | 1,128,381 |
| | Kentucky | 466,811 | 0 | 466,811 |
| | Michigan | 0 | 601,361 | -601,361 |
| | Pennsylvania | 592 | 77,762 | -77,169 |
| | West Virginia | 267,203 | 378,277 | -111,074 |
| | Total | 1,908,620 | 1,103,033 | 805,587 |
| Oklahoma | | | | |
| | Arkansas | 68 | 251,259 | -251,190 |
| | Colorado | 119,245 | 0 | 119,245 |
| | Kansas | 7,214 | 1,134,363 | -1,127,149 |
| | Missouri | 7 | 11,203 | -11,196 |
| | Texas | 835,322 | 800,292 | 35,031 |
| | Total | 961,856 | 2,197,117 | -1,235,261 |
| Oregon | | | | |
| | California | 0 | 756,096 | -756,096 |
| | Idaho | 24,613 | 0 | 24,613 |
| | Nevada | 322,448 | 0 | 322,448 |
| | Washington | 595,888 | 0 | 595,888 |
| | Total | 942,950 | 756,096 | 186,854 |
| Pennsylvania | | | | |
| | Delaware | 0 | 84,744 | -84,744 |
| | Maryland | 511,217 | 117,945 | 393,272 |
| | New Jersey | 0 | 1,550,313 | -1,550,313 |
| | New York | 11,466 | 722,194 | -710,728 |
| | Ohio | 77,762 | 592 | 77,169 |
| | West Virginia | 601,926 | 8,431 | 593,494 |
| | Total | 1,202,370 | 2,484,220 | -1,281,849 |
| Rhode Island | | | | |
| | Connecticut | 177,364 | 0 | 177,364 |
| | Massachusetts | 42,562 | 124,376 | -81,814 |
| | Total | 219,926 | 124,376 | 95,550 |
| South Carolina | | | | |
| | Georgia | 1,088,659 | 0 | 1,088,659 |
| | North Carolina | 0 | 908,475 | -908,475 |
| | Tennessee | 244 | 0 | 244 |
| | Total | 1,088,903 | 908,475 | 180,428 |
| South Dakota | | | | |
| | Iowa | 2,620 | 129 | 2,491 |
| | Minnesota | 0 | 821,780 | -821,780 |
| | Nebraska | 16,773 | 0 | 16,773 |
| | North Dakota | 860,995 | 458 | 860,536 |
| | Wyoming | 3,398 | 319 | 3,079 |
| | Total | 883,786 | 822,686 | 61,101 |
| Tennessee | | | | |
| | Alabama | 290,500 | 79,316 | 211,184 |
| | Georgia | 9,129 | 25,353 | -16,225 |
| | Florida | 0 | 3 | -3 |
| | Kentucky | 470 | 1,893,609 | -1,893,139 |
| | Mississippi | 1,979,645 | 1 | 1,979,644 |
| | South Carolina | 0 | 244 | -244 |
| | Texas | 0 | * | * |
| | Virginia | 7,336 | 0 | 7,336 |
| | Total | 2,287,081 | 1,998,527 | 288,554 |
| Texas | | | | |
| | Arkansas | 0 | 262,397 | -262,397 |
| | Brazil | 0 | 8,142 | -8,142 |
| | Gulf of Mexico | 85,479 | 0 | 85,479 |
| | India | 0 | 3,004 | -3,004 |
| | Louisiana | 76,157 | 2,663,815 | -2,587,657 |
| | Mexico | 2,250 | 462,914 | -460,664 |
| | Tennessee | * | 0 | * |

See footnotes at end of table.

Table 12. Interstate movements and movements across U.S. borders of natural gas by state, 2012
(million cubic feet) – continued

| State | State or Country From/To | Receipts/ Imports From | Deliveries/ Exports To | Volume |
|--------------------------------------|-----------------------------|---------------------------|---------------------------|-------------------|
| | | | | Net ^a |
| Texas (continued) | | | | |
| | New Mexico | 225,623 | 143,779 | 81,845 |
| | Oklahoma | 800,292 | 835,322 | -35,031 |
| | Trinidad/Tobago | 2,872 | 0 | 2,872 |
| | Yemen | 2,979 | 0 | 2,979 |
| | Total | 1,195,653 | 4,379,373 | -3,183,720 |
| Utah | | | | |
| | Colorado | 69,628 | 24,864 | 44,764 |
| | Idaho | 0 | 117,255 | -117,255 |
| | Nevada | 0 | 1,167,899 | -1,167,899 |
| | Wyoming | 1,294,017 | 274,574 | 1,019,443 |
| | Total | 1,363,645 | 1,584,593 | -220,947 |
| Vermont | | | | |
| | Canada | 8,304 | 0 | 8,304 |
| | Total | 8,304 | 0 | 8,304 |
| Virginia | | | | |
| | District of Columbia | 0 | 27,606 | -27,606 |
| | Kentucky | 44 | 0 | 44 |
| | Maryland | 103,575 | 681,694 | -578,119 |
| | North Carolina | 590,308 | 79,356 | 510,952 |
| | Tennessee | 0 | 7,336 | -7,336 |
| | West Virginia | 414,886 | 0 | 414,886 |
| | Total | 1,108,814 | 795,993 | 312,821 |
| Washington | | | | |
| | Canada | 312,236 | 6,016 | 306,220 |
| | Idaho | 618,824 | 9,031 | 609,793 |
| | Oregon | 0 | 595,888 | -595,888 |
| | Total | 931,061 | 610,935 | 320,125 |
| West Virginia | | | | |
| | Kentucky | 421,700 | 0 | 421,700 |
| | Ohio | 378,277 | 267,203 | 111,074 |
| | Pennsylvania | 8,431 | 601,926 | -593,494 |
| | Virginia | 0 | 414,886 | -414,886 |
| | Total | 808,408 | 1,284,015 | -475,606 |
| Wisconsin | | | | |
| | Illinois | 309,900 | 0 | 309,900 |
| | Michigan | 48,038 | 223,069 | -175,031 |
| | Minnesota | 282,260 | 2,077 | 280,182 |
| | Total | 640,198 | 225,146 | 415,052 |
| Wyoming | | | | |
| | Colorado | 1,234,593 | 1,025,306 | 209,287 |
| | Montana | 19,069 | 35,782 | -16,714 |
| | Nebraska | 0 | 836,660 | -836,660 |
| | South Dakota | 319 | 3,398 | -3,079 |
| | Utah | 274,574 | 1,294,017 | -1,019,443 |
| | Total | 1,528,554 | 3,195,163 | -1,666,609 |
| Total Natural Gas Movements | | 73,393,396 | 71,817,720 | 1,575,676 |
| Movements Across U.S. Borders | | 3,197,843 | 1,622,167 | 1,575,676 |
| U.S. Interstate Movements | | 70,195,553 | 70,195,553 | 0 |

^a Positive numbers denote net receipts; negative numbers denote net deliveries.

* Volume is less than 500,000 cubic feet.

Notes: Totals may not equal sum of components due to independent rounding. Alliance Pipeline moves saturated natural gas from Sherwood, ND, to the Aux Sable processing plant in Illinois. EIA adjusted the Alliance volumes to remove volumes of natural gas liquids reported by Alliance. The import volumes of dry natural gas are comparable with other volumes of pipeline imports.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; state agencies; and EIA estimates based on historical data.

Figure 14. Net interstate movements, imports, and exports of natural gas in the United States, 2012
(million cubic feet)



Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," the Office of Fossil Energy, *Natural Gas Imports and Exports*, and EIA estimates based on historical data.

Table 13. Additions to and withdrawals from gas storage by state, 2012
(million cubic feet)

| State | Underground Storage | | | LNG Storage | | Net Change in Storage | |
|----------------|---------------------|------------------|--------------|---------------|---------------|-----------------------|--------------|
| | Injections | Withdrawals | Net | Additions | Withdrawals | | |
| Alabama | 21,195 | 23,651 | -2,456 | 562 | 583 | -22 | -2,478 |
| Arkansas | 2,848 | 2,960 | -112 | 57 | 48 | 9 | -103 |
| California | 218,663 | 170,586 | 48,077 | 31 | 36 | -5 | 48,071 |
| Colorado | 59,096 | 56,525 | 2,570 | 0 | 0 | 0 | 2,570 |
| Connecticut | 0 | 0 | 0 | 743 | 484 | 260 | 260 |
| Delaware | 0 | 0 | 0 | 117 | 66 | 51 | 51 |
| Georgia | 0 | 0 | 0 | 2,097 | 719 | 1,378 | 1,378 |
| Idaho | 0 | 0 | 0 | 211 | 73 | 139 | 139 |
| Illinois | 249,953 | 250,955 | -1,001 | 750 | 331 | 419 | -582 |
| Indiana | 19,878 | 20,975 | -1,097 | 0 | 977 | -977 | -2,074 |
| Iowa | 66,774 | 77,291 | -10,517 | 1,408 | 980 | 428 | -10,089 |
| Kansas | 93,460 | 105,376 | -11,916 | 0 | 0 | 0 | -11,916 |
| Kentucky | 64,483 | 66,464 | -1,982 | 0 | 0 | 0 | -1,982 |
| Louisiana | 270,858 | 283,678 | -12,820 | 0 | 0 | 0 | -12,820 |
| Maine | 0 | 0 | 0 | 36 | 34 | 2 | 2 |
| Maryland | 10,582 | 12,965 | -2,383 | 386 | 359 | 27 | -2,355 |
| Massachusetts | 0 | 0 | 0 | 3,805 | 5,189 | -1,384 | -1,384 |
| Michigan | 307,948 | 323,187 | -15,239 | 0 | 0 | 0 | -15,239 |
| Minnesota | 1,010 | 1,115 | -105 | 918 | 1,463 | -545 | -650 |
| Mississippi | 129,889 | 113,045 | 16,844 | 0 | 0 | 0 | 16,844 |
| Missouri | 1,647 | 1,249 | 399 | 0 | 0 | 0 | 399 |
| Montana | 26,813 | 22,490 | 4,323 | 0 | 0 | 0 | 4,323 |
| Nebraska | 6,349 | 8,247 | -1,897 | 1 | 141 | -140 | -2,037 |
| Nevada | 0 | 0 | 0 | 82 | 146 | -63 | -63 |
| New Hampshire | 0 | 0 | 0 | 65 | 71 | -6 | -6 |
| New Jersey | 0 | 0 | 0 | 3,483 | 3,278 | 205 | 205 |
| New Mexico | 22,732 | 10,658 | 12,074 | 0 | 0 | 0 | 12,074 |
| New York | 75,635 | 79,170 | -3,535 | 416 | 584 | -168 | -3,703 |
| North Carolina | 0 | 0 | 0 | 3,504 | 3,762 | -258 | -258 |
| Ohio | 146,552 | 158,686 | -12,134 | 0 | 0 | 0 | -12,134 |
| Oklahoma | 95,877 | 100,100 | -4,223 | 0 | 0 | 0 | -4,223 |
| Oregon | 8,732 | 9,195 | -463 | 299 | 315 | -16 | -478 |
| Pennsylvania | 291,507 | 303,072 | -11,565 | 2,651 | 1,763 | 889 | -10,676 |
| Rhode Island | 0 | 0 | 0 | 517 | 457 | 60 | 60 |
| South Carolina | 0 | 0 | 0 | 391 | 491 | -100 | -100 |
| Tennessee | 0 | 0 | 0 | 3,028 | 2,893 | 135 | 135 |
| Texas | 378,438 | 354,062 | 24,376 | 0 | 0 | 0 | 24,376 |
| Utah | 28,146 | 32,676 | -4,530 | 0 | 0 | 0 | -4,530 |
| Virginia | 10,593 | 11,405 | -812 | 1,699 | 402 | 1,296 | 484 |
| Washington | 25,183 | 25,836 | -653 | 1,154 | 1,138 | 16 | -637 |
| West Virginia | 153,479 | 180,437 | -26,959 | 0 | 0 | 0 | -26,959 |
| Wisconsin | 0 | 0 | 0 | 33 | 100 | -67 | -67 |
| Wyoming | 37,107 | 12,092 | 25,015 | 0 | 0 | 0 | 25,015 |
| Total | 2,825,427 | 2,818,148 | 7,279 | 28,445 | 26,885 | 1,560 | 8,840 |

Notes: Geographic coverage is the Lower 48 States and the District of Columbia. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

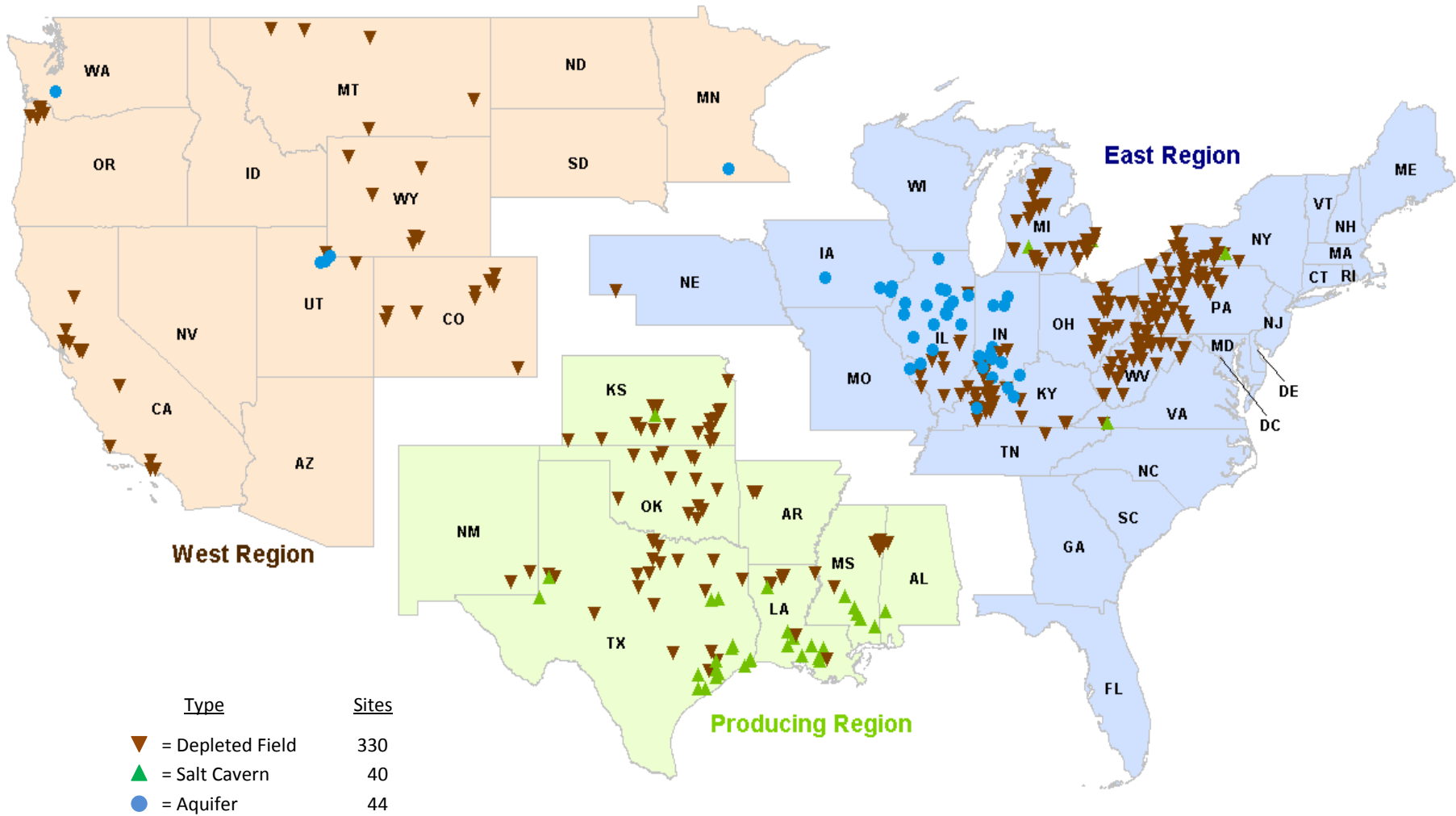
Table 14 Underground natural gas storage capacity by state, December 31, 2012
(million cubic feet)

| State | Salt Caverns | | | Aquifers | | | Depleted Fields | | | Total | | |
|---------------|---------------------------|----------------------|----------------|---------------------------|----------------------|------------------|---------------------------|----------------------|------------------|---------------------------|----------------------|------------------|
| | Number of Existing Fields | Working Gas Capacity | Total Capacity | Number of Existing Fields | Working Gas Capacity | Total Capacity | Number of Existing Fields | Working Gas Capacity | Total Capacity | Number of Existing Fields | Working Gas Capacity | Total Capacity |
| Alabama | 1 | 16,150 | 21,900 | 0 | 0 | 0 | 1 | 11,200 | 13,500 | 2 | 27,350 | 35,400 |
| Arkansas | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 12,178 | 21,853 | 2 | 12,178 | 21,853 |
| California | 0 | 0 | 0 | 0 | 0 | 0 | 14 | 349,296 | 592,411 | 14 | 349,296 | 592,411 |
| Colorado | 0 | 0 | 0 | 0 | 0 | 0 | 10 | 60,582 | 124,253 | 10 | 60,582 | 124,253 |
| Illinois | 0 | 0 | 0 | 17 | 215,594 | 779,862 | 11 | 87,368 | 220,070 | 28 | 302,962 | 999,931 |
| Indiana | 0 | 0 | 0 | 12 | 19,215 | 80,746 | 10 | 13,809 | 30,003 | 22 | 33,024 | 110,749 |
| Iowa | 0 | 0 | 0 | 4 | 90,313 | 288,210 | 0 | 0 | 0 | 4 | 90,313 | 288,210 |
| Kansas | 1 | 375 | 931 | 0 | 0 | 0 | 18 | 122,968 | 283,974 | 19 | 123,343 | 284,905 |
| Kentucky | 0 | 0 | 0 | 3 | 6,629 | 9,567 | 20 | 100,971 | 212,184 | 23 | 107,600 | 221,751 |
| Louisiana | 11 | 200,702 | 297,020 | 0 | 0 | 0 | 7 | 211,780 | 402,626 | 18 | 412,482 | 699,646 |
| Maryland | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 18,300 | 64,000 | 1 | 18,300 | 64,000 |
| Michigan | 2 | 2,159 | 3,834 | 0 | 0 | 0 | 43 | 671,041 | 1,075,145 | 45 | 673,200 | 1,078,979 |
| Minnesota | 0 | 0 | 0 | 1 | 2,000 | 7,000 | 0 | 0 | 0 | 1 | 2,000 | 7,000 |
| Mississippi | 6 | 100,443 | 139,627 | 0 | 0 | 0 | 6 | 68,159 | 149,789 | 12 | 168,602 | 289,416 |
| Missouri | 0 | 0 | 0 | 1 | 6,000 | 13,845 | 0 | 0 | 0 | 1 | 6,000 | 13,845 |
| Montana | 0 | 0 | 0 | 0 | 0 | 0 | 5 | 197,501 | 376,301 | 5 | 197,501 | 376,301 |
| Nebraska | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 14,819 | 34,850 | 1 | 14,819 | 34,850 |
| New Mexico | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 63,300 | 89,100 | 2 | 63,300 | 89,100 |
| New York | 0 | 0 | 0 | 0 | 0 | 0 | 26 | 129,026 | 245,579 | 26 | 129,026 | 245,579 |
| Ohio | 0 | 0 | 0 | 0 | 0 | 0 | 24 | 230,350 | 577,944 | 24 | 230,350 | 577,944 |
| Oklahoma | 0 | 0 | 0 | 1 | 31 | 170 | 12 | 180,828 | 370,668 | 13 | 180,858 | 370,838 |
| Oregon | 0 | 0 | 0 | 0 | 0 | 0 | 7 | 15,510 | 28,750 | 7 | 15,510 | 28,750 |
| Pennsylvania | 0 | 0 | 0 | 1 | 942 | 0 | 50 | 433,236 | 774,309 | 51 | 434,179 | 774,309 |
| Tennessee | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 0 | 0 | 1 | 0 | 0 |
| Texas | 18 | 164,439 | 246,310 | 0 | 0 | 0 | 19 | 368,897 | 584,881 | 37 | 533,336 | 831,190 |
| Utah | 0 | 0 | 0 | 2 | 948 | 4,265 | 1 | 53,950 | 120,200 | 3 | 54,898 | 124,465 |
| Virginia | 1 | 4,000 | 6,200 | 0 | 0 | 0 | 1 | 1,400 | 3,300 | 2 | 5,400 | 9,500 |
| Washington | 0 | 0 | 0 | 1 | 24,600 | 46,900 | 0 | 0 | 0 | 1 | 24,600 | 46,900 |
| West Virginia | 0 | 0 | 0 | 0 | 0 | 0 | 30 | 256,643 | 524,324 | 30 | 256,643 | 524,324 |
| Wyoming | 0 | 0 | 0 | 1 | 836 | 6,705 | 8 | 47,869 | 118,232 | 9 | 48,705 | 124,937 |
| Total | 40 | 488,268 | 715,821 | 44 | 367,108 | 1,237,269 | 330 | 3,720,980 | 7,038,245 | 414 | 4,576,356 | 8,991,335 |

Notes: Existing fields include both active and inactive fields. Geographic coverage is the Lower 48 States and the District of Columbia. Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-191, "Monthly Underground Gas Storage Report."

Figure 15. Locations of existing natural gas underground storage fields in the United States, 2012



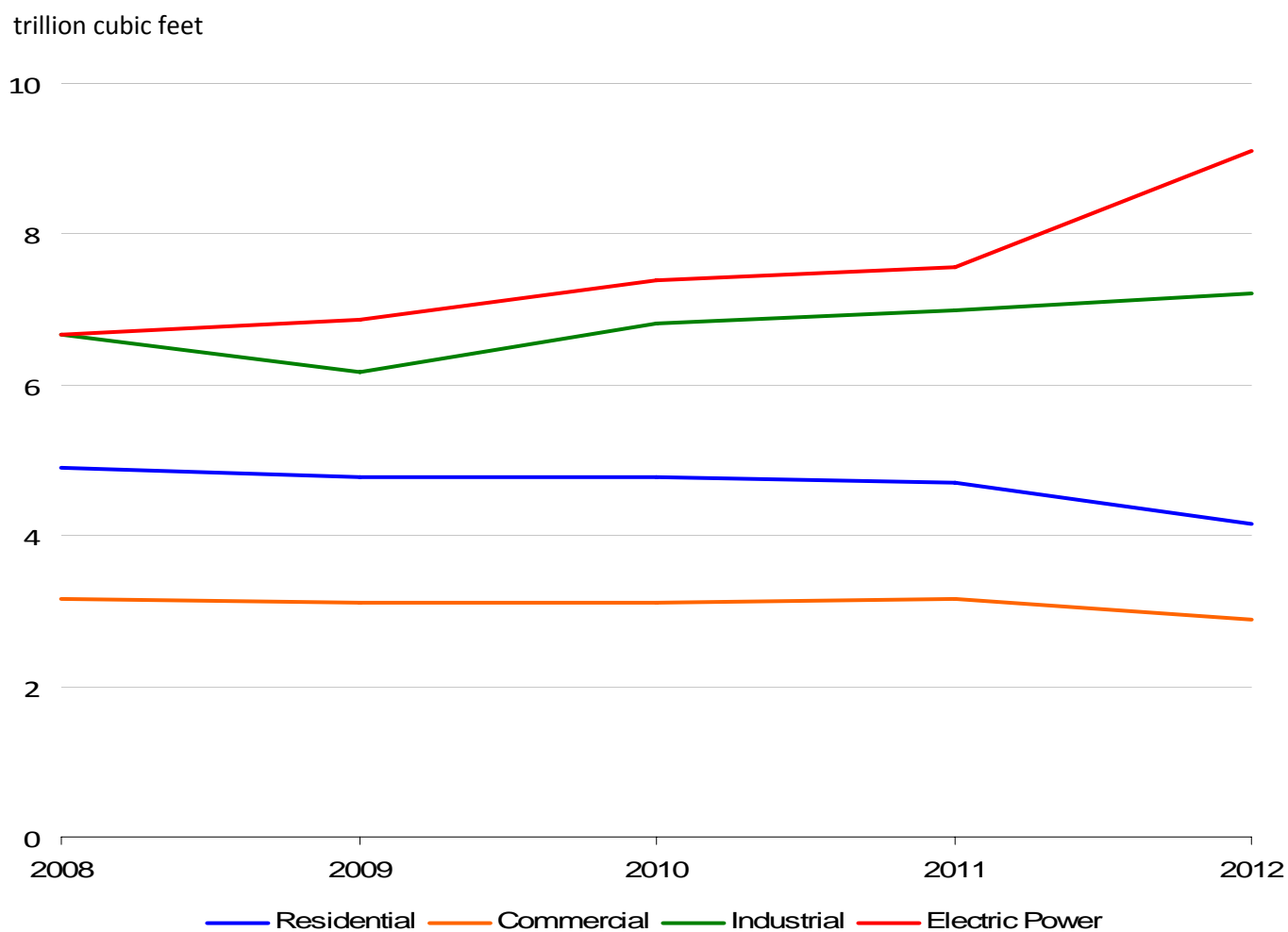
Source: Energy Information Administration (EIA), Form EIA-191, "Monthly Underground Gas Storage Report."

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**Natural Gas
Consumption**

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Figure 16. Natural gas delivered to consumers in the United States, 2008-2012



Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-920, "Combined Heat and Power Plant Report"; and Form EIA-923, "Power Plant Operations Report."

Table 15. Consumption of natural gas by state, 2008-2012
(million cubic feet)

| Year and State | Delivered to Consumers | Lease Fuel ^a | Plant Fuel | Pipeline and Distribution Use ^b | Total Consumption |
|----------------------|-------------------------|-------------------------|----------------|--|-------------------------|
| 2008 Total | 21,409,349 | 864,113 | 355,590 | 647,956 | 23,277,008 |
| 2009 Total | 20,964,665 | 913,229 | 362,009 | 670,174 | 22,910,078 |
| 2010 Total | 22,127,046 | 916,797 | 368,830 | 674,124 | 24,086,797 |
| 2011 Total | [#] 22,467,053 | 938,340 | 384,248 | [#] 687,784 | [#] 24,477,425 |
| 2012 Total | 23,409,012 | 987,957 | 408,316 | 728,163 | 25,533,448 |
| Alabama | 622,384 | 12,389 | 6,616 | 25,349 | 666,738 |
| Alaska | 87,404 | 214,335 | 37,397 | 3,974 | 343,110 |
| Arizona | 319,695 | [£] 12 | 0 | 12,372 | 332,079 |
| Arkansas | 278,106 | [£] 6,599 | 622 | 10,484 | 295,811 |
| California | 2,336,907 | 51,154 | 2,417 | 12,906 | 2,403,385 |
| Colorado | 326,721 | [£] 76,462 | 29,383 | 10,801 | 443,367 |
| Connecticut | 224,412 | 0 | 0 | 4,747 | 229,159 |
| Delaware | 100,630 | 0 | 0 | 1,045 | 101,676 |
| District of Columbia | 27,504 | 0 | 0 | 1,068 | 28,572 |
| Florida | 1,306,029 | [£] 6,080 | 0 | 16,361 | 1,328,469 |
| Georgia | 605,259 | 0 | 0 | 10,509 | 615,768 |
| Gulf of Mexico | 0 | 93,985 | 0 | 0 | 93,985 |
| Hawaii | 2,687 | 0 | 0 | 3 | 2,689 |
| Idaho | 83,274 | 0 | 0 | 5,730 | 89,004 |
| Illinois | 910,883 | [£] 122 | 4,896 | 22,244 | 938,145 |
| Indiana | 642,468 | [£] 506 | 0 | 7,206 | 650,180 |
| Iowa | 285,038 | 0 | 0 | 10,145 | 295,183 |
| Kansas | 223,043 | [£] 17,017 | 2,268 | 19,842 | 262,170 |
| Kentucky | 210,570 | [£] 6,095 | 641 | 7,285 | 224,591 |
| Louisiana | 1,336,495 | 54,463 | 42,123 | 49,218 | 1,482,299 |
| Maine | 67,504 | 0 | 0 | 762 | 68,266 |
| Maryland | 201,552 | [£] 0 | 0 | 7,397 | 208,948 |
| Massachusetts | 412,639 | 0 | 0 | 3,712 | 416,351 |
| Michigan | 761,545 | [£] 7,428 | 1,174 | 20,001 | 790,149 |
| Minnesota | 406,682 | 0 | 0 | 12,847 | 419,529 |
| Mississippi | 440,674 | [£] 3,667 | 1,111 | 28,737 | 474,189 |
| Missouri | 250,902 | 0 | 0 | 4,973 | 255,875 |
| Montana | 61,963 | [£] 3,845 | 612 | 6,979 | 73,399 |
| Nebraska | 150,963 | [£] 194 | 0 | 7,602 | 158,758 |
| Nevada | 267,245 | 4 | 0 | 6,256 | 273,505 |
| New Hampshire | 72,004 | 0 | 0 | 65 | 72,069 |
| New Jersey | 647,457 | 0 | 0 | 4,603 | 652,060 |
| New Mexico | 152,226 | 47,696 | 37,195 | 7,467 | 244,584 |
| New York | 1,205,026 | [£] 423 | 0 | 17,610 | 1,223,059 |
| North Carolina | 358,510 | 0 | 0 | 5,436 | 363,945 |
| North Dakota | 46,639 | [£] 4,595 | 5,887 | 15,619 | 72,740 |
| Ohio | 832,437 | [£] 836 | 127 | 9,559 | 842,959 |
| Oklahoma | 587,276 | [£] 43,727 | 27,809 | 33,180 | 691,992 |
| Oregon | 211,232 | [£] 44 | 0 | 4,554 | 215,830 |
| Pennsylvania | 918,491 | [£] 79,783 | 2,529 | 37,176 | 1,037,979 |
| Rhode Island | 94,453 | 0 | 0 | 1,023 | 95,477 |
| South Carolina | 241,434 | 0 | 0 | 3,416 | 244,850 |
| South Dakota | 62,969 | [£] 866 | 0 | 6,402 | 70,238 |
| Tennessee | 266,917 | [£] 335 | 150 | 9,888 | 277,289 |
| Texas | 3,377,220 | 163,325 | 171,359 | 159,883 | 3,871,786 |
| Utah | 178,943 | [£] 28,165 | 3,031 | 12,902 | 223,040 |
| Vermont | 8,077 | 0 | 0 | 114 | 8,191 |
| Virginia | 392,257 | [£] 8,408 | 0 | 9,443 | 410,108 |
| Washington | 255,356 | 0 | 0 | 8,896 | 264,252 |
| West Virginia | 74,300 | [£] 21,569 | 1,812 | 31,930 | 129,612 |
| Wisconsin | 400,877 | 0 | 0 | 1,780 | 402,657 |
| Wyoming | 73,738 | 33,826 | 29,157 | 16,662 | 153,383 |

^a Lease fuel quantities were estimated by assuming that the proportions of onsystem production used as lease fuel by respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," were the same as the proportions of gross withdrawals as reported on Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report," used as lease by all operators. See Appendix A for further discussion.

^b Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

[£] Estimated data.

[#] Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; and state agencies.

Table 16. Natural gas delivered to consumers by sector, 2008-2012, and by state and sector, 2012

| Year and State | Residential | | Commercial | | Industrial | |
|----------------------|--------------------------------|-----------------------------------|--------------------------------|-----------------------------------|--------------------------------|----------------------|
| | Volume (million cubic feet) | Consumers (million cubic feet) | Volume (million cubic feet) | Consumers (million cubic feet) | Volume (million cubic feet) | Consumers |
| 2008 Total | 4,892,277 | 65,073,996 | 3,152,529 | 5,444,335 | 6,670,182 | 225,044 |
| 2009 Total | 4,778,907 | 65,329,582 | 3,118,592 | 5,322,332 | 6,167,371 | 207,624 |
| 2010 Total | 4,782,412 | 65,542,345 | 3,102,593 | 5,301,576 | 6,826,192 | 192,730 |
| 2011 Total | ^R 4,713,777 | ^R 65,940,522 | ^R 3,155,319 | ^R 5,319,817 | ^R 6,994,120 | ^R 189,301 |
| 2012 Total | 4,148,970 | 66,624,457 | 2,895,358 | 5,355,613 | 7,223,835 | 189,330 |
| Alabama | 27,582 | 767,412 | 21,574 | 67,234 | 171,730 | 3,045 |
| Alaska | 21,380 | 122,983 | 19,898 | 13,134 | 6,357 | 3 |
| Arizona | 34,974 | 1,157,688 | 31,530 | 56,532 | 22,657 | 379 |
| Arkansas | 26,191 | 549,959 | 41,435 | 68,765 | 81,399 | 988 |
| California | 477,931 | 10,681,916 | 253,148 | 442,708 | 735,787 | 37,685 |
| Colorado | 115,306 | 1,659,808 | 51,795 | 145,960 | 73,028 | 6,906 |
| Connecticut | 41,050 | 504,138 | 42,346 | 55,407 | 26,935 | 3,147 |
| Delaware | 8,564 | 153,307 | 10,034 | 12,997 | 28,737 | 134 |
| District of Columbia | 11,260 | 145,938 | 15,363 | 9,771 | 0 | 0 |
| Florida | 14,395 | 687,021 | 54,634 | 63,450 | 98,144 | 507 |
| Georgia | 97,664 | 1,739,543 | 52,001 | 121,245 | 146,399 | 2,110 |
| Hawaii | 481 | 25,184 | 1,850 | 2,545 | 355 | 22 |
| Idaho | 23,924 | 353,963 | 15,838 | 39,202 | 29,781 | 179 |
| Illinois | 360,821 | 3,878,056 | 187,948 | 297,065 | 272,551 | 23,396 |
| Indiana | 115,522 | 1,673,132 | 66,923 | 158,214 | 344,678 | 5,205 |
| Iowa | 55,855 | 892,123 | 43,777 | 99,117 | 168,897 | 1,465 |
| Kansas | 50,418 | 853,527 | 25,432 | 84,532 | 114,666 | 7,953 |
| Kentucky | 43,065 | 757,790 | 30,771 | 85,168 | 105,540 | 1,720 |
| Louisiana | 31,820 | 963,082 | 26,281 | 63,366 | 955,750 | 968 |
| Maine | 1,487 | 23,555 | 7,313 | 10,179 | 30,248 | 107 |
| Maryland | 70,346 | 1,078,978 | 64,146 | 75,799 | 17,626 | 1,163 |
| Massachusetts | 115,310 | 1,447,947 | 73,040 | 142,825 | 43,928 | 10,840 |
| Michigan | 276,778 | 3,403,694 | 144,609 | 249,994 | 158,591 | 8,833 |
| Minnesota | 109,267 | 1,445,905 | 83,271 | 134,331 | 156,947 | 1,781 |
| Mississippi | 19,520 | 441,859 | 17,876 | 50,534 | 111,937 | 926 |
| Missouri | 83,106 | 1,390,580 | 54,736 | 144,906 | 62,516 | 3,691 |
| Montana | 19,066 | 259,957 | 19,208 | 34,504 | 18,319 | 372 |
| Nebraska | 31,286 | 515,336 | 26,504 | 56,607 | 85,439 | 8,160 |
| Nevada | 37,071 | 782,759 | 28,991 | 41,192 | 11,299 | 177 |
| New Hampshire | 6,422 | 99,738 | 8,130 | 17,758 | 7,007 | 466 |
| New Jersey | 191,371 | 2,671,308 | 174,641 | 237,602 | 54,785 | 7,290 |
| New Mexico | 32,515 | 561,713 | 24,898 | 48,914 | 20,205 | 122 |
| New York | 357,709 | 4,364,169 | 270,232 | 379,396 | 74,133 | 5,910 |
| North Carolina | 56,511 | 1,142,947 | 48,951 | 117,155 | 102,151 | 2,525 |
| North Dakota | 9,594 | 130,044 | 10,364 | 19,089 | 26,680 | 260 |
| Ohio | 250,871 | 3,244,274 | 145,482 | 267,793 | 264,405 | 6,381 |
| Oklahoma | 49,044 | 927,094 | 36,104 | 94,524 | 184,005 | 2,872 |
| Oregon | 43,333 | 693,507 | 28,805 | 78,237 | 57,506 | 1,076 |
| Pennsylvania | 197,313 | 2,678,547 | 126,936 | 235,049 | 200,169 | 5,066 |
| Rhode Island | 15,883 | 228,487 | 10,090 | 23,359 | 7,841 | 248 |
| South Carolina | 22,834 | 583,633 | 21,416 | 55,908 | 81,165 | 1,435 |
| South Dakota | 10,742 | 173,856 | 9,330 | 22,955 | 40,432 | 574 |
| Tennessee | 53,810 | 1,094,411 | 44,928 | 130,196 | 105,201 | 2,679 |
| Texas | 169,980 | 4,370,057 | 161,273 | 314,811 | 1,526,812 | 8,953 |
| Utah | 59,801 | 840,687 | 35,363 | 63,383 | 36,350 | 302 |
| Vermont | 3,012 | 39,917 | 2,314 | 5,535 | 2,711 | 38 |
| Virginia | 70,438 | 1,155,636 | 60,217 | 96,503 | 71,486 | 1,132 |
| Washington | 79,892 | 1,088,762 | 53,420 | 100,038 | 78,196 | 3,338 |
| West Virginia | 22,401 | 340,303 | 22,758 | 34,081 | 26,780 | 92 |
| Wisconsin | 112,554 | 1,681,001 | 76,949 | 165,657 | 124,338 | 6,581 |
| Wyoming | 11,502 | 157,226 | 10,482 | 20,387 | 51,238 | 128 |

See footnotes at end of table.

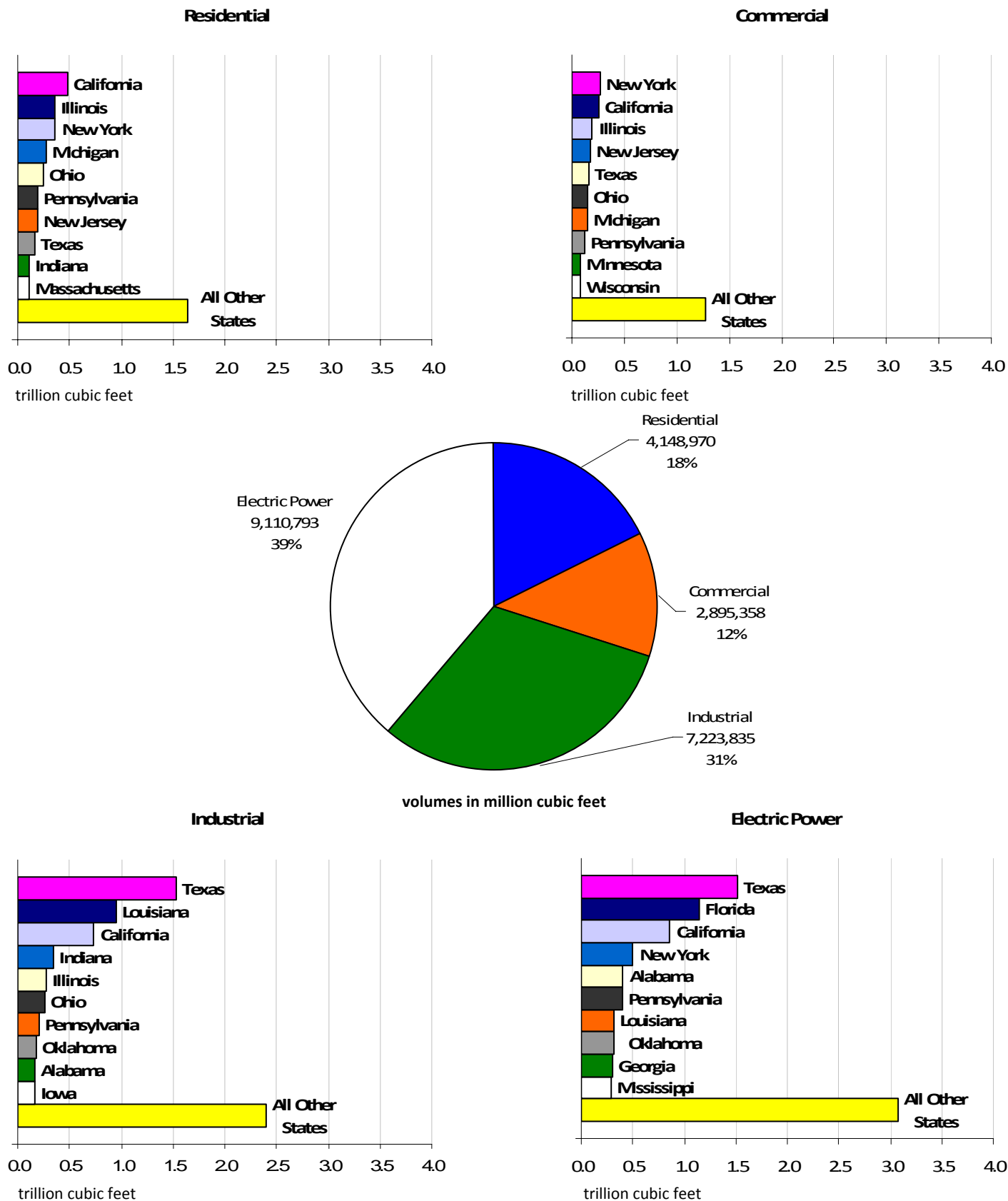
Table 16. Natural gas delivered to consumers by sector, 2008-2012, and by state and sector, 2012 – continued

| Year and State | Vehicle Fuel | Electric Power | Delivered to Consumers | Heating Value |
|----------------------|-----------------------------|-----------------------------|-----------------------------|----------------------|
| | Volume (million cubic feet) | Volume (million cubic feet) | Volume (million cubic feet) | (Btu per cubic foot) |
| 2008 Total | 25,982 | 6,668,379 | 21,409,349 | 1,027 |
| 2009 Total | 27,262 | 6,872,533 | 20,964,665 | 1,025 |
| 2010 Total | 28,664 | 7,387,184 | 22,127,046 | 1,023 |
| 2011 Total | ^R 29,974 | 7,573,863 | ^R 22,467,053 | 1,022 |
| 2012 Total | 30,056 | 9,110,793 | 23,409,012 | 1,024 |
| Alabama | 192 | 401,306 | 622,384 | 1,016 |
| Alaska | 11 | 39,758 | 87,404 | 1,012 |
| Arizona | 1,717 | 228,818 | 319,695 | 1,021 |
| Arkansas | 21 | 129,059 | 278,106 | 1,015 |
| California | 14,700 | 855,342 | 2,336,907 | 1,022 |
| Colorado | 283 | 86,309 | 326,721 | 1,039 |
| Connecticut | 27 | 114,054 | 224,412 | 1,031 |
| Delaware | 1 | 53,295 | 100,630 | 1,027 |
| District of Columbia | 881 | W | 27,504 | 1,029 |
| Florida | 84 | 1,138,771 | 1,306,029 | 1,015 |
| Georgia | 1,100 | 308,096 | 605,259 | 1,015 |
| Hawaii | 0 | 0 | 2,687 | 1,046 |
| Idaho | 132 | 13,599 | 83,274 | 1,015 |
| Illinois | 262 | 89,300 | 910,883 | 1,011 |
| Indiana | 17 | 115,328 | 642,468 | 1,012 |
| Iowa | 0 | 16,509 | 285,038 | 1,014 |
| Kansas | 7 | 32,520 | 223,043 | 1,022 |
| Kentucky | * | 31,194 | 210,570 | 1,030 |
| Louisiana | 11 | 322,632 | 1,336,495 | 1,015 |
| Maine | 1 | 28,456 | 67,504 | 1,032 |
| Maryland | 223 | 49,211 | 201,552 | 1,037 |
| Massachusetts | 762 | 179,598 | 412,639 | 1,035 |
| Michigan | 333 | 181,235 | 761,545 | 1,017 |
| Minnesota | 7 | 57,190 | 406,682 | 1,019 |
| Mississippi | 1 | 291,341 | 440,674 | 1,012 |
| Missouri | 6 | 50,538 | 250,902 | 1,012 |
| Montana | * | 5,370 | 61,963 | 1,025 |
| Nebraska | 37 | 7,696 | 150,963 | 1,019 |
| Nevada | 592 | 189,291 | 267,245 | 1,029 |
| New Hampshire | 37 | 50,408 | 72,004 | 1,032 |
| New Jersey | 191 | 226,469 | 647,457 | 1,029 |
| New Mexico | 251 | 74,357 | 152,226 | 1,024 |
| New York | 3,877 | 499,074 | 1,205,026 | 1,031 |
| North Carolina | 30 | 150,866 | 358,510 | 1,011 |
| North Dakota | 1 | 1 | 46,639 | 1,065 |
| Ohio | 89 | 171,590 | 832,437 | 1,032 |
| Oklahoma | 256 | 317,867 | 587,276 | 1,030 |
| Oregon | 144 | 81,444 | 211,232 | 1,022 |
| Pennsylvania | 298 | 393,775 | 918,491 | 1,040 |
| Rhode Island | 85 | 60,553 | 94,453 | 1,031 |
| South Carolina | 9 | 116,010 | 241,434 | 1,023 |
| South Dakota | 0 | 2,465 | 62,969 | 1,018 |
| Tennessee | 17 | 62,961 | 266,917 | 1,014 |
| Texas | 2,209 | 1,516,946 | 3,377,220 | 1,026 |
| Utah | 290 | 47,138 | 178,943 | 1,043 |
| Vermont | 3 | 38 | 8,077 | 1,012 |
| Virginia | 267 | 189,848 | 392,257 | 1,034 |
| Washington | 512 | 43,336 | 255,356 | 1,028 |
| West Virginia | * | 2,361 | 74,300 | 1,080 |
| Wisconsin | 60 | 86,975 | 400,877 | 1,019 |
| Wyoming | 20 | 496 | 73,738 | 1,034 |

* Volume is less than 500,000 cubic feet.

^R Revised data.^W Withheld.**Note:** Totals may not equal sum of components due to independent rounding.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; EIA-906, "Power Plant Report"; EIA-886, "Annual Survey of Alternative Fueled Vehicles"; and EIA estimates based on historical data.

Figure 17. Natural gas delivered to consumers in the United States, 2012



Note: Vehicle fuel volume for 2012 was 30,056 million cubic feet.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; and EIA estimates based on historical data.

Table 17. Natural gas delivered to residential consumers for the account of others by state, 2008-2012
(volumes in million cubic feet)

| State | 2008 | | 2009 | | 2010 | | 2011 | | 2012 | |
|----------------------|-------------------------------------|---|-------------------------------------|---|-------------------------------------|---|-------------------------------------|---|-------------------------------------|---|
| | Delivered for the Account of Others | Percent of Total Residential Deliveries | Delivered for the Account of Others | Percent of Total Residential Deliveries | Delivered for the Account of Others | Percent of Total Residential Deliveries | Delivered for the Account of Others | Percent of Total Residential Deliveries | Delivered for the Account of Others | Percent of Total Residential Deliveries |
| Alabama | 0 | -- | 0 | -- | 0 | -- | 0 | -- | 0 | -- |
| Alaska | 0 | -- | 0 | -- | 0 | -- | 0 | -- | 0 | -- |
| Arizona | 0 | -- | 0 | -- | 0 | -- | 2 | < | 2 | < |
| Arkansas | 0 | -- | 0 | -- | 0 | -- | 0 | -- | 0 | -- |
| California | 3,357 | 0.7 | 5,400 | 1.1 | 7,205 | 1.5 | ^R 8,769 | 1.7 | 12,108 | 2.5 |
| Colorado | 0 | -- | 4 | < | 21 | < | 18 | < | 16 | < |
| Connecticut | 967 | 2.3 | 1,080 | 2.5 | 1,156 | 2.7 | 1,438 | 3.2 | 1,364 | 3.3 |
| Delaware | 0 | -- | 0 | -- | 0 | -- | 0 | -- | 0 | -- |
| District of Columbia | 3,132 | 23.7 | 3,222 | 23.9 | 3,329 | 24.5 | 3,099 | 25.0 | 2,934 | 26.1 |
| Florida | 346 | 2.2 | 344 | 2.3 | 398 | 2.1 | ^R 328 | ^R 2.0 | 331 | 2.3 |
| Georgia | 102,148 | 85.6 | 101,830 | 85.9 | 118,838 | 85.7 | 96,263 | 84.9 | 84,475 | 86.5 |
| Idaho | 0 | -- | 0 | -- | 0 | -- | 0 | -- | 0 | -- |
| Illinois | 56,757 | 12.2 | 55,468 | 12.6 | 50,191 | 12.0 | 50,373 | 12.0 | 43,538 | 12.1 |
| Indiana | 7,655 | 5.0 | 8,909 | 6.4 | 8,101 | 5.9 | 7,072 | 5.4 | 6,375 | 5.5 |
| Iowa | 0 | -- | 0 | -- | 0 | -- | 0 | -- | 0 | -- |
| Kansas | 0 | -- | 0 | -- | 0 | -- | 0 | -- | 3 | < |
| Kentucky | 2,178 | 4.0 | 2,389 | 4.6 | 2,358 | 4.3 | 2,279 | 4.5 | 1,772 | 4.1 |
| Louisiana | 0 | -- | 0 | -- | 0 | -- | 0 | -- | 0 | -- |
| Maine | 0 | -- | 1 | < | 1 | 0.1 | 0 | -- | 0 | -- |
| Maryland | 13,677 | 16.8 | 14,262 | 17.2 | 15,310 | 18.3 | 16,119 | 20.7 | 16,189 | 23.0 |
| Massachusetts | 19,929 | 15.0 | 19,183 | 14.4 | 18,324 | 14.6 | 13,779 | 10.7 | 14,056 | 12.2 |
| Michigan | 20,666 | 6.0 | 20,732 | 6.3 | 24,539 | 8.1 | 25,037 | 7.9 | 44,392 | 16.0 |
| Minnesota | 0 | -- | 0 | -- | 0 | -- | 0 | -- | 0 | -- |
| Mississippi | 0 | -- | 0 | -- | 0 | -- | 133 | 0.5 | 0 | -- |
| Missouri | 0 | -- | 0 | -- | 0 | -- | 0 | -- | 0 | -- |
| Montana | 30 | 0.1 | 34 | 0.2 | 32 | 0.2 | 34 | 0.2 | 29 | 0.2 |
| Nebraska | 5,468 | 12.9 | 4,910 | 12.2 | 5,063 | 12.6 | 5,047 | 12.7 | 4,440 | 14.2 |
| Nevada | 0 | -- | 0 | -- | 0 | -- | 0 | -- | 0 | -- |
| New Hampshire | 0 | -- | 0 | < | 0 | < | 0 | -- | 0 | -- |
| New Jersey | 4,450 | 2.0 | 5,149 | 2.3 | 7,523 | 3.4 | 11,520 | 5.4 | 13,754 | 7.2 |
| New Mexico | 1 | < | 2 | < | 3 | < | 6 | < | 8 | < |
| New York | 76,322 | 19.4 | 92,591 | 22.9 | 99,147 | 25.4 | 108,666 | 27.6 | 103,013 | 28.8 |
| North Carolina | 0 | -- | 0 | -- | 0 | -- | 0 | -- | 0 | -- |
| North Dakota | 0 | -- | 0 | -- | 0 | -- | 0 | -- | 0 | -- |
| Ohio | 145,698 | 47.5 | 152,735 | 52.2 | 159,730 | 56.3 | 169,345 | 59.2 | 173,395 | 69.1 |
| Oklahoma | 0 | -- | 0 | -- | 0 | -- | 0 | -- | 0 | -- |
| Oregon | 0 | -- | 0 | -- | 0 | -- | 0 | -- | 0 | -- |
| Pennsylvania | 18,742 | 8.2 | 20,642 | 9.1 | 19,589 | 8.8 | 19,374 | 8.8 | 22,422 | 11.4 |
| Rhode Island | 0 | -- | 0 | -- | 0 | -- | 0 | -- | 0 | -- |
| South Carolina | 0 | -- | 0 | -- | 0 | -- | 0 | -- | 0 | -- |
| South Dakota | 0 | -- | 0 | -- | 0 | -- | 0 | -- | 0 | -- |
| Tennessee | 0 | -- | 0 | -- | 0 | -- | 0 | -- | 0 | -- |
| Texas | 4 | < | 47 | < | 39 | < | 622 | 0.3 | 568 | 0.3 |
| Utah | 0 | -- | 0 | -- | 0 | -- | 0 | -- | 0 | -- |
| Virginia | 7,396 | 9.3 | 7,717 | 9.1 | 8,048 | 9.1 | 7,882 | 9.9 | 7,402 | 10.5 |
| Washington | 0 | -- | 0 | -- | 0 | -- | 0 | -- | 0 | -- |
| West Virginia | 1 | < | 1 | < | 1 | < | 1 | < | 0 | < |
| Wisconsin | 0 | -- | 0 | -- | 0 | -- | 0 | -- | 0 | -- |
| Wyoming | 3,015 | 22.7 | 2,814 | 22.2 | 3,173 | 24.6 | 3,238 | 24.4 | 2,844 | 24.7 |
| Total | 491,940 | 10.1 | 519,466 | 10.9 | 552,116 | 11.5 | ^R 550,444 | 11.7 | 555,428 | 13.4 |

-- Not applicable.

< Percentage is less than 0.05 percent.

^R Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 18. Natural gas delivered to commercial consumers for the account of others by state, 2008-2012
(volumes in million cubic feet)

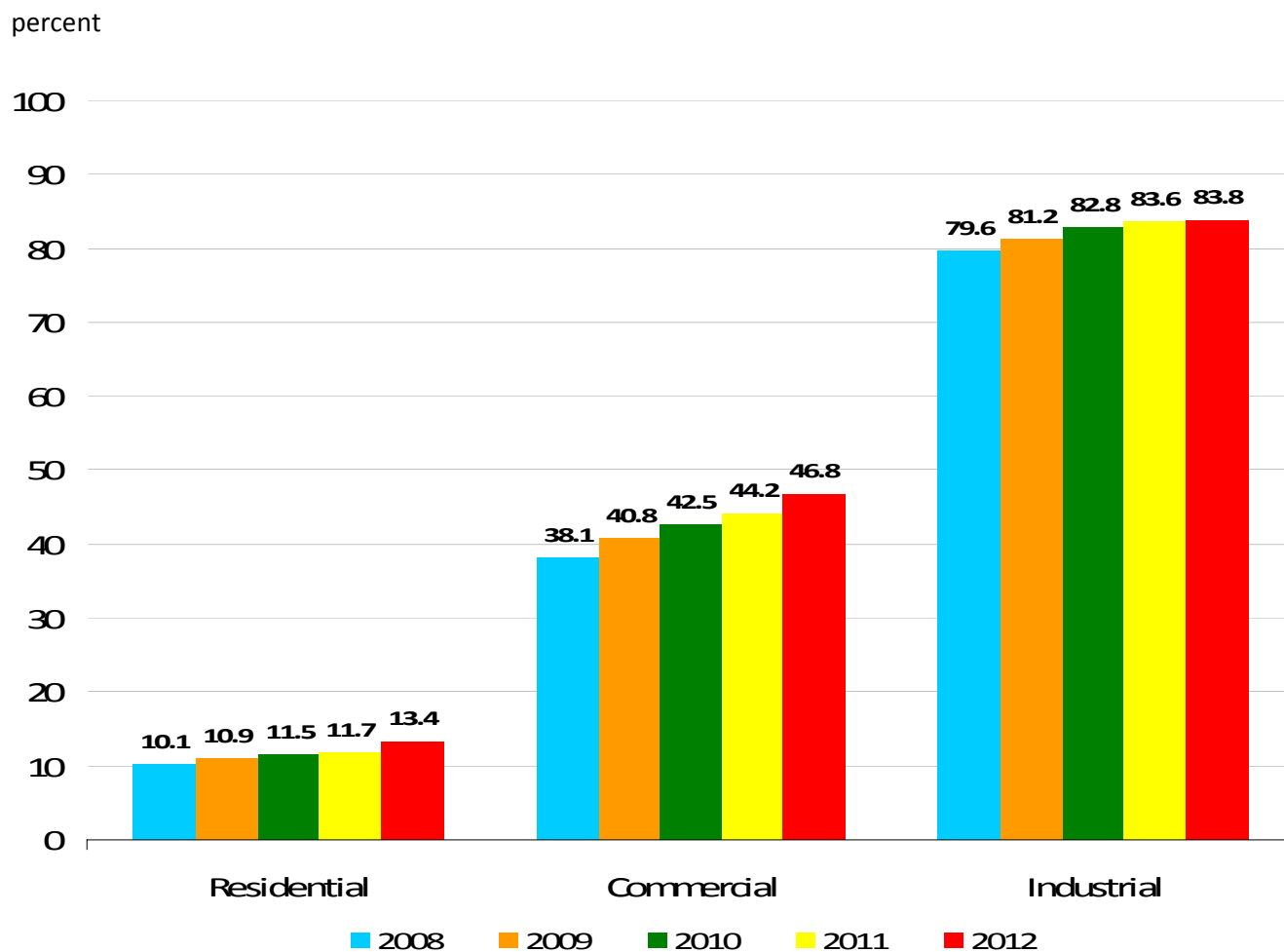
| State | 2008 | | 2009 | | 2010 | | 2011 | | 2012 | |
|----------------------|-------------------------------------|--|-------------------------------------|--|-------------------------------------|--|-------------------------------------|--|-------------------------------------|--|
| | Delivered for the Account of Others | Percent of Total Commercial Deliveries | Delivered for the Account of Others | Percent of Total Commercial Deliveries | Delivered for the Account of Others | Percent of Total Commercial Deliveries | Delivered for the Account of Others | Percent of Total Commercial Deliveries | Delivered for the Account of Others | Percent of Total Commercial Deliveries |
| Alabama | 4,999 | 19.8 | 5,160 | 21.2 | 5,494 | 20.3 | 5,313 | 21.1 | 5,126 | 23.8 |
| Alaska | 4,274 | 25.1 | 2,448 | 14.7 | 1,951 | 12.3 | 2,208 | ^R 11.4 | 1,005 | 5.1 |
| Arizona | 2,258 | 6.9 | 3,866 | 12.0 | 3,605 | 11.3 | 3,988 | 12.2 | 4,213 | 13.4 |
| Arkansas | 13,112 | 35.5 | 14,776 | 40.6 | 17,862 | 44.4 | 19,402 | 48.5 | 24,772 | 59.8 |
| California | 108,738 | 43.3 | 111,702 | 45.1 | 113,903 | 45.9 | ^R 112,448 | 45.7 | 126,571 | 50.0 |
| Colorado | 3,132 | 4.8 | 3,240 | 5.2 | 3,118 | 5.4 | 3,457 | 6.2 | 4,061 | 7.8 |
| Connecticut | 11,032 | 29.3 | 12,324 | 31.0 | 14,068 | 34.6 | 15,519 | 34.6 | 14,774 | 34.9 |
| Delaware | 2,611 | 29.4 | 5,438 | 46.5 | 6,117 | 50.2 | 4,879 | 46.6 | 5,647 | 56.3 |
| District of Columbia | 15,110 | 82.1 | 15,550 | 83.1 | 15,507 | 83.6 | 14,029 | 83.1 | 12,614 | 82.1 |
| Florida | 29,046 | 57.1 | 29,414 | 58.4 | 32,313 | 59.8 | ^R 32,940 | ^R 61.5 | 34,441 | 63.0 |
| Georgia | 41,555 | 80.7 | 43,845 | 81.8 | 49,157 | 81.7 | 46,512 | 82.2 | 42,971 | 82.6 |
| Idaho | 2,285 | 14.0 | 2,560 | 16.3 | 2,713 | 18.0 | 3,236 | 19.2 | 3,644 | 23.0 |
| Illinois | 126,178 | 56.7 | 130,862 | 58.7 | 114,430 | 57.8 | 133,561 | 61.9 | 118,946 | 63.3 |
| Indiana | 18,768 | 22.1 | 20,579 | 26.1 | 20,742 | 27.3 | 22,652 | 29.8 | 21,758 | 32.5 |
| Iowa | 13,603 | 24.2 | 15,574 | 27.5 | 14,508 | 28.1 | 14,475 | 27.9 | 12,147 | 27.7 |
| Kansas | 11,760 | 35.1 | 11,153 | 34.3 | 11,288 | 35.5 | 12,008 | 37.4 | 10,239 | 40.3 |
| Kentucky | 6,673 | 18.0 | 7,047 | 19.9 | 7,163 | 19.5 | 7,188 | ^R 20.8 | 6,941 | 22.6 |
| Louisiana | 362 | 1.6 | 1,902 | 8.0 | 4,367 | 16.2 | 4,260 | 16.4 | 5,778 | 22.0 |
| Maine | 3,235 | 55.0 | 2,716 | 49.0 | 3,204 | 55.0 | 3,576 | 54.2 | 4,233 | 57.9 |
| Maryland | 49,545 | 70.4 | 48,717 | 70.5 | 48,000 | 71.1 | 49,053 | 72.7 | 48,271 | 75.3 |
| Massachusetts | 30,435 | 42.1 | 30,850 | 43.1 | 34,058 | 47.3 | 40,562 | 50.0 | 37,545 | 51.4 |
| Michigan | 62,704 | 36.4 | 65,685 | 40.1 | 67,402 | 44.2 | 75,019 | 45.9 | 70,845 | 49.0 |
| Minnesota | 4,251 | 4.3 | 6,069 | 6.3 | 6,224 | 6.9 | 9,668 | 10.2 | 7,453 | 9.0 |
| Mississippi | 1,942 | 9.6 | 1,715 | 9.0 | 1,983 | 9.4 | 2,067 | 10.2 | 1,960 | 11.0 |
| Missouri | 14,628 | 22.5 | 14,325 | 23.3 | 14,387 | 23.5 | 16,750 | 26.9 | 16,876 | 30.8 |
| Montana | 2,932 | 20.4 | 11,972 | 50.8 | 9,281 | 45.4 | 10,426 | 46.7 | 9,055 | 47.1 |
| Nebraska | 14,792 | 42.5 | 12,292 | 38.7 | 12,664 | 39.6 | 12,649 | 39.4 | 11,723 | 44.2 |
| Nevada | 9,540 | 33.0 | 10,305 | 34.9 | 10,197 | 34.6 | 10,971 | 35.7 | 11,195 | 38.6 |
| New Hampshire | 4,126 | 41.1 | 4,584 | 46.1 | 3,588 | 42.7 | 3,949 | 44.4 | 3,917 | 48.2 |
| New Jersey | 97,638 | 57.9 | 111,224 | 61.7 | 115,999 | 63.9 | 129,307 | 67.4 | 120,934 | 69.2 |
| New Mexico | 9,425 | 37.4 | 10,328 | 41.8 | 9,875 | 39.3 | 10,062 | 40.2 | 10,698 | 43.0 |
| New York | 157,373 | 54.2 | 162,020 | 57.7 | 180,573 | 62.8 | 184,262 | 63.3 | 179,436 | 66.4 |
| North Carolina | 7,518 | 15.5 | 7,610 | 14.8 | 8,546 | 15.2 | 7,804 | 15.6 | 8,098 | 16.5 |
| North Dakota | 732 | 6.6 | 776 | 7.1 | 764 | 7.4 | 795 | 7.2 | 837 | 8.1 |
| Ohio | 115,050 | 68.9 | 119,827 | 74.6 | 124,231 | 79.4 | 132,566 | 82.1 | 126,269 | 86.8 |
| Oklahoma | 19,870 | 48.7 | 22,220 | 53.6 | 21,966 | 52.5 | 21,697 | 53.7 | 21,258 | 58.9 |
| Oregon | 443 | 1.5 | 479 | 1.6 | 707 | 2.6 | 790 | 2.6 | 895 | 3.1 |
| Pennsylvania | 62,616 | 43.3 | 67,105 | 46.6 | 70,514 | 49.8 | 72,719 | 51.5 | 73,461 | 57.9 |
| Rhode Island | 3,663 | 33.8 | 3,430 | 32.0 | 4,062 | 38.8 | 4,669 | 43.1 | 4,503 | 44.6 |
| South Carolina | 1,137 | 5.1 | 1,429 | 6.5 | 1,748 | 7.2 | 1,973 | 8.9 | 2,007 | 9.4 |
| South Dakota | 1,931 | 17.0 | 2,059 | 17.8 | 2,100 | 19.1 | 2,030 | 18.3 | 1,721 | 18.4 |
| Tennessee | 4,496 | 8.3 | 5,076 | 9.8 | 5,144 | 9.2 | 5,247 | 10.1 | 5,029 | 11.2 |
| Texas | 29,233 | 17.5 | 36,338 | 21.7 | 44,212 | 23.4 | ^R 49,056 | 26.6 | 44,453 | 27.6 |
| Utah | 5,103 | 13.6 | 5,338 | 14.4 | 5,307 | 13.8 | 5,392 | 13.3 | 5,681 | 16.1 |
| Virginia | 27,379 | 40.9 | 29,016 | 42.9 | 30,179 | 43.8 | 29,504 | 45.9 | 28,857 | 47.9 |
| Washington | 6,158 | 11.0 | 6,320 | 11.3 | 6,273 | 12.2 | 6,535 | 11.6 | 6,732 | 12.6 |
| West Virginia | 11,759 | 46.5 | 11,028 | 46.4 | 12,195 | 49.0 | 12,228 | 50.8 | 11,735 | 51.6 |
| Wisconsin | 22,517 | 23.2 | 21,186 | 23.2 | 19,594 | 23.8 | 20,576 | 23.6 | 19,733 | 25.6 |
| Wyoming | 3,501 | 34.4 | 3,581 | 34.5 | 3,857 | 34.6 | 4,210 | 36.0 | 3,920 | 37.4 |
| Total | 1,201,169 | 38.1 | 1,273,058 | 40.8 | 1,317,138 | 42.5 | ^R1,394,183 | 44.2 | 1,354,977 | 46.8 |

^R Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 18. Percent of natural gas deliveries in the United States representing deliveries for the account of others, by consuming sector, 2008-2012



Note: These deliveries included quantities covered by long-term contracts and gas involved in short-term or spot market sales.

Source: Energy Information Administration (EIA), Form EIA -176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 19. Natural gas delivered to industrial consumers for the account of others by state, 2008-2012
(volumes in million cubic feet)

| State | 2008 | | 2009 | | 2010 | | 2011 | | 2012 | |
|----------------|-------------------------------------|--|-------------------------------------|--|-------------------------------------|--|-------------------------------------|--|-------------------------------------|--|
| | Delivered for the Account of Others | Percent of Total Industrial Deliveries | Delivered for the Account of Others | Percent of Total Industrial Deliveries | Delivered for the Account of Others | Percent of Total Industrial Deliveries | Delivered for the Account of Others | Percent of Total Industrial Deliveries | Delivered for the Account of Others | Percent of Total Industrial Deliveries |
| Alabama | 103,662 | 72.8 | 94,597 | 72.1 | 109,031 | 75.2 | 117,277 | ^R 76.5 | 133,765 | 77.9 |
| Alaska | 1,304 | 21.8 | 1,827 | 27.5 | 1,893 | 29.5 | 2,657 | 39.2 | 0 | -- |
| Arizona | 14,200 | 70.4 | 12,730 | 70.9 | 14,343 | 74.5 | 16,469 | 75.8 | 17,800 | 78.6 |
| Arkansas | 81,841 | 96.1 | 74,752 | 96.3 | 80,722 | 97.2 | ^R 83,671 | 97.9 | 79,891 | 98.1 |
| California | 683,512 | 94.9 | 673,034 | 95.3 | 671,372 | 95.4 | 674,420 | 95.5 | 704,541 | 95.8 |
| Colorado | 119,032 | 99.4 | 112,995 | 99.5 | 108,317 | 94.8 | ^R 68,813 | ^R 92.5 | 68,042 | 93.2 |
| Connecticut | 11,883 | 52.7 | 15,371 | 62.5 | 16,605 | 68.9 | ^R 18,120 | ^R 69.0 | 18,236 | 67.7 |
| Delaware | 17,158 | 94.2 | 17,034 | 97.9 | 7,560 | 94.7 | 19,436 | 98.4 | 28,644 | 99.7 |
| Florida | 66,256 | 97.0 | 63,383 | 96.8 | 74,213 | 97.0 | ^R 82,885 | 97.0 | 95,481 | 97.3 |
| Georgia | 126,503 | 83.9 | 115,572 | 82.4 | 120,114 | 81.9 | 118,563 | 81.8 | 117,147 | 80.0 |
| Idaho | 24,709 | 98.1 | 23,835 | 98.3 | 23,766 | 98.2 | 24,874 | 98.0 | 29,224 | 98.1 |
| Illinois | 239,310 | 90.6 | 217,025 | 92.3 | 262,249 | 93.2 | 260,894 | 93.7 | 256,129 | 94.0 |
| Indiana | 253,932 | 93.3 | 227,724 | 93.0 | 273,607 | 94.6 | 315,055 | 96.5 | 338,258 | 98.1 |
| Iowa | 151,722 | 93.4 | 154,020 | 93.6 | 157,696 | 94.2 | 158,015 | 94.5 | 160,189 | 94.8 |
| Kansas | 104,753 | 92.2 | 100,367 | 93.3 | 100,913 | 93.0 | ^R 102,584 | ^R 90.5 | 104,599 | 91.2 |
| Kentucky | 87,459 | 82.5 | 76,499 | 81.9 | 83,371 | 82.1 | ^R 85,324 | 82.4 | 86,715 | 82.2 |
| Louisiana | 622,960 | 78.6 | 622,273 | 81.7 | 720,764 | 83.4 | ^R 764,547 | ^R 86.3 | 815,132 | 85.3 |
| Maine | 25,414 | 99.2 | 25,614 | 98.8 | 28,189 | 99.4 | ^R 27,589 | 99.5 | 30,118 | 99.6 |
| Maryland | 19,817 | 93.7 | 22,659 | 94.7 | 22,143 | 94.7 | 20,042 | 94.5 | 16,729 | 94.9 |
| Massachusetts | 35,480 | 79.4 | 31,079 | 78.9 | 34,673 | 78.4 | ^R 37,810 | ^R 79.4 | 36,173 | 82.3 |
| Michigan | 123,524 | 87.5 | 113,348 | 88.2 | 130,758 | 91.2 | 137,020 | 90.7 | 146,934 | 92.6 |
| Minnesota | 104,052 | 72.3 | 91,931 | 71.6 | 123,042 | 77.6 | 127,364 | 80.7 | 131,392 | 83.7 |
| Mississippi | 92,007 | 87.8 | 89,233 | 89.9 | 105,001 | 90.9 | ^R 102,034 | ^R 90.3 | 101,207 | 90.4 |
| Missouri | 57,483 | 86.1 | 55,067 | 86.8 | 56,968 | 86.9 | ^R 54,631 | 86.6 | 54,703 | 87.5 |
| Montana | 27,536 | 99.0 | 20,385 | 98.9 | 18,203 | 98.5 | 19,135 | 98.7 | 18,132 | 99.0 |
| Nebraska | 68,507 | 89.8 | 73,700 | 91.1 | 78,018 | 91.6 | 79,595 | 92.4 | 79,591 | 93.2 |
| Nevada | 10,588 | 82.2 | 9,472 | 82.7 | 8,755 | 81.6 | 9,108 | 82.2 | 9,548 | 84.5 |
| New Hampshire | 4,421 | 82.3 | 3,722 | 79.4 | 5,253 | 87.2 | ^R 6,326 | ^R 89.3 | 6,376 | 91.0 |
| New Jersey | 48,043 | 89.0 | 44,106 | 91.0 | 45,217 | 91.8 | ^R 45,797 | 91.8 | 51,226 | 93.5 |
| New Mexico | 16,837 | 90.0 | 13,815 | 88.1 | 14,697 | 87.6 | 18,405 | 89.8 | 18,028 | 89.2 |
| New York | 70,815 | 88.6 | 63,752 | 88.3 | 67,459 | 89.4 | ^R 69,216 | ^R 92.1 | 69,125 | 93.2 |
| North Carolina | 72,288 | 80.9 | 71,072 | 86.4 | 81,586 | 88.4 | 89,513 | 90.3 | 93,123 | 91.2 |
| North Dakota | 11,430 | 53.8 | 10,224 | 65.2 | 16,699 | 70.3 | 17,721 | 62.6 | 17,433 | 65.3 |
| Ohio | 275,263 | 97.3 | 226,100 | 97.2 | 263,563 | 97.9 | ^R 262,702 | 98.0 | 260,139 | 98.4 |
| Oklahoma | 199,676 | 99.4 | 176,721 | 99.5 | 184,850 | 99.4 | 191,810 | 99.4 | 183,057 | 99.5 |
| Oregon | 54,930 | 79.9 | 46,499 | 81.1 | 46,300 | 82.9 | 47,207 | 82.9 | 47,895 | 83.3 |
| Pennsylvania | 179,285 | 94.3 | 165,541 | 95.5 | 193,106 | 96.5 | ^R 195,547 | 98.0 | 197,610 | 98.7 |
| Rhode Island | 5,985 | 88.3 | 7,031 | 90.8 | 7,513 | 93.5 | 7,018 | 94.0 | 7,345 | 93.7 |
| South Carolina | 37,898 | 52.7 | 33,892 | 52.4 | 39,347 | 53.6 | 42,026 | 54.6 | 44,529 | 54.9 |
| South Dakota | 26,978 | 83.1 | 31,083 | 85.6 | 36,630 | 89.9 | 38,776 | 95.3 | 38,689 | 95.7 |
| Tennessee | 55,171 | 60.1 | 51,505 | 61.8 | 61,819 | 65.5 | ^R 74,878 | ^R 70.3 | 74,139 | 70.5 |
| Texas | 657,901 | 49.6 | 632,952 | 52.8 | 842,602 | 59.4 | ^R 892,918 | ^R 61.0 | 925,514 | 60.6 |
| Utah | 28,916 | 87.3 | 26,211 | 87.8 | 28,185 | 87.9 | 29,357 | 87.3 | 32,334 | 89.0 |
| Vermont | 612 | 20.4 | 639 | 22.1 | 665 | 22.9 | 538 | 19.1 | 0 | -- |
| Virginia | 51,804 | 82.7 | 48,098 | 84.2 | 52,732 | 84.7 | 57,142 | 86.4 | 63,719 | 89.1 |
| Washington | 65,987 | 87.1 | 65,055 | 91.3 | 65,390 | 91.7 | 70,543 | 92.5 | 72,469 | 92.7 |
| West Virginia | 24,116 | 81.0 | 20,180 | 82.6 | 22,210 | 85.3 | ^R 21,478 | 84.4 | 22,447 | 83.8 |
| Wisconsin | 104,429 | 81.7 | 98,070 | 81.9 | 100,284 | 82.6 | 104,268 | 82.2 | 102,447 | 82.4 |
| Wyoming | 40,569 | 96.8 | 36,470 | 96.9 | 42,644 | 99.0 | 44,995 | 99.0 | 50,779 | 99.1 |
| Total | 5,307,954 | 79.6 | 5,008,265 | 81.2 | 5,651,037 | 82.8 | ^R5,856,115 | ^R83.7 | 6,056,744 | 83.8 |

-- Not applicable.

^R Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 20. Number of natural gas residential consumers by type of service and state, 2011-2012

| State | 2011 | | | 2012 | | |
|----------------------|-------------------------------|---------------------------------------|-------------------------------|-------------------|---------------------------------------|-------------------|
| | Onsystem Sales | Transported for the Account of Others | Total | Onsystem Sales | Transported for the Account of Others | Total |
| Alabama | ^R 772,892 | 0 | ^R 772,892 | 767,412 | 0 | 767,412 |
| Alaska | 121,736 | 0 | 121,736 | 122,983 | 0 | 122,983 |
| Arizona | 1,146,280 | 6 | 1,146,286 | 1,157,682 | 6 | 1,157,688 |
| Arkansas | 551,795 | 0 | 551,795 | 549,959 | 0 | 549,959 |
| California | ^R 10,545,585 | ^R 79,605 | 10,625,190 | 10,547,706 | 134,210 | 10,681,916 |
| Colorado | 1,645,711 | 5 | 1,645,716 | 1,659,803 | 5 | 1,659,808 |
| Connecticut | 494,065 | 905 | 494,970 | 503,241 | 897 | 504,138 |
| Delaware | 152,005 | 0 | 152,005 | 153,307 | 0 | 153,307 |
| District of Columbia | 130,888 | 14,636 | 145,524 | 129,674 | 16,264 | 145,938 |
| Florida | 664,564 | ^R 14,635 | ^R 679,199 | 672,160 | 14,861 | 687,021 |
| Georgia | 321,515 | 1,418,491 | 1,740,006 | 319,179 | 1,420,364 | 1,739,543 |
| Hawaii | 25,305 | 0 | 25,305 | 25,184 | 0 | 25,184 |
| Idaho | 350,871 | 0 | 350,871 | 353,963 | 0 | 353,963 |
| Illinois | ^R 3,594,047 | 261,895 | ^R 3,855,942 | 3,605,046 | 273,010 | 3,878,056 |
| Indiana | 1,614,042 | 93,106 | 1,707,148 | 1,584,155 | 88,977 | 1,673,132 |
| Iowa | 883,733 | 0 | 883,733 | 892,123 | 0 | 892,123 |
| Kansas | 854,730 | 0 | 854,730 | 853,506 | 21 | 853,527 |
| Kentucky | ^R 730,602 | 28,982 | ^R 759,584 | 730,184 | 27,606 | 757,790 |
| Louisiana | ^R 897,513 | 0 | ^R 897,513 | 963,082 | 0 | 963,082 |
| Maine | 22,461 | 0 | 22,461 | 23,555 | 0 | 23,555 |
| Maryland | 892,844 | 184,324 | 1,077,168 | 867,627 | 211,351 | 1,078,978 |
| Massachusetts | 1,406,447 | 1,867 | 1,408,314 | 1,445,934 | 2,013 | 1,447,947 |
| Michigan | 2,946,507 | 207,388 | 3,153,895 | 2,939,693 | 464,001 | 3,403,694 |
| Minnesota | 1,436,063 | 0 | 1,436,063 | 1,445,905 | 0 | 1,445,905 |
| Mississippi | 439,511 | 2,968 | 442,479 | 441,859 | 0 | 441,859 |
| Missouri | 1,342,920 | 0 | 1,342,920 | 1,390,580 | 0 | 1,390,580 |
| Montana | 258,579 | 467 | 259,046 | 259,484 | 473 | 259,957 |
| Nebraska | 446,652 | 67,829 | 514,481 | 447,615 | 67,721 | 515,336 |
| Nevada | 772,880 | 0 | 772,880 | 782,759 | 0 | 782,759 |
| New Hampshire | 97,400 | 0 | 97,400 | 99,738 | 0 | 99,738 |
| New Jersey | 2,514,492 | 144,713 | 2,659,205 | 2,467,520 | 203,788 | 2,671,308 |
| New Mexico | 570,592 | 45 | 570,637 | 561,652 | 61 | 561,713 |
| New York | 3,552,891 | 800,777 | 4,353,668 | 3,478,107 | 886,062 | 4,364,169 |
| North Carolina | 1,128,963 | 0 | 1,128,963 | 1,142,947 | 0 | 1,142,947 |
| North Dakota | 125,392 | 0 | 125,392 | 130,044 | 0 | 130,044 |
| Ohio | 1,352,292 | 1,883,868 | 3,236,160 | 855,055 | 2,389,219 | 3,244,274 |
| Oklahoma | 922,240 | 0 | 922,240 | 927,094 | 0 | 927,094 |
| Oregon | 688,681 | 0 | 688,681 | 693,507 | 0 | 693,507 |
| Pennsylvania | 2,442,526 | 224,866 | 2,667,392 | 2,380,957 | 297,590 | 2,678,547 |
| Rhode Island | 225,828 | 0 | 225,828 | 228,487 | 0 | 228,487 |
| South Carolina | 576,594 | 0 | 576,594 | 583,633 | 0 | 583,633 |
| South Dakota | 170,877 | 0 | 170,877 | 173,856 | 0 | 173,856 |
| Tennessee | 1,089,009 | 0 | 1,089,009 | 1,094,411 | 0 | 1,094,411 |
| Texas | ^R 4,326,076 | 80 | ^R 4,326,156 | 4,369,990 | 67 | 4,370,057 |
| Utah | 830,219 | 0 | 830,219 | 840,687 | 0 | 840,687 |
| Vermont | 38,839 | 0 | 38,839 | 39,917 | 0 | 39,917 |
| Virginia | 1,081,581 | 63,468 | 1,145,049 | 1,088,340 | 67,296 | 1,155,636 |
| Washington | 1,079,277 | 0 | 1,079,277 | 1,088,762 | 0 | 1,088,762 |
| West Virginia | 342,063 | 6 | 342,069 | 340,298 | 5 | 340,303 |
| Wisconsin | 1,671,834 | 0 | 1,671,834 | 1,681,001 | 0 | 1,681,001 |
| Wyoming | 118,433 | 36,748 | 155,181 | 118,691 | 38,535 | 157,226 |
| Total | ^R60,408,842 | ^R5,531,680 | ^R65,940,522 | 60,020,054 | 6,604,403 | 66,624,457 |

^R Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Please see the cautionary note regarding the number of residential and commercial customers located on the [second page of Appendix A of this report](#).

Table 21. Number of natural gas commercial consumers by type of service and state, 2011-2012

| State | 2011 | | | 2012 | | |
|----------------------|------------------------------|---------------------------------------|------------------------------|------------------|---------------------------------------|------------------|
| | Onsystem Sales | Transported for the Account of Others | Total | Onsystem Sales | Transported for the Account of Others | Total |
| Alabama | ^R 67,561 | 135 | ^R 67,696 | 67,099 | 135 | 67,234 |
| Alaska | ^R 12,724 | 303 | ^R 13,027 | 13,073 | 61 | 13,134 |
| Arizona | 56,349 | 198 | 56,547 | 56,252 | 280 | 56,532 |
| Arkansas | 67,454 | 361 | 67,815 | 68,151 | 614 | 68,765 |
| California | ^R 390,547 | ^R 50,443 | 440,990 | 387,760 | 54,948 | 442,708 |
| Colorado | 145,557 | 280 | 145,837 | 145,563 | 397 | 145,960 |
| Connecticut | 50,170 | 4,858 | 55,028 | 50,312 | 5,095 | 55,407 |
| Delaware | 12,656 | 275 | 12,931 | 12,644 | 353 | 12,997 |
| District of Columbia | 6,494 | 3,556 | 10,050 | 6,478 | 3,293 | 9,771 |
| Florida | 41,068 | ^R 20,514 | ^R 61,582 | 41,075 | 22,375 | 63,450 |
| Georgia | 32,162 | 91,292 | 123,454 | 31,757 | 89,488 | 121,245 |
| Hawaii | 2,560 | 0 | 2,560 | 2,545 | 0 | 2,545 |
| Idaho | 38,872 | 40 | 38,912 | 39,160 | 42 | 39,202 |
| Illinois | ^R 241,582 | 51,631 | ^R 293,213 | 244,022 | 53,043 | 297,065 |
| Indiana | 143,227 | 18,066 | 161,293 | 139,677 | 18,537 | 158,214 |
| Iowa | 97,075 | 1,466 | 98,541 | 97,584 | 1,533 | 99,117 |
| Kansas | 78,559 | 6,315 | 84,874 | 78,089 | 6,443 | 84,532 |
| Kentucky | ^R 80,392 | 4,585 | ^R 84,977 | 80,683 | 4,485 | 85,168 |
| Louisiana | 58,685 | 64 | 58,749 | 63,241 | 125 | 63,366 |
| Maine | 8,081 | 1,600 | 9,681 | 8,388 | 1,791 | 10,179 |
| Maryland | 53,778 | 22,010 | 75,788 | 52,383 | 23,416 | 75,799 |
| Massachusetts | 121,065 | 17,160 | 138,225 | 124,099 | 18,726 | 142,825 |
| Michigan | 213,995 | 35,461 | 249,456 | 212,411 | 37,583 | 249,994 |
| Minnesota | 132,697 | 241 | 132,938 | 134,100 | 231 | 134,331 |
| Mississippi | 50,273 | 363 | 50,636 | 50,499 | 35 | 50,534 |
| Missouri | 136,843 | 1,371 | 138,214 | 143,487 | 1,419 | 144,906 |
| Montana | 33,939 | 366 | 34,305 | 33,967 | 537 | 34,504 |
| Nebraska | 40,881 | 15,672 | 56,553 | 41,073 | 15,534 | 56,607 |
| Nevada | 40,786 | 158 | 40,944 | 41,023 | 169 | 41,192 |
| New Hampshire | 15,198 | 1,988 | 17,186 | 15,429 | 2,329 | 17,758 |
| New Jersey | 196,963 | 37,758 | 234,721 | 192,913 | 44,689 | 237,602 |
| New Mexico | 46,104 | ^R 3,302 | ^R 49,406 | 45,298 | 3,616 | 48,914 |
| New York | 255,460 | 122,545 | 378,005 | 250,101 | 129,295 | 379,396 |
| North Carolina | 115,496 | 113 | 115,609 | 117,039 | 116 | 117,155 |
| North Dakota | 18,347 | 74 | 18,421 | 19,021 | 68 | 19,089 |
| Ohio | 85,877 | 182,770 | 268,647 | 51,308 | 216,485 | 267,793 |
| Oklahoma | 89,573 | 4,330 | 93,903 | 90,084 | 4,440 | 94,524 |
| Oregon | 77,793 | 29 | 77,822 | 78,197 | 40 | 78,237 |
| Pennsylvania | 194,216 | 39,372 | 233,588 | 183,249 | 51,800 | 235,049 |
| Rhode Island | 21,421 | 1,756 | 23,177 | 21,442 | 1,917 | 23,359 |
| South Carolina | 55,760 | 86 | 55,846 | 55,815 | 93 | 55,908 |
| South Dakota | 22,332 | 238 | 22,570 | 22,716 | 239 | 22,955 |
| Tennessee | 128,866 | 103 | 128,969 | 130,092 | 104 | 130,196 |
| Texas | ^R 312,164 | ^R 1,877 | ^R 314,041 | 312,574 | 2,237 | 314,811 |
| Utah | 62,831 | 54 | 62,885 | 63,298 | 85 | 63,383 |
| Vermont | 5,256 | 0 | 5,256 | 5,535 | 0 | 5,535 |
| Virginia | 85,522 | 10,564 | 96,086 | 85,595 | 10,908 | 96,503 |
| Washington | 99,584 | 90 | 99,674 | 99,930 | 108 | 100,038 |
| West Virginia | 33,228 | 813 | 34,041 | 33,255 | 826 | 34,081 |
| Wisconsin | 163,905 | 1,097 | 165,002 | 164,575 | 1,082 | 165,657 |
| Wyoming | 14,292 | 5,854 | 20,146 | 14,187 | 6,200 | 20,387 |
| Total | ^R4,556,220 | ^R763,597 | ^R5,319,817 | 4,518,248 | 837,365 | 5,355,613 |

^R Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Please see the cautionary note regarding the number of residential and commercial customers located on the [second page of Appendix A of this report](#).

Table 22. Number of natural gas industrial consumers by type of service and state, 2011-2012

| State | 2011 | | | 2012 | | |
|----------------|----------------------------|---------------------------------------|----------------------------|----------------|---------------------------------------|----------------|
| | Onsystem Sales | Transported for the Account of Others | Total | Onsystem Sales | Transported for the Account of Others | Total |
| Alabama | ^R 2,725 | 263 | ^R 2,988 | 2,783 | 262 | 3,045 |
| Alaska | 2 | 3 | 5 | 3 | 0 | 3 |
| Arizona | 266 | 105 | 371 | 261 | 118 | 379 |
| Arkansas | 554 | ^R 579 | ^R 1,133 | 523 | 465 | 988 |
| California | 32,673 | 4,902 | 37,575 | 32,372 | 5,313 | 37,685 |
| Colorado | 1,011 | ^R 5,518 | ^R 6,529 | 960 | 5,946 | 6,906 |
| Connecticut | 2,086 | ^R 976 | ^R 3,062 | 2,162 | 985 | 3,147 |
| Delaware | 35 | 94 | 129 | 29 | 105 | 134 |
| Florida | 162 | ^R 468 | ^R 630 | 170 | 337 | 507 |
| Georgia | 928 | 1,256 | 2,184 | 884 | 1,226 | 2,110 |
| Hawaii | 24 | 0 | 24 | 22 | 0 | 22 |
| Idaho | 103 | 75 | 178 | 105 | 74 | 179 |
| Illinois | ^R 15,554 | 8,168 | ^R 23,722 | 15,134 | 8,262 | 23,396 |
| Indiana | 2,893 | 2,445 | 5,338 | 2,719 | 2,486 | 5,205 |
| Iowa | 1,110 | 355 | 1,465 | 1,038 | 427 | 1,465 |
| Kansas | 3,914 | ^R 4,040 | ^R 7,954 | 3,750 | 4,203 | 7,953 |
| Kentucky | 1,138 | 567 | 1,705 | 1,151 | 569 | 1,720 |
| Louisiana | 573 | 347 | 920 | 627 | 341 | 968 |
| Maine | 29 | ^R 73 | ^R 102 | 29 | 78 | 107 |
| Maryland | 797 | 429 | 1,226 | 776 | 387 | 1,163 |
| Massachusetts | 6,031 | 4,690 | 10,721 | 6,080 | 4,760 | 10,840 |
| Michigan | 7,759 | 1,329 | 9,088 | 7,406 | 1,427 | 8,833 |
| Minnesota | 1,548 | 222 | 1,770 | 1,561 | 220 | 1,781 |
| Mississippi | 853 | 129 | 982 | 797 | 129 | 926 |
| Missouri | 2,790 | ^R 517 | ^R 3,307 | 2,831 | 860 | 3,691 |
| Montana | 304 | 77 | 381 | 295 | 77 | 372 |
| Nebraska | 635 | 7,320 | 7,955 | 624 | 7,536 | 8,160 |
| Nevada | 147 | 30 | 177 | 146 | 31 | 177 |
| New Hampshire | 25 | 337 | 362 | 30 | 436 | 466 |
| New Jersey | 6,036 | 1,355 | 7,391 | 5,774 | 1,516 | 7,290 |
| New Mexico | 315 | 45 | 360 | 74 | 48 | 122 |
| New York | ^R 3,954 | ^R 2,655 | ^R 6,609 | 3,231 | 2,679 | 5,910 |
| North Carolina | 1,555 | 913 | 2,468 | 1,580 | 945 | 2,525 |
| North Dakota | 204 | 55 | 259 | 206 | 54 | 260 |
| Ohio | 1,970 | 4,512 | 6,482 | 1,634 | 4,747 | 6,381 |
| Oklahoma | 1,264 | 1,469 | 2,733 | 1,335 | 1,537 | 2,872 |
| Oregon | 828 | 238 | 1,066 | 817 | 259 | 1,076 |
| Pennsylvania | 2,203 | 2,804 | 5,007 | 2,040 | 3,026 | 5,066 |
| Rhode Island | 53 | 192 | 245 | 56 | 192 | 248 |
| South Carolina | 1,137 | 192 | 1,329 | 1,215 | 220 | 1,435 |
| South Dakota | 431 | 125 | 556 | 445 | 129 | 574 |
| Tennessee | 2,353 | ^R 376 | ^R 2,729 | 2,292 | 387 | 2,679 |
| Texas | ^R 6,268 | ^R 2,445 | 8,713 | 6,302 | 2,651 | 8,953 |
| Utah | 189 | 97 | 286 | 189 | 113 | 302 |
| Vermont | 35 | 1 | 36 | 38 | 0 | 38 |
| Virginia | 851 | 252 | 1,103 | 853 | 279 | 1,132 |
| Washington | 3,031 | 322 | 3,353 | 2,998 | 340 | 3,338 |
| West Virginia | 32 | ^R 62 | ^R 94 | 32 | 60 | 92 |
| Wisconsin | 5,123 | 1,253 | 6,376 | 5,167 | 1,414 | 6,581 |
| Wyoming | 51 | 72 | 123 | 51 | 77 | 128 |
| Total | ^R124,552 | ^R64,749 | ^R189,301 | 121,597 | 67,733 | 189,330 |

^R Revised data.**Note:** Totals may not equal sum of components due to independent rounding.**Source:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

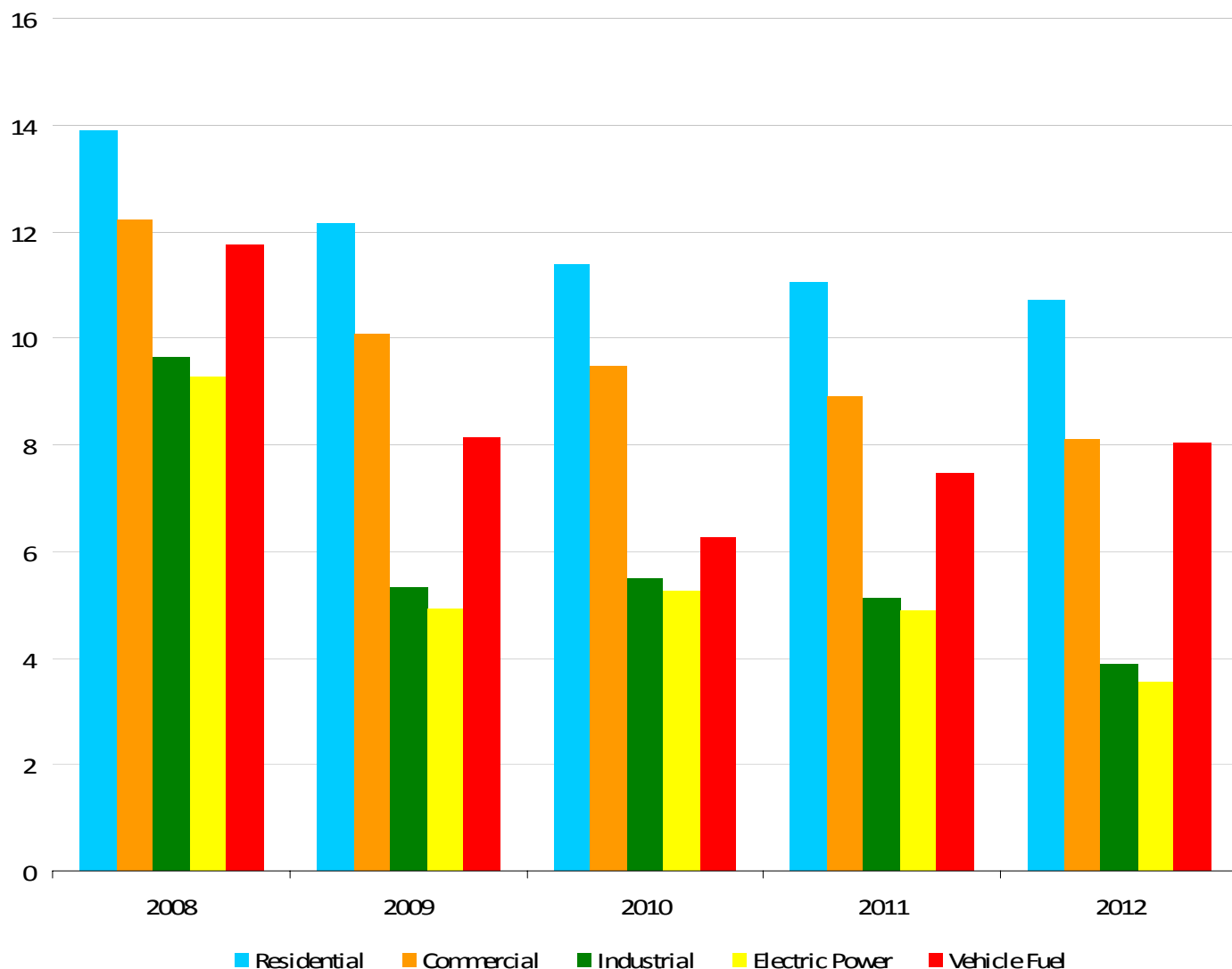
Please see the cautionary note regarding the number of residential and commercial customers located on the [second page of Appendix A of this report](#).

**Natural Gas
Consumer Prices**

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Figure 19. Average price of natural gas delivered to consumers in the United States, 2008-2012

dollars per thousand cubic feet

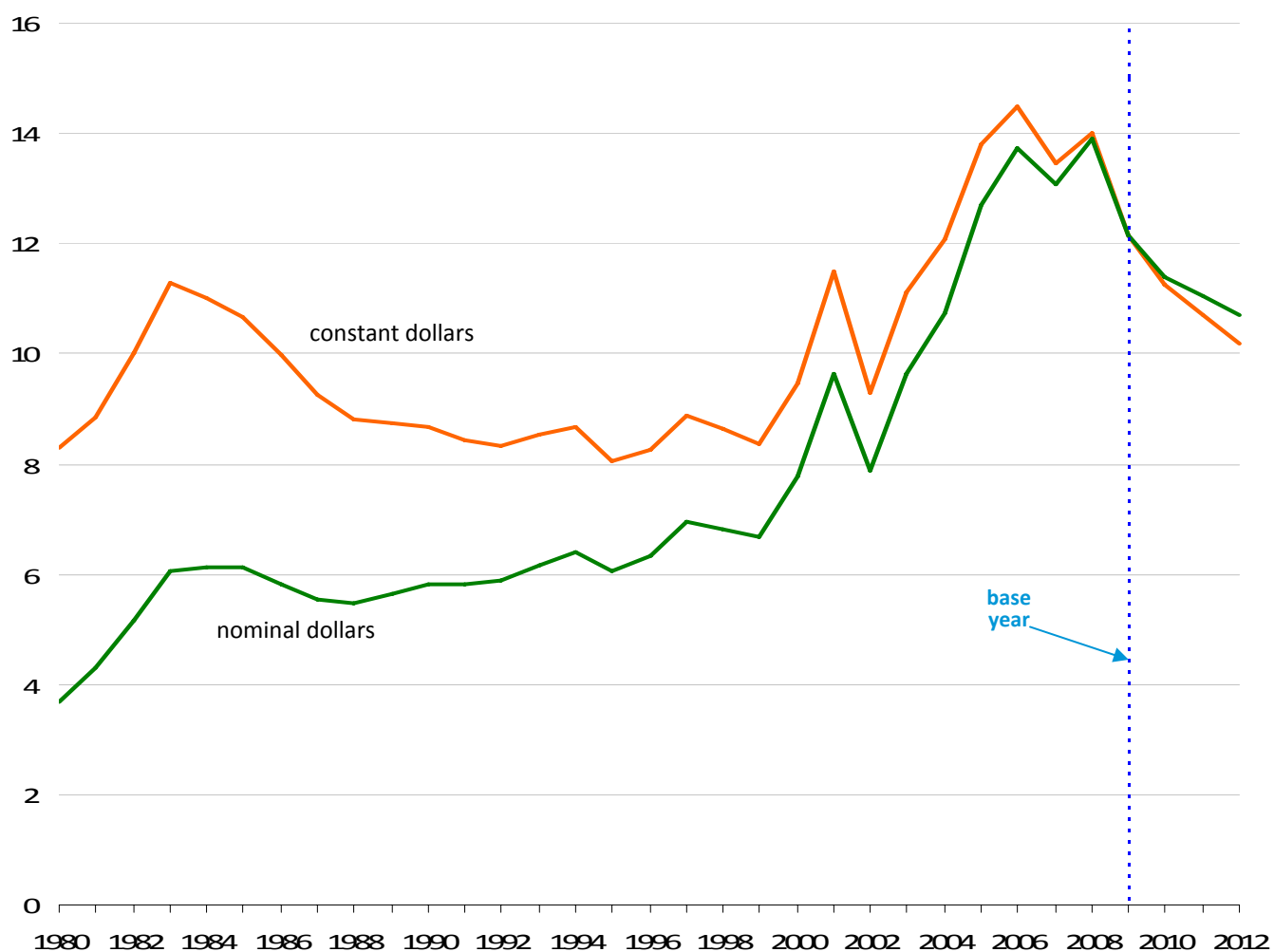


Notes: Coverage for prices varies by consumer sector. Prices are in nominal dollars. See Appendix A for further discussion on consumer prices.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Federal Energy Regulatory Commission (FERC) Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-923, "Power Plant Operations Report"; and Form EIA-910, "Monthly Natural Gas Marketer Survey."

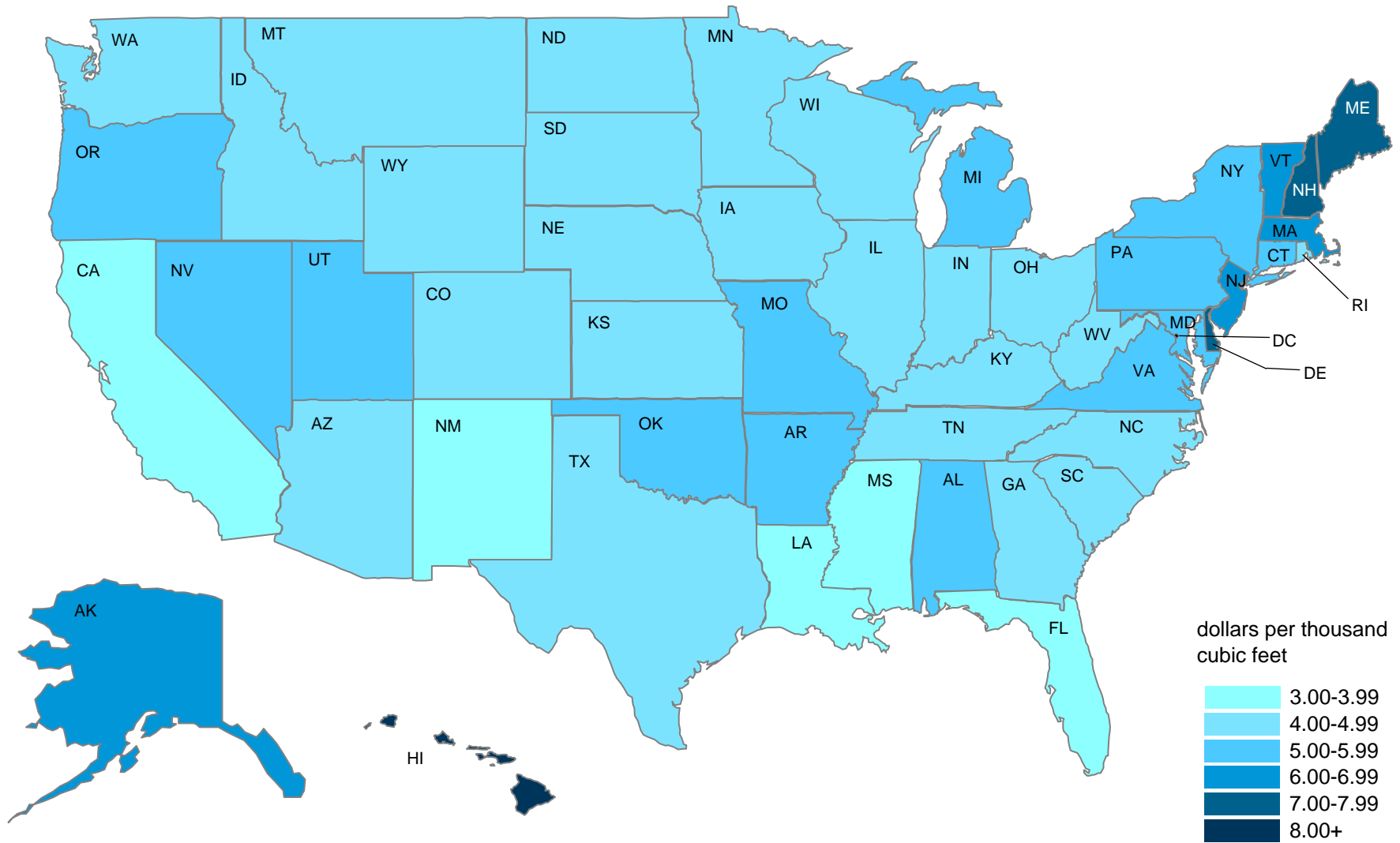
Figure 20. Average price of natural gas delivered to residential consumers, 1980-2012

dollars per thousand cubic feet



Sources: Nominal dollars: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and Form EIA-910, "Monthly Natural Gas Marketer Survey." Constant dollars: Prices were converted to 2009 dollars using the chain-type price indexes for Gross Domestic Product (2009 = 1.0) as published by the U.S. Department of Commerce, Bureau of Economic Analysis.

Figure 21. Average citygate price of natural gas in the United States, 2012
 (dollars per thousand cubic feet)



Note: Prices are in nominal dollars. Citygate price not applicable in the District of Columbia.
Sources: Energy Information Administration (EIA), Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 23 Table 23. Average citygate price of natural gas in the United States, 2008- 2012
(dollars per thousand cubic feet)

| State | Average Price | | | | |
|----------------|---------------|-------------|-------------|-------------|-------------|
| | 2008 | 2009 | 2010 | 2011 | 2012 |
| Alabama | 9.84 | 7.61 | 6.46 | 5.80 | 5.18 |
| Alaska | 6.74 | 8.22 | 6.67 | 6.53 | 6.14 |
| Arizona | 8.49 | 7.21 | 6.59 | 5.91 | 4.68 |
| Arkansas | 8.88 | 7.86 | 6.76 | 6.27 | 5.36 |
| California | 8.11 | 4.17 | 4.86 | 4.47 | 3.46 |
| Colorado | 6.98 | 5.09 | 5.26 | 4.94 | 4.26 |
| Connecticut | 10.24 | 6.81 | 6.58 | 5.92 | 5.12 |
| Delaware | 8.32 | 6.54 | 5.67 | 9.03 | 7.19 |
| Florida | 9.73 | 5.76 | 5.49 | 5.07 | 3.93 |
| Georgia | 9.35 | 6.56 | 5.93 | 5.19 | 4.35 |
| Hawaii | 27.15 | 17.82 | 22.94 | 31.58 | 32.39 |
| Idaho | 7.48 | 5.63 | 4.82 | 4.65 | 4.07 |
| Illinois | 8.48 | 5.71 | 5.52 | 5.09 | 4.11 |
| Indiana | 8.94 | 5.59 | 5.52 | 4.97 | 4.23 |
| Iowa | 8.28 | 5.62 | 5.69 | 5.27 | 4.84 |
| Kansas | 8.85 | 6.12 | 6.08 | 5.53 | 4.74 |
| Kentucky | 10.14 | 5.98 | 5.69 | 5.18 | 4.17 |
| Louisiana | 9.58 | 5.96 | 5.43 | 5.67 | 3.48 |
| Maine | 13.47 | 8.64 | 8.19 | 8.14 | 7.73 |
| Maryland | 10.23 | 8.02 | 6.49 | 6.26 | 5.67 |
| Massachusetts | 10.29 | 8.29 | 7.74 | 7.04 | 6.03 |
| Michigan | 9.22 | 7.24 | 7.07 | 6.18 | 5.50 |
| Minnesota | 8.37 | 5.68 | 5.48 | 5.04 | 4.26 |
| Mississippi | 9.91 | 6.56 | 5.73 | 5.29 | 3.97 |
| Missouri | 8.03 | 7.06 | 6.17 | 5.85 | 5.27 |
| Montana | 7.71 | 5.63 | 5.17 | 5.11 | 4.23 |
| Nebraska | 8.12 | 5.87 | 5.62 | 5.11 | 4.31 |
| Nevada | 9.44 | 7.93 | 7.19 | 6.77 | 5.13 |
| New Hampshire | 10.94 | 9.53 | 8.83 | 8.07 | 7.15 |
| New Jersey | 11.42 | 9.15 | 8.41 | 7.53 | 6.74 |
| New Mexico | 7.05 | 4.07 | 4.84 | 4.52 | 3.70 |
| New York | 10.07 | 7.35 | 6.86 | 6.04 | 5.35 |
| North Carolina | 10.32 | 6.44 | 6.02 | 5.45 | 4.00 |
| North Dakota | 8.03 | 5.16 | 5.50 | 5.06 | 4.43 |
| Ohio | 10.41 | 6.60 | 6.87 | 5.51 | 4.47 |
| Oklahoma | 8.40 | 7.15 | 6.18 | 5.67 | 5.00 |
| Oregon | 8.82 | 7.79 | 6.78 | 5.84 | 5.21 |
| Pennsylvania | 10.39 | 7.81 | 7.04 | 6.28 | 5.52 |
| Rhode Island | 10.07 | 6.70 | 10.05 | 8.22 | 4.11 |
| South Carolina | 10.27 | 6.70 | 6.17 | 5.67 | 4.57 |
| South Dakota | 8.06 | 5.21 | 5.54 | 5.21 | 4.67 |
| Tennessee | 9.43 | 6.57 | 5.78 | 5.23 | 4.35 |
| Texas | 9.20 | 5.59 | 5.89 | 5.39 | 4.30 |
| Utah | 7.62 | 6.76 | 5.53 | 5.68 | 5.50 |
| Vermont | 10.66 | 9.33 | 8.29 | 7.98 | 6.63 |
| Virginia | 10.61 | 8.20 | 6.88 | 6.64 | 5.64 |
| Washington | 8.11 | 6.59 | 6.29 | 5.55 | 4.48 |
| West Virginia | 10.32 | 7.06 | 6.31 | 5.91 | 4.99 |
| Wisconsin | 8.71 | 6.70 | 6.14 | 5.65 | 4.88 |
| Wyoming | 7.02 | 4.89 | 5.04 | 4.65 | 4.03 |
| Total | 9.18 | 6.48 | 6.18 | 5.63 | 4.73 |

Note: Prices are in nominal dollars.

Source: Energy Information Administration (EIA), Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 24. Average price of natural gas delivered to consumers by state and sector, 2012
(dollars per thousand cubic feet)

| State | Residential | | Commercial | | Industrial | | Vehicle Fuel | Electric Power |
|----------------------|---------------|-----------------------------------|---------------|-----------------------------------|---------------|-----------------------------------|---------------|----------------|
| | Average Price | Percent of Total Volume Delivered | Average Price | Percent of Total Volume Delivered | Average Price | Percent of Total Volume Delivered | Average Price | Average Price |
| Alabama | 16.20 | 100.0 | 12.55 | 76.2 | 4.35 | 22.1 | 17.99 | 3.09 |
| Alaska | 8.47 | 100.0 | 8.09 | 94.9 | 5.11 | 100.0 | -- | 4.32 |
| Arizona | 15.75 | 100.0 | 9.35 | 86.6 | 5.78 | 21.4 | 13.19 | 3.51 |
| Arkansas | 11.82 | 100.0 | 7.99 | 40.2 | 6.38 | 1.9 | 9.04 | 3.19 |
| California | 9.14 | 97.5 | 7.05 | 50.0 | 5.77 | 4.2 | 7.01 | 3.68 |
| Colorado | 8.31 | 100.0 | 7.58 | 92.2 | 5.79 | 6.8 | 11.65 | W |
| Connecticut | 14.17 | 96.7 | 8.40 | 65.1 | 8.83 | 32.3 | 13.70 | 3.99 |
| Delaware | 15.24 | 100.0 | 13.31 | 43.7 | 11.61 | 0.3 | 30.97 | -- |
| District of Columbia | 12.10 | 73.9 | 11.19 | 17.9 | -- | -- | 9.38 | -- |
| Florida | 18.31 | 97.7 | 10.41 | 37.0 | 6.96 | 2.7 | 9.83 | 4.80 |
| Georgia | 16.23 | 100.0 | 9.74 | 100.0 | 4.60 | 20.0 | 14.51 | 3.40 |
| Hawaii | 52.86 | 100.0 | 47.03 | 100.0 | 30.89 | 100.0 | -- | -- |
| Idaho | 8.26 | 100.0 | 7.35 | 77.0 | 5.73 | 1.9 | 9.27 | W |
| Illinois | 8.26 | 87.9 | 7.77 | 36.7 | 5.64 | 6.0 | 12.06 | W |
| Indiana | 8.94 | 94.5 | 7.68 | 67.5 | 6.19 | 1.9 | 12.29 | W |
| Iowa | 9.46 | 100.0 | 7.13 | 72.3 | 4.70 | 5.2 | -- | 3.84 |
| Kansas | 10.13 | 100.0 | 8.82 | 59.7 | 3.95 | 8.8 | 9.00 | 3.28 |
| Kentucky | 10.19 | 95.9 | 8.28 | 77.4 | 3.96 | 17.8 | -- | W |
| Louisiana | 11.54 | 100.0 | 8.44 | 78.0 | 2.96 | 14.7 | 10.53 | 2.99 |
| Maine | 15.94 | 100.0 | 12.22 | 42.1 | 10.35 | 0.4 | -- | W |
| Maryland | 12.17 | 77.0 | 10.00 | 24.7 | 8.01 | 5.1 | -- | W |
| Massachusetts | 13.22 | 87.8 | 10.68 | 48.6 | 9.82 | 17.7 | 14.81 | 3.68 |
| Michigan | 10.86 | 84.0 | 8.35 | 51.0 | 7.38 | 7.4 | -- | 3.21 |
| Minnesota | 8.00 | 100.0 | 6.38 | 91.0 | 4.48 | 16.3 | 10.56 | W |
| Mississippi | 9.59 | 100.0 | 7.38 | 89.0 | 4.86 | 9.6 | -- | W |
| Missouri | 12.25 | 100.0 | 9.54 | 69.2 | 7.93 | 12.5 | 5.64 | W |
| Montana | 8.06 | 99.8 | 7.98 | 52.9 | 7.54 | 1.0 | 6.48 | W |
| Nebraska | 8.68 | 85.8 | 6.19 | 55.8 | 4.34 | 6.8 | 15.29 | 3.93 |
| Nevada | 10.14 | 100.0 | 7.43 | 61.4 | 7.34 | 15.5 | 8.97 | 3.49 |
| New Hampshire | 13.74 | 100.0 | 11.95 | 51.8 | 10.48 | 9.0 | -- | W |
| New Jersey | 11.09 | 92.8 | 8.50 | 30.8 | 7.87 | 6.5 | -- | 3.63 |
| New Mexico | 8.69 | 100.0 | 6.31 | 57.0 | 4.87 | 10.8 | 10.11 | W |
| New York | 12.97 | 100.0 | 7.84 | 100.0 | 6.92 | 6.8 | 21.00 | 3.95 |
| North Carolina | 12.19 | 100.0 | 8.62 | 83.5 | 6.37 | 8.8 | 6.48 | W |
| North Dakota | 7.43 | 100.0 | 6.04 | 91.9 | 4.48 | 34.7 | 6.17 | 6.44 |
| Ohio | 9.91 | 100.0 | 7.11 | 100.0 | 5.48 | 1.6 | -- | 3.05 |
| Oklahoma | 11.10 | 100.0 | 8.95 | 41.1 | 7.65 | 0.5 | 9.13 | 3.04 |
| Oregon | 11.22 | 100.0 | 8.91 | 96.9 | 5.87 | 16.7 | 4.57 | W |
| Pennsylvania | 11.99 | 88.6 | 10.24 | 42.1 | 9.58 | 1.3 | 7.96 | 3.15 |
| Rhode Island | 14.29 | 100.0 | 12.31 | 55.4 | 9.78 | 6.3 | 16.32 | 3.98 |
| South Carolina | 13.25 | 100.0 | 8.67 | 90.6 | 4.30 | 45.1 | 9.77 | W |
| South Dakota | 8.39 | 100.0 | 6.45 | 81.6 | 5.37 | 4.3 | -- | 3.54 |
| Tennessee | 9.95 | 100.0 | 8.36 | 88.8 | 4.94 | 29.5 | 8.18 | 2.90 |
| Texas | 10.55 | 99.7 | 6.63 | 72.4 | 3.02 | 39.4 | 10.14 | 2.99 |
| Utah | 8.70 | 100.0 | 7.00 | 83.9 | 4.69 | 11.0 | 15.02 | 3.04 |
| Vermont | 16.73 | 100.0 | 12.09 | 100.0 | 4.89 | 100.0 | -- | 4.14 |
| Virginia | 12.42 | 89.5 | 8.77 | 52.1 | 5.29 | 10.9 | 15.19 | 3.38 |
| Washington | 11.87 | 100.0 | 9.82 | 87.4 | 8.77 | 7.3 | 11.06 | W |
| West Virginia | 10.83 | 100.0 | 9.39 | 48.4 | 3.56 | 16.2 | -- | 3.33 |
| Wisconsin | 9.27 | 100.0 | 7.34 | 74.4 | 5.81 | 17.6 | 5.71 | 3.27 |
| Wyoming | 8.42 | 75.3 | 6.72 | 62.6 | 4.87 | 0.9 | 14.15 | W |
| Total | 10.71 | 95.3 | 8.10 | 65.2 | 3.89 | 16.2 | 8.04 | 3.54 |

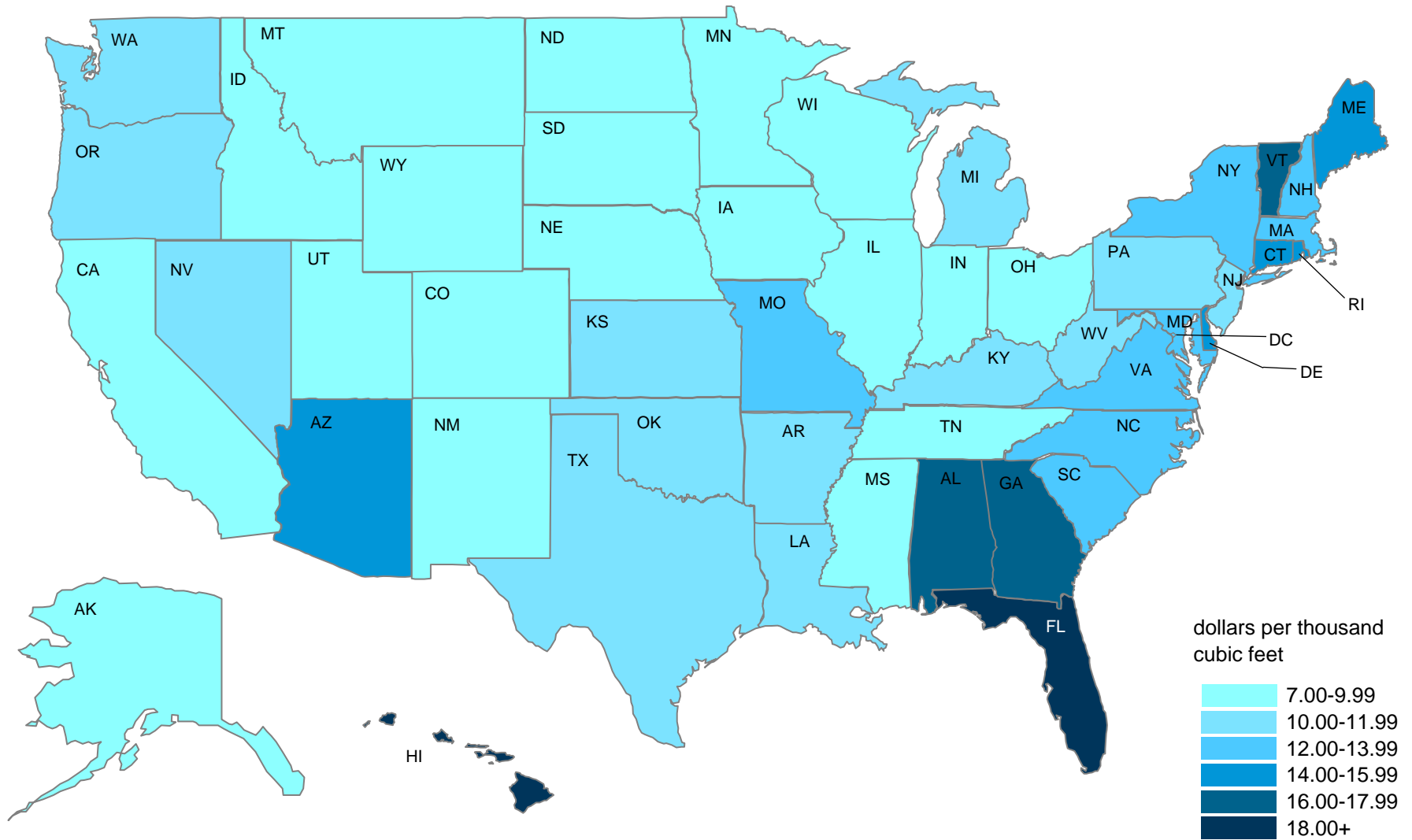
-- Not applicable.

^W Withheld.

Notes: Totals may not equal sum of components due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-923, "Power Plant Operations Report"; and Form EIA-910, "Monthly Natural Gas Marketer Survey."

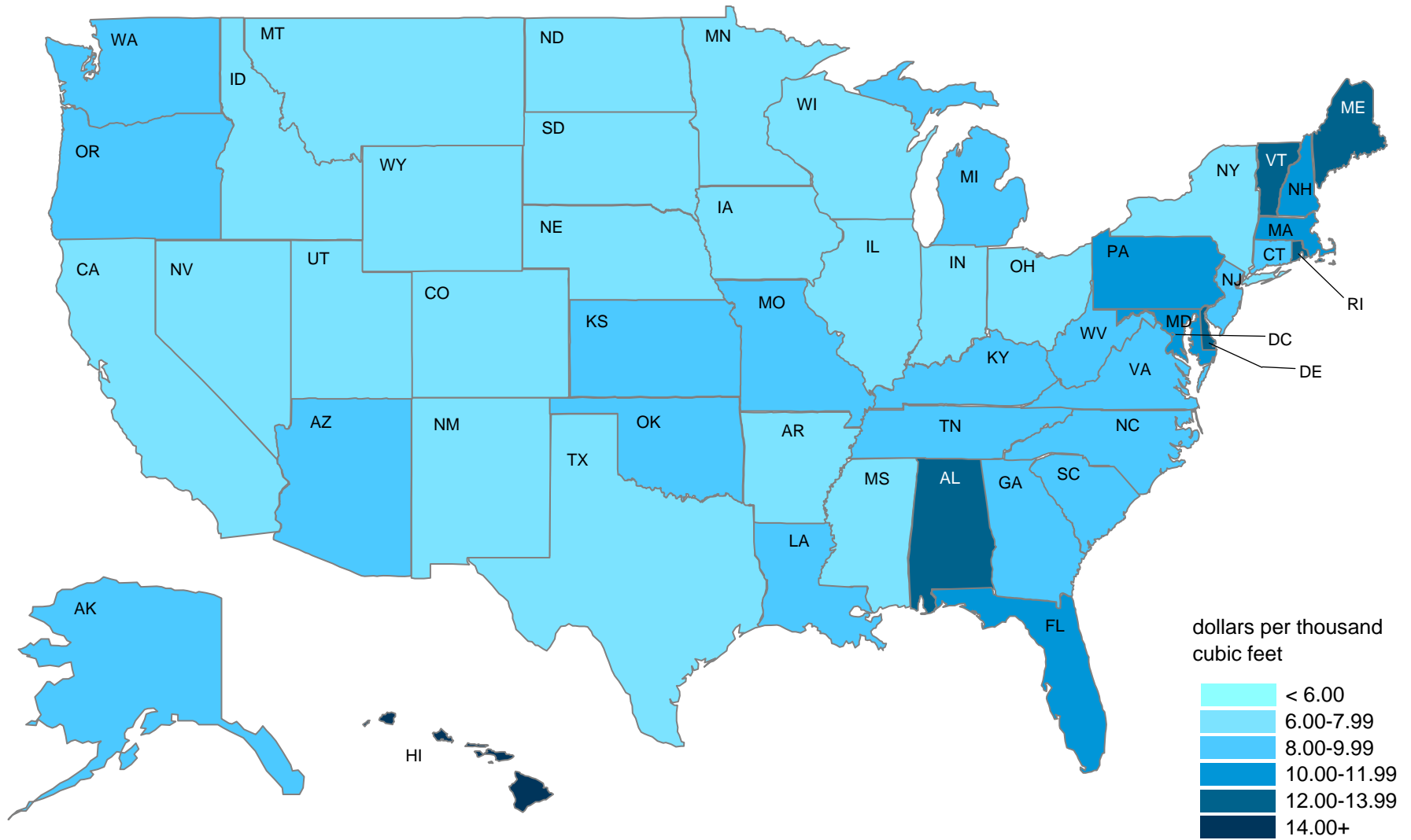
Figure 22. Average price of natural gas delivered to U.S. residential consumers, 2012
(dollars per thousand cubic feet)



Note: Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

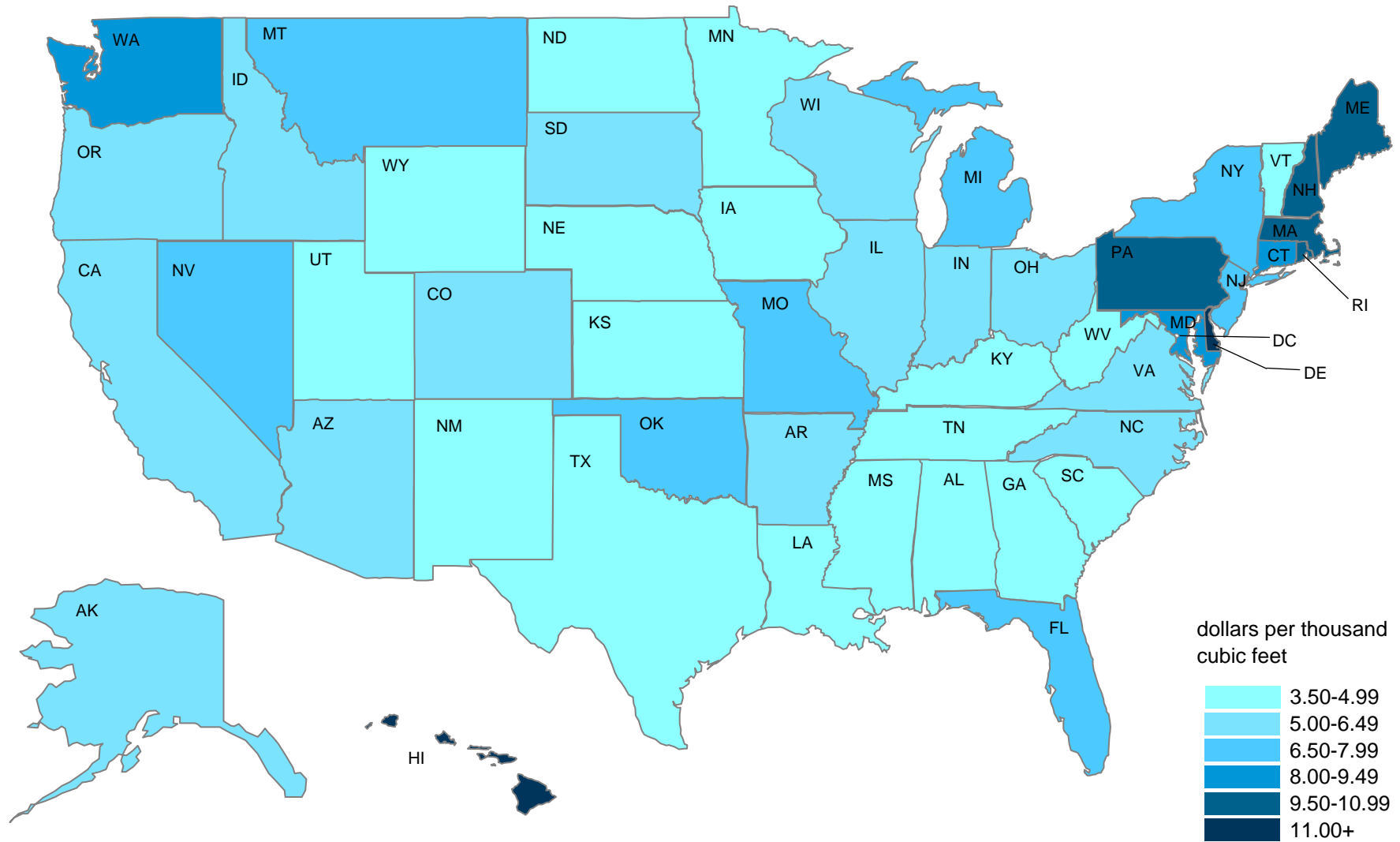
Figure 23. Average price of natural gas delivered to U.S. commercial consumers, 2012
(dollars per thousand cubic feet)



Note: Prices are in nominal dollars.

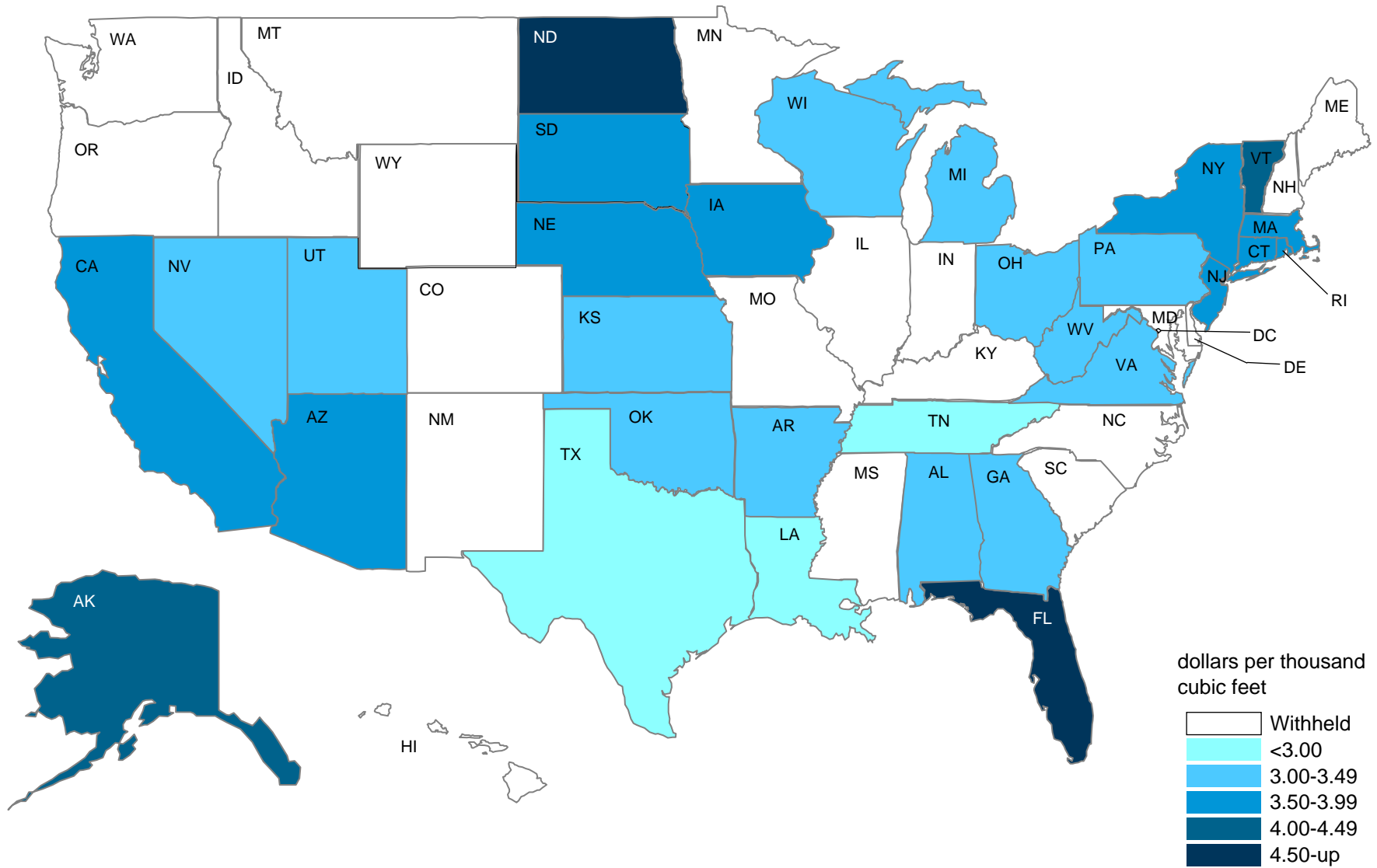
Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 24. Average price of natural gas delivered to U.S. onsystem industrial consumers, 2012
(dollars per thousand cubic feet)



Note: Prices are in nominal dollars. Industrial consumption of natural gas in the District of Columbia equals 0; therefore, the price is not applicable.
Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 25. Average price of natural gas delivered to U.S. electric power consumers, 2012
(dollars per thousand cubic feet)



Notes: Prices are in nominal dollars. For DE, DC and HI, Electric price is not applicable.
Source: Energy Information Administration (EIA) Form EIA-923, "Power Plant Operations Report."

Table 25. Average price of natural gas delivered to residential and commercial sector consumers by local distribution and marketers in selected states, 2011-2012
(dollars per thousand cubic feet)

| State | 2011 | | | | Residential 2012 | | | |
|----------|---|---|---|--|---|---|---|--|
| | Local Distribution Company Average Price ^a | Marketer Average Price ^b | Combined Average Price ^c | Percent Sold by Local Distribution Company | Local Distribution Company Average Price ^a | Marketer Average Price ^b | Combined Average Price ^c | Percent Sold by Local Distribution Company |
| Georgia | 11.98 | 16.38 | 15.72 | 15.1 | 12.47 | 16.82 | 16.23 | 13.5 |
| New York | 13.52 | 14.22 | 13.71 | 72.4 | 12.72 | 13.59 | 12.97 | 71.2 |
| Ohio | 10.32 | 11.09 | 10.78 | 40.8 | 8.75 | 10.42 | 9.91 | 30.9 |

| State | 2011 | | | | Commercial 2012 | | | |
|----------|---|---|---|--|---|---|---|--|
| | Local Distribution Company Average Price ^a | Marketer Average Price ^b | Combined Average Price ^c | Percent Sold by Local Distribution Company | Local Distribution Company Average Price ^a | Marketer Average Price ^b | Combined Average Price ^c | Percent Sold by Local Distribution Company |
| Georgia | 10.42 | 10.53 | 10.51 | 17.8 | 9.99 | 9.69 | 9.74 | 17.4 |
| New York | 9.48 | 9.23 | 9.32 | 36.7 | 8.35 | 7.58 | 7.84 | 33.6 |
| Ohio | 9.24 | 8.39 | 8.55 | 17.9 | 8.03 | 6.97 | 7.11 | 13.2 |

^a Price derived from Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

^b Price derived from Form EIA-910, "Monthly Natural Gas Marketer Survey."

^c Prices combined by weighting percent sold by local distribution companies versus percent sold by marketers according to volumes reported on Form EIA-176.

^r Revised data.

Notes: Beginning in 2011, the Form EIA-910, "Monthly Natural Gas Marketer Survey," was only collected in Georgia, New York, and Ohio. Prices represent the annual-average retail price for volumes delivered to residential and commercial customers by marketers who report on Form EIA-910, "Monthly Natural Gas Marketer Survey," and local distribution companies who report on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." Both sets of prices include the cost of the gas commodity/supply and all transportation and delivery charges. Since the prices reflect each state's aggregate of multiple local distribution companies and marketers, a comparison of the aggregate prices may not represent the realized price savings that an individual customer might have obtained. Localized tariff rates, distinct contract/pricing options, and contract timing may affect the price differential between marketers and licensed distribution companies.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 26. Number of consumers eligible and participating in a customer choice program in the residential sector, 2012

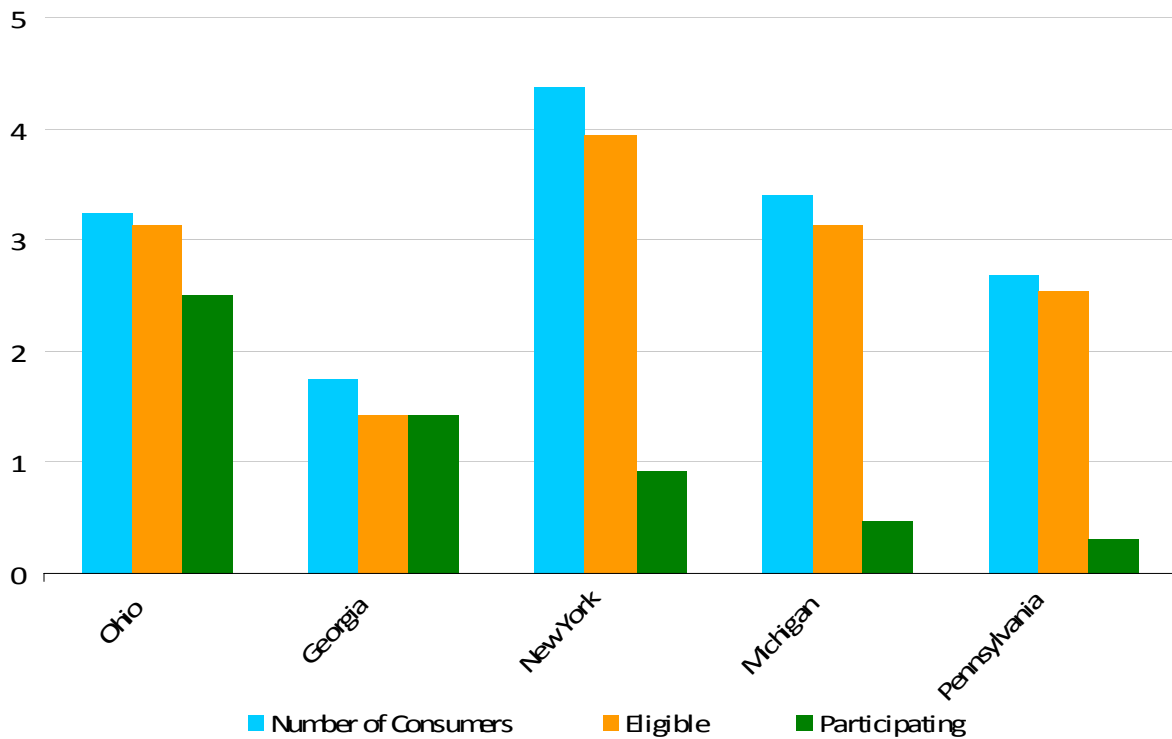
| State | Number of Consumers | Eligible | Participating |
|----------------------|---------------------|-------------------|------------------|
| California | 10,681,916 | 10,239,304 | 137,155 |
| Colorado | 1,659,808 | 1,217,972 | 0 |
| Connecticut | 504,138 | 1,039 | 469 |
| District of Columbia | 145,938 | 145,121 | 16,316 |
| Florida | 687,021 | 16,552 | 15,393 |
| Georgia | 1,739,543 | 1,420,365 | 1,418,492 |
| Illinois | 3,878,056 | 2,924,874 | 278,200 |
| Indiana | 1,673,132 | 730,906 | 85,648 |
| Kentucky | 757,790 | 120,446 | 26,138 |
| Louisiana | 963,082 | 556 | 225 |
| Maryland | 1,078,978 | 1,058,288 | 213,605 |
| Massachusetts | 1,447,947 | 1,418,176 | 2,015 |
| Michigan | 3,403,694 | 3,130,495 | 467,624 |
| Minnesota | 1,445,905 | 747,266 | 0 |
| Montana | 259,957 | 186,237 | 469 |
| Nebraska | 515,336 | 68,039 | 68,039 |
| New Jersey | 2,671,308 | 2,668,678 | 203,788 |
| New Mexico | 561,713 | 468,454 | 59 |
| New York | 4,364,169 | 3,937,495 | 913,000 |
| Ohio | 3,244,274 | 3,125,334 | 2,493,044 |
| Pennsylvania | 2,678,547 | 2,530,104 | 312,940 |
| Rhode Island | 228,487 | 228,487 | 0 |
| Virginia | 1,155,636 | 698,094 | 67,821 |
| Wisconsin | 1,681,001 | 1,071,132 | 0 |
| Wyoming | 157,226 | 69,459 | 38,318 |
| U.S. Total | 66,624,457 | 38,222,873 | 6,758,758 |

Notes: The number of "Eligible" customers represents those residential customers, regardless of size, who were allowed to purchase fuel from an alternative supplier at the end of the report year. The number of "Participating" customers represents those who were actively participating in such a program at the end of the year.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 26. Top five states with participants in a residential customer choice program, 2012

millions of customers



Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

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**State
Summaries**

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Table 27. Percent distribution of natural gas supply and disposition by state, 2012

| State | Dry Production | Total Consumption |
|----------------------|----------------|-------------------|
| Alabama | 0.9 | 2.6 |
| Alaska | 1.4 | 1.3 |
| Arizona | < | 1.3 |
| Arkansas | 4.8 | 1.2 |
| California | 1.0 | 9.4 |
| Colorado | 6.8 | 1.7 |
| Connecticut | -- | 0.9 |
| Delaware | -- | 0.4 |
| District of Columbia | -- | 0.1 |
| Florida | 0.1 | 5.2 |
| Georgia | -- | 2.4 |
| Gulf of Mexico | 5.9 | 0.4 |
| Hawaii | -- | < |
| Idaho | -- | 0.3 |
| Illinois | < | 3.7 |
| Indiana | < | 2.5 |
| Iowa | -- | 1.2 |
| Kansas | 1.1 | 1.0 |
| Kentucky | 0.4 | 0.9 |
| Louisiana | 12.1 | 5.8 |
| Maine | -- | 0.3 |
| Maryland | < | 0.8 |
| Massachusetts | -- | 1.6 |
| Michigan | 0.5 | 3.1 |
| Minnesota | -- | 1.6 |
| Mississippi | 0.3 | 1.9 |
| Missouri | -- | 1.0 |
| Montana | 0.3 | 0.3 |
| Nebraska | < | 0.6 |
| Nevada | < | 1.1 |
| New Hampshire | -- | 0.3 |
| New Jersey | -- | 2.6 |
| New Mexico | 4.7 | 1.0 |
| New York | 0.1 | 4.8 |
| North Carolina | -- | 1.4 |
| North Dakota | 0.6 | 0.3 |
| Ohio | 0.4 | 3.3 |
| Oklahoma | 7.8 | 2.7 |
| Oregon | < | 0.8 |
| Pennsylvania | 9.3 | 4.1 |
| Rhode Island | -- | 0.4 |
| South Carolina | -- | 1.0 |
| South Dakota | 0.1 | 0.3 |
| Tennessee | < | 1.1 |
| Texas | 28.7 | 15.2 |
| Utah | 2.0 | 0.9 |
| Vermont | -- | < |
| Virginia | 0.6 | 1.6 |
| Washington | -- | 1.0 |
| West Virginia | 2.2 | 0.5 |
| Wisconsin | -- | 1.6 |
| Wyoming | 8.0 | 0.6 |
| Total | 100.0 | 100.0 |

-- Not applicable.

< Percentage is less than 0.05 percent.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyz; and EIA estimates based on historical data.

Table 28. Percent distribution of natural gas delivered to consumers by state, 2012

| State | Residential | Commercial | Industrial | Vehicle Fuel | Electric Power |
|----------------------|--------------|--------------|--------------|--------------|----------------|
| Alabama | 0.7 | 0.7 | 2.4 | 0.6 | 4.4 |
| Alaska | 0.5 | 0.7 | 0.1 | < | 0.4 |
| Arizona | 0.8 | 1.1 | 0.3 | 5.7 | 2.5 |
| Arkansas | 0.6 | 1.4 | 1.1 | 0.1 | 1.4 |
| California | 11.5 | 8.7 | 10.2 | 48.9 | 9.4 |
| Colorado | 2.8 | 1.8 | 1.0 | 0.9 | 0.9 |
| Connecticut | 1.0 | 1.5 | 0.4 | 0.1 | 1.3 |
| Delaware | 0.2 | 0.3 | 0.4 | < | 0.6 |
| District of Columbia | 0.3 | 0.5 | -- | 2.9 | -- |
| Florida | 0.3 | 1.9 | 1.4 | 0.3 | 12.5 |
| Georgia | 2.4 | 1.8 | 2.0 | 3.7 | 3.4 |
| Hawaii | < | 0.1 | < | -- | -- |
| Idaho | 0.6 | 0.5 | 0.4 | 0.4 | 0.1 |
| Illinois | 8.7 | 6.5 | 3.8 | 0.9 | 1.0 |
| Indiana | 2.8 | 2.3 | 4.8 | 0.1 | 1.3 |
| Iowa | 1.3 | 1.5 | 2.3 | -- | 0.2 |
| Kansas | 1.2 | 0.9 | 1.6 | < | 0.4 |
| Kentucky | 1.0 | 1.1 | 1.5 | < | 0.3 |
| Louisiana | 0.8 | 0.9 | 13.2 | < | 3.5 |
| Maine | < | 0.3 | 0.4 | < | 0.3 |
| Maryland | 1.7 | 2.2 | 0.2 | 0.7 | 0.5 |
| Massachusetts | 2.8 | 2.5 | 0.6 | 2.5 | 2.0 |
| Michigan | 6.7 | 5.0 | 2.2 | 1.1 | 2.0 |
| Minnesota | 2.6 | 2.9 | 2.2 | < | 0.6 |
| Mississippi | 0.5 | 0.6 | 1.5 | < | 3.2 |
| Missouri | 2.0 | 1.9 | 0.9 | < | 0.6 |
| Montana | 0.5 | 0.7 | 0.3 | < | 0.1 |
| Nebraska | 0.8 | 0.9 | 1.2 | 0.1 | 0.1 |
| Nevada | 0.9 | 1.0 | 0.2 | 2.0 | 2.1 |
| New Hampshire | 0.2 | 0.3 | 0.1 | 0.1 | 0.6 |
| New Jersey | 4.6 | 6.0 | 0.8 | 0.6 | 2.5 |
| New Mexico | 0.8 | 0.9 | 0.3 | 0.8 | 0.8 |
| New York | 8.6 | 9.3 | 1.0 | 12.9 | 5.5 |
| North Carolina | 1.4 | 1.7 | 1.4 | 0.1 | 1.7 |
| North Dakota | 0.2 | 0.4 | 0.4 | < | < |
| Ohio | 6.0 | 5.0 | 3.7 | 0.3 | 1.9 |
| Oklahoma | 1.2 | 1.2 | 2.5 | 0.9 | 3.5 |
| Oregon | 1.0 | 1.0 | 0.8 | 0.5 | 0.9 |
| Pennsylvania | 4.8 | 4.4 | 2.8 | 1.0 | 4.3 |
| Rhode Island | 0.4 | 0.3 | 0.1 | 0.3 | 0.7 |
| South Carolina | 0.6 | 0.7 | 1.1 | < | 1.3 |
| South Dakota | 0.3 | 0.3 | 0.6 | -- | < |
| Tennessee | 1.3 | 1.6 | 1.5 | 0.1 | 0.7 |
| Texas | 4.1 | 5.6 | 21.1 | 7.3 | 16.7 |
| Utah | 1.4 | 1.2 | 0.5 | 1.0 | 0.5 |
| Vermont | 0.1 | 0.1 | < | < | < |
| Virginia | 1.7 | 2.1 | 1.0 | 0.9 | 2.1 |
| Washington | 1.9 | 1.8 | 1.1 | 1.7 | 0.5 |
| West Virginia | 0.5 | 0.8 | 0.4 | < | < |
| Wisconsin | 2.7 | 2.7 | 1.7 | 0.2 | 1.0 |
| Wyoming | 0.3 | 0.4 | 0.7 | 0.1 | < |
| Total | 100.0 | 100.0 | 100.0 | 100.0 | 100.0 |

-- Not applicable.

< Percentage is less than 0.05 percent.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; and EIA estimates based on historical data.

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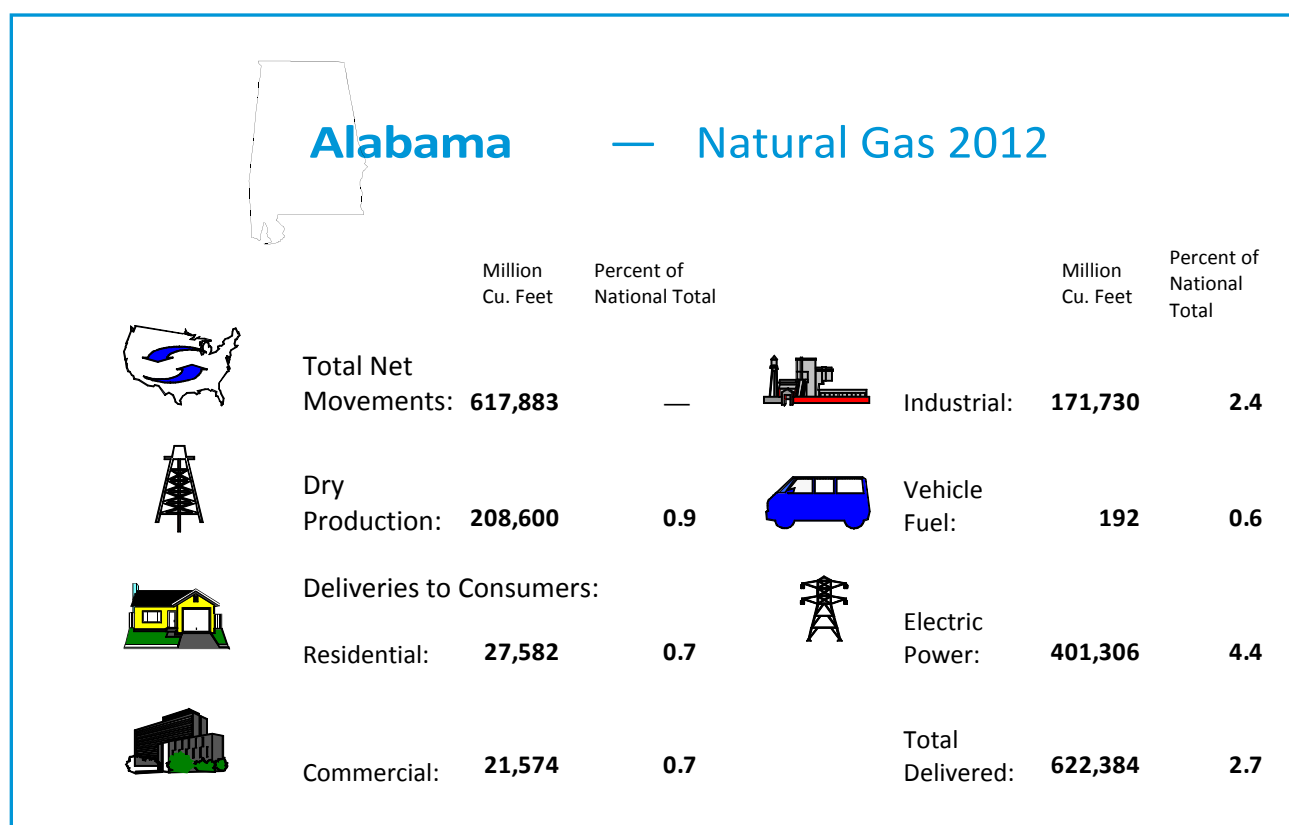


Table S1. Summary statistics for natural gas – Alabama, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|------------------|------------------|-------------------|------------------|
| Number of Producing Gas Wells | | | | | |
| at End of Year | 6,860 | 6,913 | 7,026 | 7,063 | 6,327 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 158,964 | 142,509 | 131,448 | 116,872 | 114,407 |
| From Oil Wells | 6,368 | 5,758 | 6,195 | 5,975 | 10,978 |
| From Coalbed Wells | 112,222 | 107,699 | 103,060 | 95,727 | 90,325 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 277,553 | 255,965 | 240,703 | 218,574 | 215,710 |
| Repressuring | 475 | 783 | 736 | 531 | NA |
| Vented and Flared | 1,801 | 2,495 | 2,617 | 3,491 | NA |
| Nonhydrocarbon Gases Removed | 17,394 | 16,658 | 14,418 | 18,972 | NA |
| Marketed Production | 257,884 | 236,029 | 222,932 | 195,581 | 215,710 |
| NGPL Production | 17,222 | 17,232 | 19,059 | 17,271 | 7,110 |
| Total Dry Production | 240,662 | 218,797 | 203,873 | 178,310 | 208,600 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 240,662 | 218,797 | 203,873 | 178,310 | 208,600 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 3,151,887 | 3,362,054 | 3,728,665 | R3,908,982 | 3,869,140 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 26,756 | 23,298 | 16,740 | 15,408 | 23,651 |
| LNG Storage | 1,076 | 1,498 | 968 | 829 | 583 |
| Supplemental Gas Supplies | 0 | 0 | 0 | 0 | 0 |
| Balancing Item | 1,335 | -25,228 | -63,751 | R-55,703 | -162,223 |
| Total Supply | 3,421,716 | 3,580,419 | 3,886,495 | R4,047,826 | 3,939,751 |

See footnotes at end of table.

Table S1. Summary statistics for natural gas – Alabama, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|------------------|------------------|------------------------------|------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 404,157 | 454,456 | 534,779 | ^R 598,514 | 666,738 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 2,985,348 | 3,103,267 | 3,327,743 | ^R 3,425,792 | 3,251,257 |
| Additions to Storage | | | | | |
| Underground Storage | 31,208 | 21,020 | 23,026 | 22,766 | 21,195 |
| LNG Storage | 1,003 | 1,676 | 946 | 754 | 562 |
| Total Disposition | 3,421,716 | 3,580,419 | 3,886,495 | ^R4,047,826 | 3,939,751 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 11,136 | 10,460 | 10,163 | 10,367 | 12,389 |
| Pipeline and Distribution Use ^a | 16,413 | 18,849 | 22,124 | ^R 23,091 | 25,349 |
| Plant Fuel | 6,858 | 6,470 | 6,441 | 6,939 | 6,616 |
| Delivered to Consumers | | | | | |
| Residential | 37,793 | 36,061 | 42,215 | ^R 36,582 | 27,582 |
| Commercial | 25,217 | 24,293 | 27,071 | ^R 25,144 | 21,574 |
| Industrial | 142,389 | 131,228 | 144,938 | ^R 153,358 | 171,730 |
| Vehicle Fuel | 84 | 80 | 105 | ^R 192 | 192 |
| Electric Power | 164,266 | 227,015 | 281,722 | 342,841 | 401,306 |
| Total Delivered to Consumers | 369,750 | 418,677 | 496,051 | ^R558,116 | 622,384 |
| Total Consumption | 404,157 | 454,456 | 534,779 | ^R598,514 | 666,738 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 0 | 0 | 0 | 0 | 0 |
| Commercial | 4,999 | 5,160 | 5,494 | 5,313 | 5,126 |
| Industrial | 103,662 | 94,597 | 109,031 | 117,277 | 133,765 |
| Number of Consumers | | | | | |
| Residential | 792,236 | 785,005 | 778,985 | ^R 772,892 | 767,412 |
| Commercial | 65,313 | 67,674 | 68,163 | ^R 67,696 | 67,234 |
| Industrial | 2,757 | 3,057 | 3,039 | ^R 2,988 | 3,045 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 386 | 359 | 397 | ^R 371 | 321 |
| Industrial | 51,646 | 42,927 | 47,693 | ^R 51,325 | 56,397 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 9.84 | 7.61 | 6.46 | 5.80 | 5.18 |
| Delivered to Consumers | | | | | |
| Residential | 18.30 | 18.12 | 15.79 | ^R 15.08 | 16.20 |
| Commercial | 15.58 | 14.94 | 13.34 | ^R 12.36 | 12.55 |
| Industrial | 10.57 | 6.48 | 6.64 | ^R 5.57 | 4.35 |
| Vehicle Fuel | 17.32 | 19.17 | 16.24 | 11.45 | 17.99 |
| Electric Power | 10.03 | 4.30 | 4.85 | 4.36 | 3.09 |

-- Not applicable.

^{NA} Not available.^R Revised data.^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

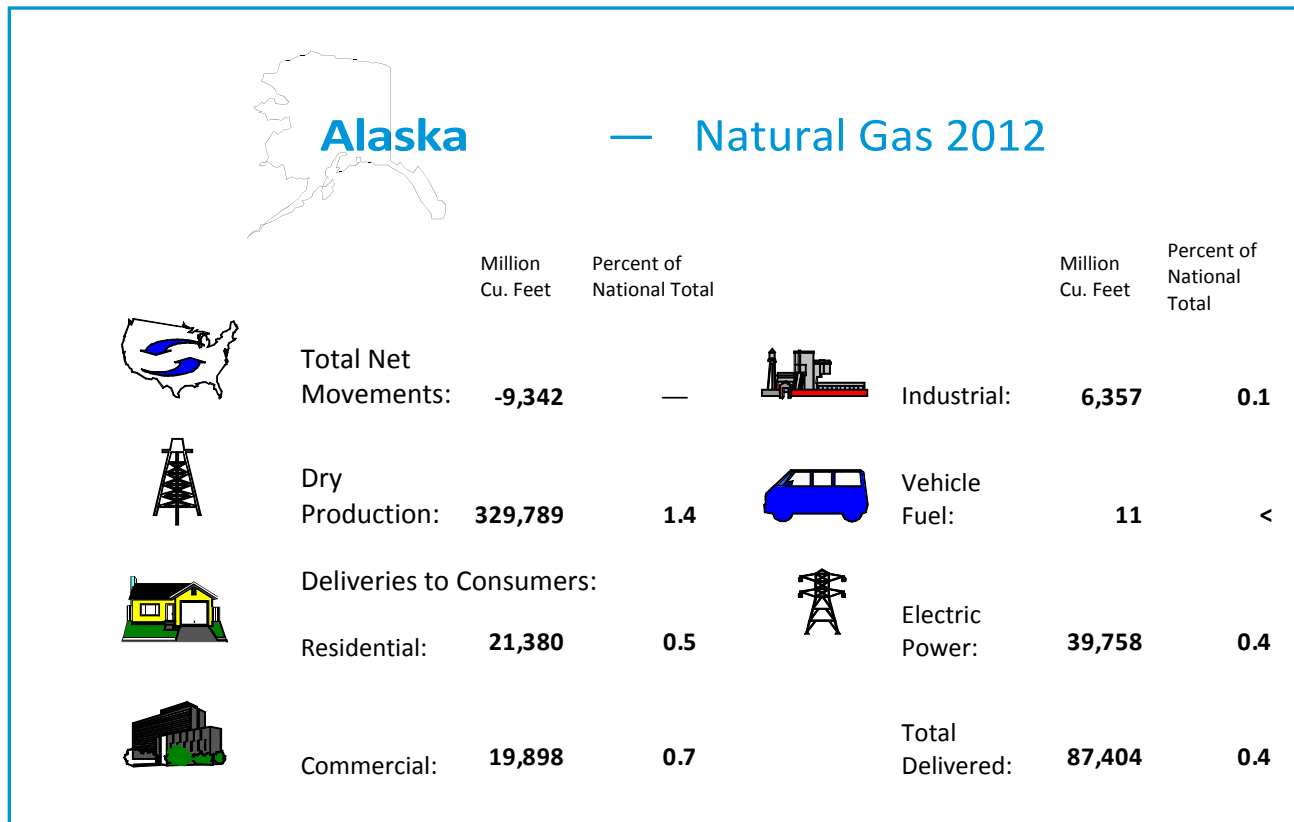


Table S2. Summary statistics for natural gas – Alaska, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|---|------------------|------------------|------------------|----------------------------|------------------|
| Number of Producing Gas Wells at End of Year | 261 | 261 | 269 | 277 | 185 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 150,483 | 137,639 | 127,417 | 112,268 | 107,873 |
| From Oil Wells | 3,265,401 | 3,174,747 | 3,069,683 | 3,050,654 | 3,056,918 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 3,415,884 | 3,312,386 | 3,197,100 | 3,162,922 | 3,164,791 |
| Repressuring | 3,007,418 | 2,908,828 | 2,812,701 | 2,795,732 | 2,801,763 |
| Vented and Flared | 10,023 | 6,481 | 10,173 | 10,966 | 11,769 |
| Nonhydrocarbon Gases Removed | 0 | 0 | 0 | 0 | 0 |
| Marketed Production | 398,442 | 397,077 | 374,226 | 356,225 | 351,259 |
| NGPL Production | 24,337 | 22,925 | 20,835 | 21,554 | 21,470 |
| Total Dry Production | 374,105 | 374,152 | 353,391 | 334,671 | 329,789 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 374,105 | 374,152 | 353,391 | 334,671 | 329,789 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 0 | 0 | 0 | 0 | 0 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Supplemental Gas Supplies | 0 | 0 | 0 | 0 | 0 |
| Balancing Item | 6,947 | -1,355 | 10,021 | ^R 17,185 | 22,663 |
| Total Supply | 381,052 | 372,797 | 363,412 | ^R351,856 | 352,452 |

See footnotes at end of table.

Table S2. Summary statistics for natural gas – Alaska, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|----------------|----------------|----------------|----------------------------|----------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 341,888 | 342,261 | 333,312 | ^R 335,458 | 343,110 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 39,164 | 30,536 | 30,100 | 16,398 | 9,342 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 0 | 0 | 0 | 0 | 0 |
| Additions to Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Total Disposition | 381,052 | 372,797 | 363,412 | ^R351,856 | 352,452 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 211,878 | 219,161 | 211,918 | 208,531 | 214,335 |
| Pipeline and Distribution Use ^a | 2,047 | 2,318 | 3,284 | 3,409 | 3,974 |
| Plant Fuel | 40,286 | 39,447 | 37,316 | 35,339 | 37,397 |
| Delivered to Consumers | | | | | |
| Residential | 21,439 | 19,978 | 18,714 | 20,262 | 21,380 |
| Commercial | 17,025 | 16,620 | 15,920 | ^R 19,399 | 19,898 |
| Industrial | 5,987 | 6,635 | 6,408 | 6,769 | 6,357 |
| Vehicle Fuel | 26 | 22 | 20 | ^R 11 | 11 |
| Electric Power | 43,199 | 38,078 | 39,732 | 41,738 | 39,758 |
| Total Delivered to Consumers | 87,677 | 81,335 | 80,794 | ^R88,178 | 87,404 |
| Total Consumption | 341,888 | 342,261 | 333,312 | ^R335,458 | 343,110 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 0 | 0 | 0 | 0 | 0 |
| Commercial | 4,274 | 2,448 | 1,951 | 2,208 | 1,005 |
| Industrial | 1,304 | 1,827 | 1,893 | 2,657 | 0 |
| Number of Consumers | | | | | |
| Residential | 119,039 | 120,124 | 121,166 | 121,736 | 122,983 |
| Commercial | 12,764 | 13,215 | 12,998 | ^R 13,027 | 13,134 |
| Industrial | 6 | 3 | 3 | 5 | 3 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 1,334 | 1,258 | 1,225 | ^R 1,489 | 1,515 |
| Industrial | 997,882 | 2,211,756 | 2,135,975 | 1,353,819 | 2,118,957 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | 7.69 | 8.59 | 12.19 | 12.88 | 15.71 |
| Citygate | 6.74 | 8.22 | 6.67 | 6.53 | 6.14 |
| Delivered to Consumers | | | | | |
| Residential | 8.72 | 10.23 | 8.89 | 8.77 | 8.47 |
| Commercial | 8.66 | 9.51 | 8.78 | ^R 8.09 | 8.09 |
| Industrial | 5.49 | 4.02 | 4.23 | 3.84 | 5.11 |
| Vehicle Fuel | -- | -- | -- | -- | -- |
| Electric Power | W | W | W | 5.04 | 4.32 |

-- Not applicable.

< Percentage is less than 0.05 percent.

^R Revised data.

^W Withheld.

^a The heterogeneous properties of underground storage in Alaska are not considered comparable with the underground storage data published for the Lower 48 States. Underground storage data reported by companies in Alaska are obtainable in the EIA-176 Query System.

^b Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

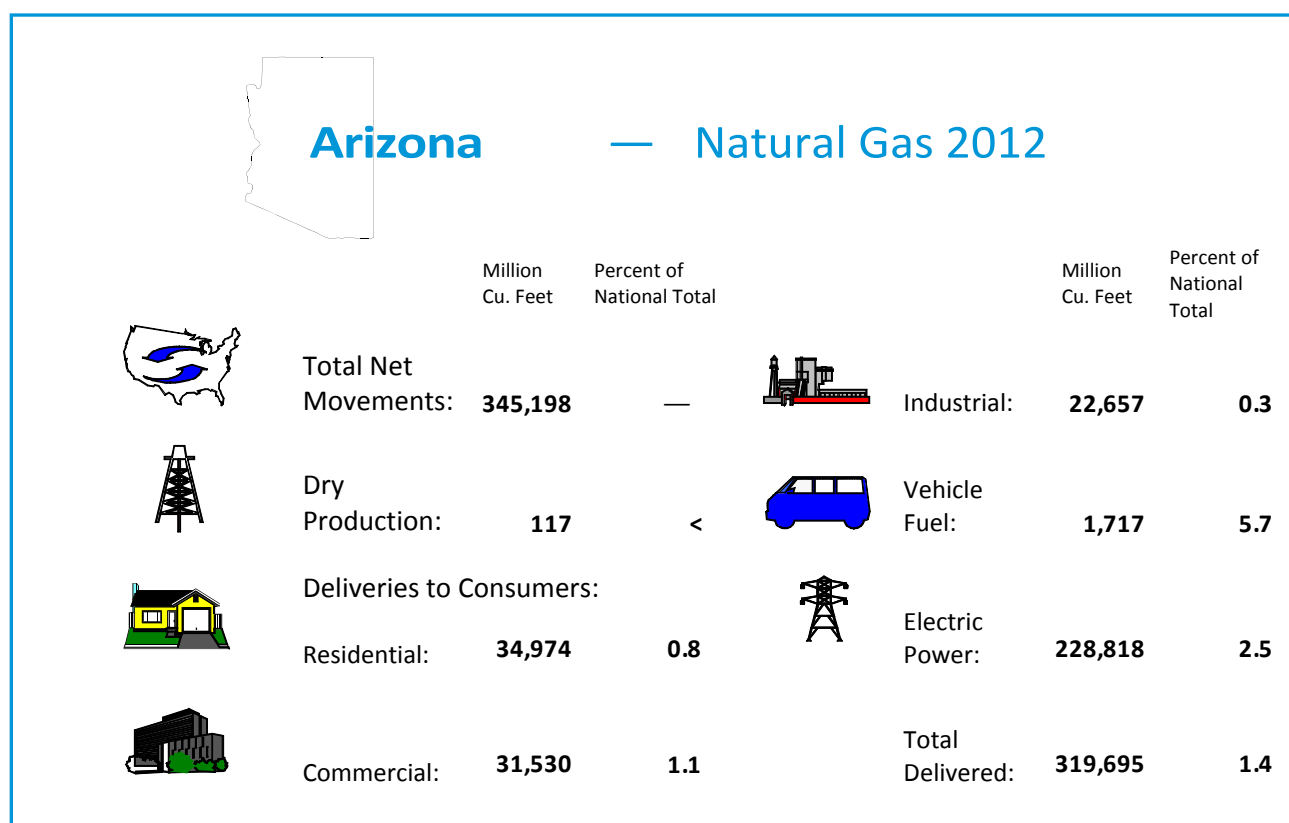


Table S3. Summary statistics for natural gas – Arizona, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|------------------|------------------|------------------------------|------------------|
| Number of Producing Gas Wells | | | | | |
| at End of Year | 6 | 6 | 5 | 5 | 5 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 523 | 711 | 183 | 168 | 117 |
| From Oil Wells | * | * | 0 | 0 | 0 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 523 | 712 | 183 | 168 | 117 |
| Repressuring | 0 | 0 | 0 | 0 | 0 |
| Vented and Flared | 0 | 0 | 0 | 0 | 0 |
| Nonhydrocarbon Gases Removed | 0 | 0 | 0 | 0 | 0 |
| Marketed Production | 523 | 712 | 183 | 168 | 117 |
| NGPL Production | 0 | 0 | 0 | 0 | 0 |
| Total Dry Production | 523 | 712 | 183 | 168 | 117 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 523 | 712 | 183 | 168 | 117 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 857 | 3,061 | 2,546 |
| Interstate Receipts | 1,858,155 | 1,752,883 | 1,386,789 | 1,289,493 | 1,340,908 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Supplemental Gas Supplies | 0 | 0 | 0 | 0 | 0 |
| Balancing Item | 17,478 | -15,825 | -20,750 | ^R -18,162 | -13,236 |
| Total Supply | 1,876,156 | 1,737,770 | 1,367,080 | ^R1,274,561 | 1,330,335 |

See footnotes at end of table.

Table S3. Summary statistics for natural gas – Arizona, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|------------------|------------------|------------------------------|------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 399,188 | 369,739 | 330,914 | ^R 288,802 | 332,079 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 46,581 | 44,152 | 44,693 | 45,086 | 46,385 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 1,430,387 | 1,323,879 | 991,473 | 940,673 | 951,872 |
| Additions to Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Total Disposition | 1,876,156 | 1,737,770 | 1,367,080 | ^R1,274,561 | 1,330,335 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 20 | 17 | 19 | ^E 17 | ^E 12 |
| Pipeline and Distribution Use ^a | 22,207 | 20,846 | 15,447 | 13,158 | 12,372 |
| Plant Fuel | 0 | 0 | 0 | 0 | 0 |
| Delivered to Consumers | | | | | |
| Residential | 38,453 | 34,732 | 37,812 | 38,592 | 34,974 |
| Commercial | 32,516 | 32,196 | 31,945 | 32,633 | 31,530 |
| Industrial | 20,184 | 17,948 | 19,245 | 21,724 | 22,657 |
| Vehicle Fuel | 1,991 | 2,096 | 2,015 | ^R 1,712 | 1,717 |
| Electric Power | 283,817 | 261,904 | 224,430 | 180,966 | 228,818 |
| Total Delivered to Consumers | 376,961 | 348,877 | 315,448 | ^R275,627 | 319,695 |
| Total Consumption | 399,188 | 369,739 | 330,914 | ^R288,802 | 332,079 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 0 | 0 | 0 | 2 | 2 |
| Commercial | 2,258 | 3,866 | 3,605 | 3,988 | 4,213 |
| Industrial | 14,200 | 12,730 | 14,343 | 16,469 | 17,800 |
| Number of Consumers | | | | | |
| Residential | 1,128,264 | 1,130,047 | 1,138,448 | 1,146,286 | 1,157,688 |
| Commercial | 57,586 | 57,191 | 56,676 | 56,547 | 56,532 |
| Industrial | 383 | 390 | 368 | 371 | 379 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 565 | 563 | 564 | 577 | 558 |
| Industrial | 52,699 | 46,020 | 52,297 | 58,554 | 59,780 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | 8.09 | 3.79 | 4.57 | 4.28 | 3.07 |
| Citygate | 8.49 | 7.21 | 6.59 | 5.91 | 4.68 |
| Delivered to Consumers | | | | | |
| Residential | 17.60 | 17.65 | 15.87 | 15.04 | 15.75 |
| Commercial | 13.01 | 12.15 | 10.72 | 9.99 | 9.35 |
| Industrial | 10.47 | 8.19 | 7.54 | 6.86 | 5.78 |
| Vehicle Fuel | 11.00 | 14.96 | 12.35 | 7.73 | 13.19 |
| Electric Power | 8.60 | 4.16 | 4.84 | 5.02 | 3.51 |

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

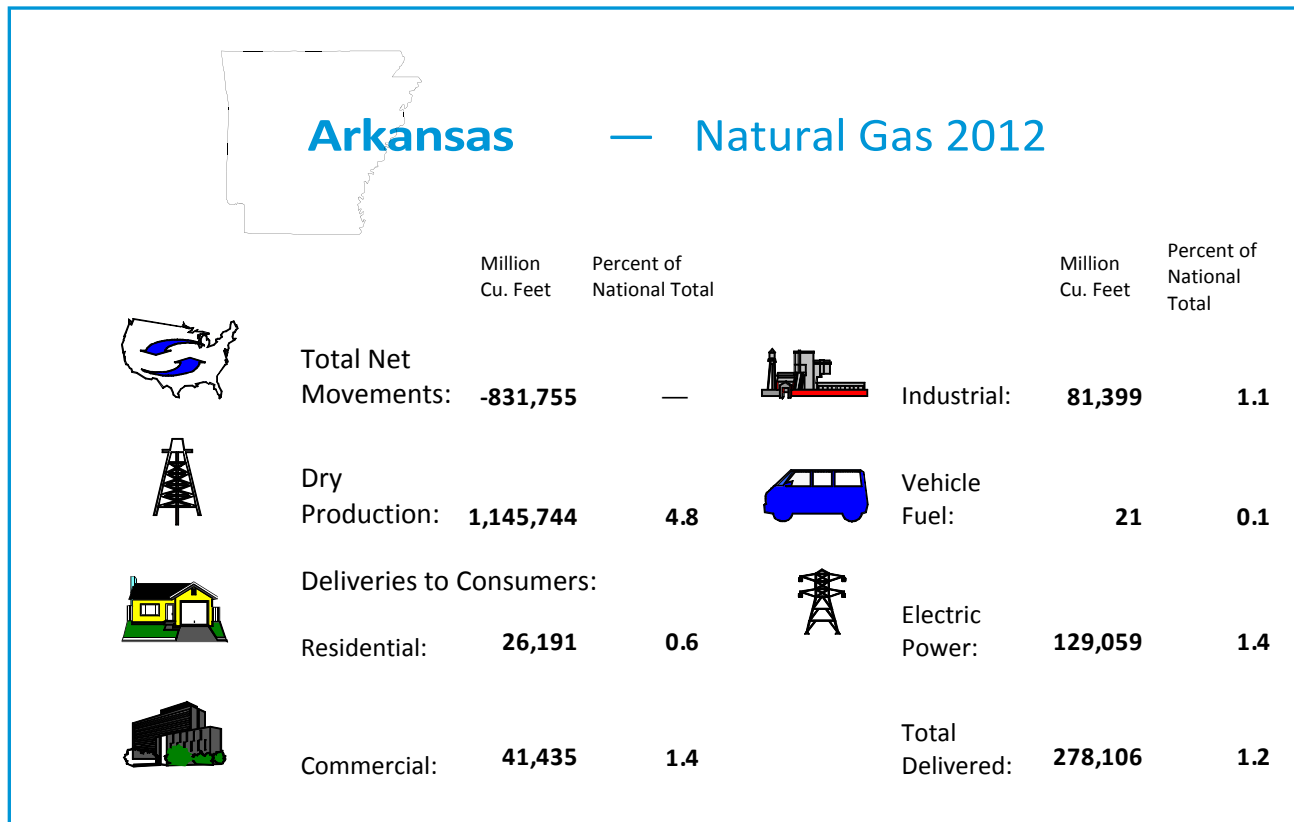


Table S4. Summary statistics for natural gas – Arkansas, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|------------------|------------------|------------------------------|------------------|
| Number of Producing Gas Wells | | | | | |
| at End of Year | 5,592 | 6,314 | 7,397 | 8,388 | 8,538 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 173,975 | 164,316 | 152,108 | 132,230 | 121,684 |
| From Oil Wells | 7,378 | 5,743 | 5,691 | 9,291 | 3,000 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 265,729 | 510,554 | 769,679 | 935,237 | 1,021,484 |
| Total | 447,082 | 680,613 | 927,479 | 1,076,757 | 1,146,168 |
| Repressuring | 511 | 520 | 414 | 4,051 | NA |
| Vented and Flared | 114 | 141 | 425 | 494 | NA |
| Nonhydrocarbon Gases Removed | 0 | 0 | 0 | 0 | 0 |
| Marketed Production | 446,457 | 679,952 | 926,639 | 1,072,212 | 1,146,168 |
| NGPL Production | 139 | 168 | 213 | 268 | 424 |
| Total Dry Production | 446,318 | 679,784 | 926,426 | 1,071,944 | 1,145,744 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 446,318 | 679,784 | 926,426 | 1,071,944 | 1,145,744 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 2,083,480 | 1,932,138 | 1,893,630 | ^R 1,681,506 | 1,744,477 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 5,585 | 4,868 | 4,368 | 4,409 | 2,960 |
| LNG Storage | 72 | 51 | 40 | 53 | 48 |
| Supplemental Gas Supplies | 0 | 0 | 0 | 0 | 0 |
| Balancing Item | -1,962 | 18,740 | 9,425 | ^R -685 | -18,281 |
| Total Supply | 2,533,495 | 2,635,582 | 2,833,889 | ^R2,757,229 | 2,874,949 |

See footnotes at end of table.

Table S4. Summary statistics for natural gas – Arkansas, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|--------------------|--------------------|--------------------|------------------------------|--------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 234,901 | 244,193 | 271,515 | ^R 284,076 | 295,811 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 2,293,519 | 2,387,253 | 2,557,661 | ^R 2,468,477 | 2,576,232 |
| Additions to Storage | | | | | |
| Underground Storage | 5,023 | 4,108 | 4,672 | 4,628 | 2,848 |
| LNG Storage | 51 | 27 | 42 | 47 | 57 |
| Total Disposition | 2,533,495 | 2,635,582 | 2,833,889 | ^R2,757,229 | 2,874,949 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | ^E 2,521 | ^E 4,091 | ^E 5,340 | ^E 6,173 | ^E 6,599 |
| Pipeline and Distribution Use ^a | 9,927 | 9,125 | 9,544 | ^R 11,286 | 10,484 |
| Plant Fuel | 470 | 489 | 529 | 423 | 622 |
| Delivered to Consumers | | | | | |
| Residential | 35,718 | 33,252 | 36,240 | 33,737 | 26,191 |
| Commercial | 36,924 | 36,373 | 40,232 | 39,986 | 41,435 |
| Industrial | 85,140 | 77,585 | 83,061 | ^R 85,437 | 81,399 |
| Vehicle Fuel | 12 | 11 | 16 | ^R 21 | 21 |
| Electric Power | 64,188 | 83,266 | 96,553 | 107,014 | 129,059 |
| Total Delivered to Consumers | 221,983 | 230,488 | 256,102 | ^R266,194 | 278,106 |
| Total Consumption | 234,901 | 244,193 | 271,515 | ^R284,076 | 295,811 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 0 | 0 | 0 | 0 | 0 |
| Commercial | 13,112 | 14,776 | 17,862 | 19,402 | 24,772 |
| Industrial | 81,841 | 74,752 | 80,722 | ^R 83,671 | 79,891 |
| Number of Consumers | | | | | |
| Residential | 556,746 | 557,355 | 549,970 | 551,795 | 549,959 |
| Commercial | 69,144 | 69,043 | 67,987 | 67,815 | 68,765 |
| Industrial | 1,104 | 1,025 | 1,079 | ^R 1,133 | 988 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 534 | 527 | 592 | 590 | 603 |
| Industrial | 77,119 | 75,693 | 76,980 | ^R 75,408 | 82,388 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 8.88 | 7.86 | 6.76 | 6.27 | 5.36 |
| Delivered to Consumers | | | | | |
| Residential | 14.09 | 13.39 | 11.53 | 11.46 | 11.82 |
| Commercial | 11.32 | 10.72 | 8.89 | 8.90 | 7.99 |
| Industrial | 10.56 | 8.44 | 7.28 | 7.44 | 6.38 |
| Vehicle Fuel | -- | -- | -- | -- | 9.04 |
| Electric Power | 9.23 | 4.14 | 5.11 | 4.73 | 3.19 |

-- Not applicable.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

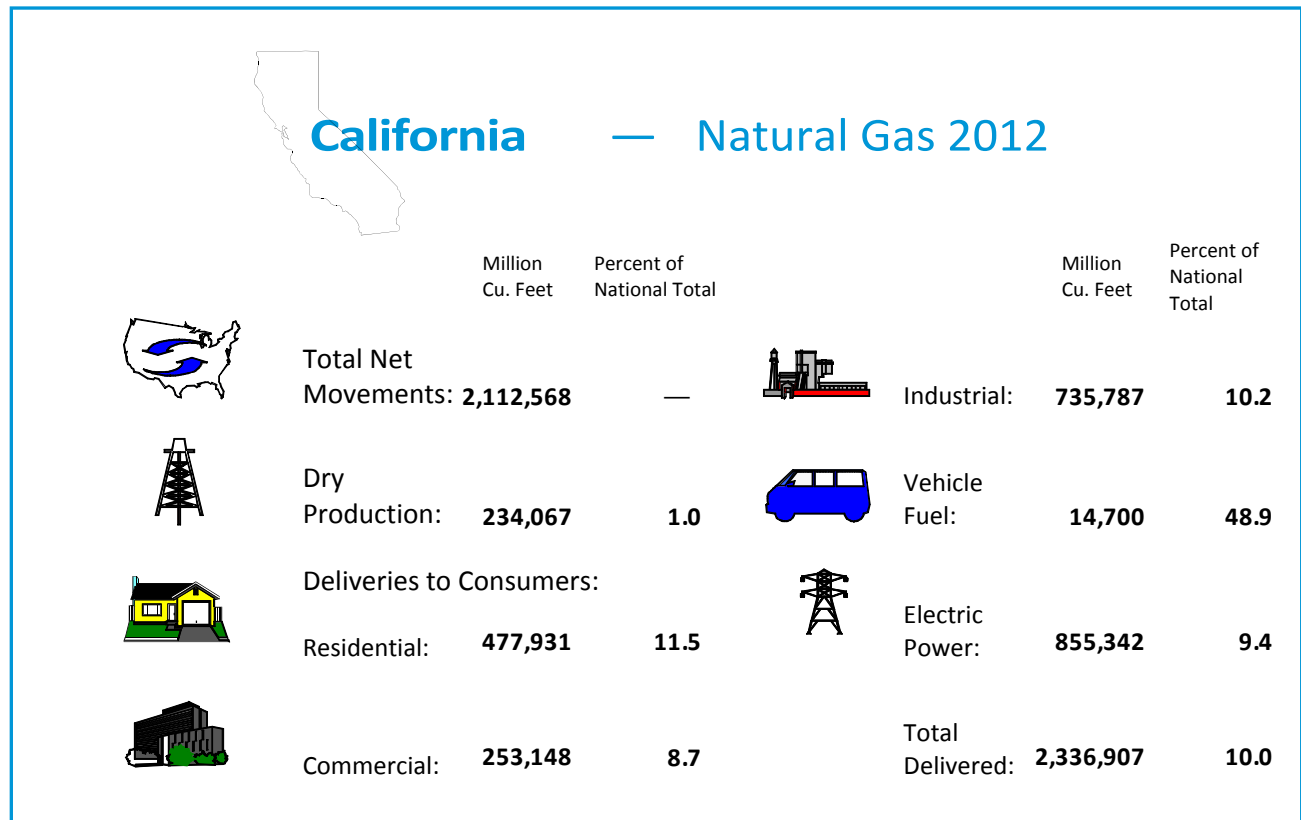


Table S5. Summary statistics for natural gas – California, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|------------------|------------------|------------------------------|------------------|
| Number of Producing Gas Wells at End of Year | 1,645 | 1,643 | 1,580 | 1,308 | 1,423 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 91,460 | 82,288 | 73,017 | 63,902 | 120,579 |
| From Oil Wells | 122,345 | 121,949 | 151,369 | 120,880 | 70,900 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 119,215 | 102,027 | 95,505 | 94,349 | 55,344 |
| Total | 333,019 | 306,263 | 319,891 | 279,130 | 246,822 |
| Repressuring | 31,305 | 24,308 | 27,240 | 23,905 | NA |
| Vented and Flared | 2,127 | 2,501 | 2,790 | 2,424 | NA |
| Nonhydrocarbon Gases Removed | 3,119 | 2,879 | 3,019 | 2,624 | NA |
| Marketed Production | 296,469 | 276,575 | 286,841 | 250,177 | 246,822 |
| NGPL Production | 13,972 | 13,722 | 13,244 | 12,095 | 12,755 |
| Total Dry Production | 282,497 | 262,853 | 273,597 | 238,082 | 234,067 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 282,497 | 262,853 | 273,597 | 238,082 | 234,067 |
| Receipts at U.S. Borders | | | | | |
| Imports | 1,345 | 1,953 | 22,503 | 2,171 | 0 |
| Intransit Receipts | 0 | 72 | 0 | 2,384 | 869 |
| Interstate Receipts | 2,443,165 | 2,342,621 | 2,090,195 | 2,109,607 | 2,342,250 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 214,643 | 185,198 | 203,653 | 242,477 | 170,586 |
| LNG Storage | 42 | 46 | 54 | 66 | 36 |
| Supplemental Gas Supplies | 0 | 0 | 0 | 0 | 0 |
| Balancing Item | -31,462 | 11,407 | 113,773 | ^R 70,634 | 104,820 |
| Total Supply | 2,910,230 | 2,804,151 | 2,703,775 | ^R2,665,420 | 2,852,629 |

See footnotes at end of table.

Table S5 Summary statistics for natural gas – California, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|------------------|------------------|------------------------------|------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 2,405,266 | 2,328,504 | 2,273,128 | ^R 2,153,186 | 2,403,385 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 109,127 | 101,422 | 43,278 | ^R 94,433 | 110,656 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 158,433 | 174,422 | 160,503 | 154,660 | 119,895 |
| Additions to Storage | | | | | |
| Underground Storage | 237,364 | 199,763 | 226,810 | 263,067 | 218,663 |
| LNG Storage | 41 | 41 | 56 | 73 | 31 |
| Total Disposition | 2,910,230 | 2,804,151 | 2,703,775 | ^R2,665,420 | 2,852,629 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 64,689 | 63,127 | 64,931 | 44,379 | 51,154 |
| Pipeline and Distribution Use ^a | 7,744 | 6,386 | 9,741 | ^R 10,276 | 12,906 |
| Plant Fuel | 2,318 | 2,611 | 2,370 | 2,253 | 2,417 |
| Delivered to Consumers | | | | | |
| Residential | 489,304 | 480,721 | 494,890 | 512,565 | 477,931 |
| Commercial | 251,045 | 247,775 | 247,997 | 246,141 | 253,148 |
| Industrial | 720,592 | 706,154 | 703,536 | 706,350 | 735,787 |
| Vehicle Fuel | 11,705 | 12,802 | 13,572 | ^R 14,660 | 14,700 |
| Electric Power | 857,867 | 808,928 | 736,092 | 616,564 | 855,342 |
| Total Delivered to Consumers | 2,330,514 | 2,256,380 | 2,196,086 | ^R2,096,279 | 2,336,907 |
| Total Consumption | 2,405,266 | 2,328,504 | 2,273,128 | ^R2,153,186 | 2,403,385 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 3,357 | 5,400 | 7,205 | ^R 8,769 | 12,108 |
| Commercial | 108,738 | 111,702 | 113,903 | ^R 112,448 | 126,571 |
| Industrial | 683,512 | 673,034 | 671,372 | 674,420 | 704,541 |
| Number of Consumers | | | | | |
| Residential | 10,515,162 | 10,510,950 | 10,542,584 | 10,625,190 | 10,681,916 |
| Commercial | 447,160 | 441,806 | 439,572 | 440,990 | 442,708 |
| Industrial | 39,591 | 38,746 | 38,006 | 37,575 | 37,685 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 561 | 561 | 564 | 558 | 572 |
| Industrial | 18,201 | 18,225 | 18,511 | 18,798 | 19,525 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | 9.15 | 2.83 | 4.76 | 3.57 | -- |
| Exports | 8.06 | 3.76 | 4.51 | 4.18 | 2.90 |
| Citygate | 8.11 | 4.17 | 4.86 | 4.47 | 3.46 |
| Delivered to Consumers | | | | | |
| Residential | 12.75 | 9.43 | 9.92 | 9.93 | 9.14 |
| Commercial | 11.75 | 7.75 | 8.30 | ^R 8.29 | 7.05 |
| Industrial | 10.80 | 6.56 | 7.02 | 7.04 | 5.77 |
| Vehicle Fuel | 11.32 | 7.61 | 5.55 | 7.32 | 7.01 |
| Electric Power | 8.23 | 4.44 | 4.99 | 4.71 | 3.68 |

-- Not applicable.

^{NA} Not available.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

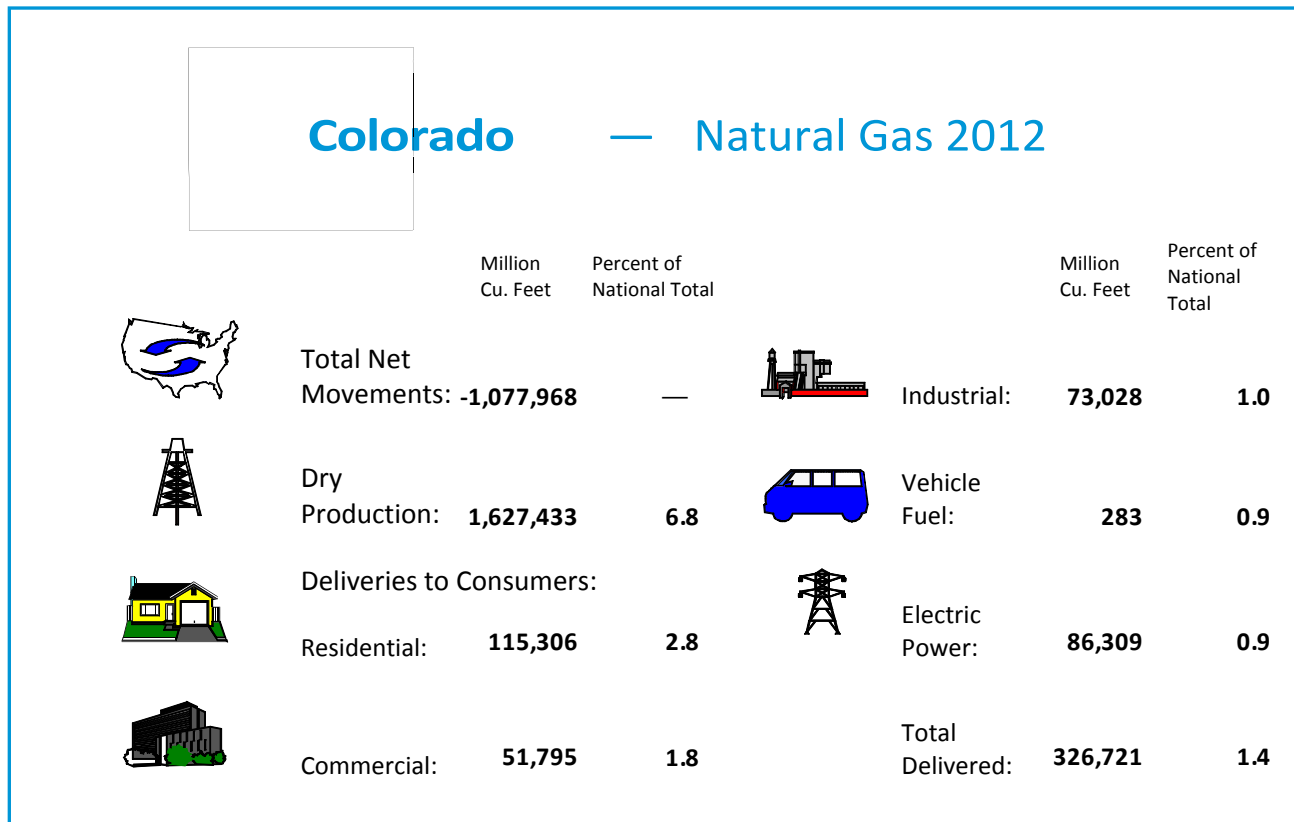


Table S6. Summary statistics for natural gas – Colorado, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|---|------------------|------------------|------------------|-------------------|------------------|
| Number of Producing Gas Wells at End of Year | 25,716 | 27,021 | 28,813 | 30,101 | 32,000 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 496,374 | 459,509 | 526,077 | 563,750 | 1,036,572 |
| From Oil Wells | 199,725 | 327,619 | 338,565 | 359,537 | 67,466 |
| From Coalbed Wells | 542,412 | 544,215 | 529,891 | 514,531 | 376,543 |
| From Shale Gas Wells | 164,334 | 180,310 | 195,131 | 211,488 | 228,796 |
| Total | 1,402,845 | 1,511,654 | 1,589,664 | 1,649,306 | 1,709,376 |
| Repressuring | £11,945 | £11,173 | £10,043 | 10,439 | NA |
| Vented and Flared | £1,501 | £1,411 | £1,242 | 1,291 | NA |
| Nonhydrocarbon Gases Removed | NA | NA | NA | NA | NA |
| Marketed Production | 1,389,399 | 1,499,070 | 1,578,379 | 1,637,576 | 1,709,376 |
| NGPL Production | 53,590 | 67,607 | 82,637 | 90,801 | 81,943 |
| Total Dry Production | 1,335,809 | 1,431,463 | 1,495,742 | 1,546,775 | 1,627,433 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 1,335,809 | 1,431,463 | 1,495,742 | 1,546,775 | 1,627,433 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 2,200,147 | 2,526,317 | 2,640,803 | 2,225,356 | 1,871,289 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 36,894 | 42,419 | 45,010 | 48,341 | 56,525 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Supplemental Gas Supplies | 6,258 | 7,527 | 5,148 | 4,268 | 4,412 |
| Balancing Item | 37,174 | -74,152 | -77,449 | £-75,397 | -107,940 |
| Total Supply | 3,616,282 | 3,933,574 | 4,109,254 | £3,749,343 | 3,451,719 |

See footnotes at end of table.

Table S6 Summary statistics for natural gas – Colorado, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|---------------------|---------------------|---------------------|------------------------------|---------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 504,783 | 523,726 | 501,350 | ^R 466,680 | 443,367 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 3,072,465 | 3,363,987 | 3,564,654 | 3,231,194 | 2,949,257 |
| Additions to Storage | | | | | |
| Underground Storage | 39,034 | 45,861 | 43,250 | 51,469 | 59,096 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Total Disposition | 3,616,282 | 3,933,574 | 4,109,254 | ^R3,749,343 | 3,451,719 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | ^E 44,231 | ^E 64,873 | ^E 66,083 | ^E 78,800 | ^E 76,462 |
| Pipeline and Distribution Use ^a | 15,906 | 17,065 | 14,095 | 13,952 | 10,801 |
| Plant Fuel | 18,613 | 21,288 | 25,090 | 28,265 | 29,383 |
| Delivered to Consumers | | | | | |
| Residential | 133,947 | 128,993 | 131,224 | 130,116 | 115,306 |
| Commercial | 65,806 | 62,441 | 57,658 | 55,843 | 51,795 |
| Industrial | 119,706 | 113,582 | 114,295 | ^R 74,407 | 73,028 |
| Vehicle Fuel | 121 | 250 | 249 | ^R 282 | 283 |
| Electric Power | 106,454 | 115,234 | 92,657 | 85,015 | 86,309 |
| Total Delivered to Consumers | 426,034 | 420,500 | 396,083 | ^R345,663 | 326,721 |
| Total Consumption | 504,783 | 523,726 | 501,350 | ^R466,680 | 443,367 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 0 | 4 | 21 | 18 | 16 |
| Commercial | 3,132 | 3,240 | 3,118 | 3,457 | 4,061 |
| Industrial | 119,032 | 112,995 | 108,317 | ^R 68,813 | 68,042 |
| Number of Consumers | | | | | |
| Residential | 1,606,602 | 1,622,434 | 1,634,587 | 1,645,716 | 1,659,808 |
| Commercial | 144,719 | 145,624 | 145,460 | 145,837 | 145,960 |
| Industrial | 4,816 | 5,084 | 6,232 | ^R 6,529 | 6,906 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 455 | 429 | 396 | 383 | 355 |
| Industrial | 24,856 | 22,341 | 18,340 | ^R 11,396 | 10,575 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 6.98 | 5.09 | 5.26 | 4.94 | 4.26 |
| Delivered to Consumers | | | | | |
| Residential | 9.77 | 8.80 | 8.13 | 8.25 | 8.31 |
| Commercial | 9.01 | 7.56 | 7.58 | 7.84 | 7.58 |
| Industrial | 8.76 | 6.57 | 5.84 | 6.42 | 5.79 |
| Vehicle Fuel | 13.57 | 9.12 | 10.79 | 9.56 | 11.65 |
| Electric Power | 7.02 | 4.27 | 5.16 | 4.97 | W |

-- Not applicable.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

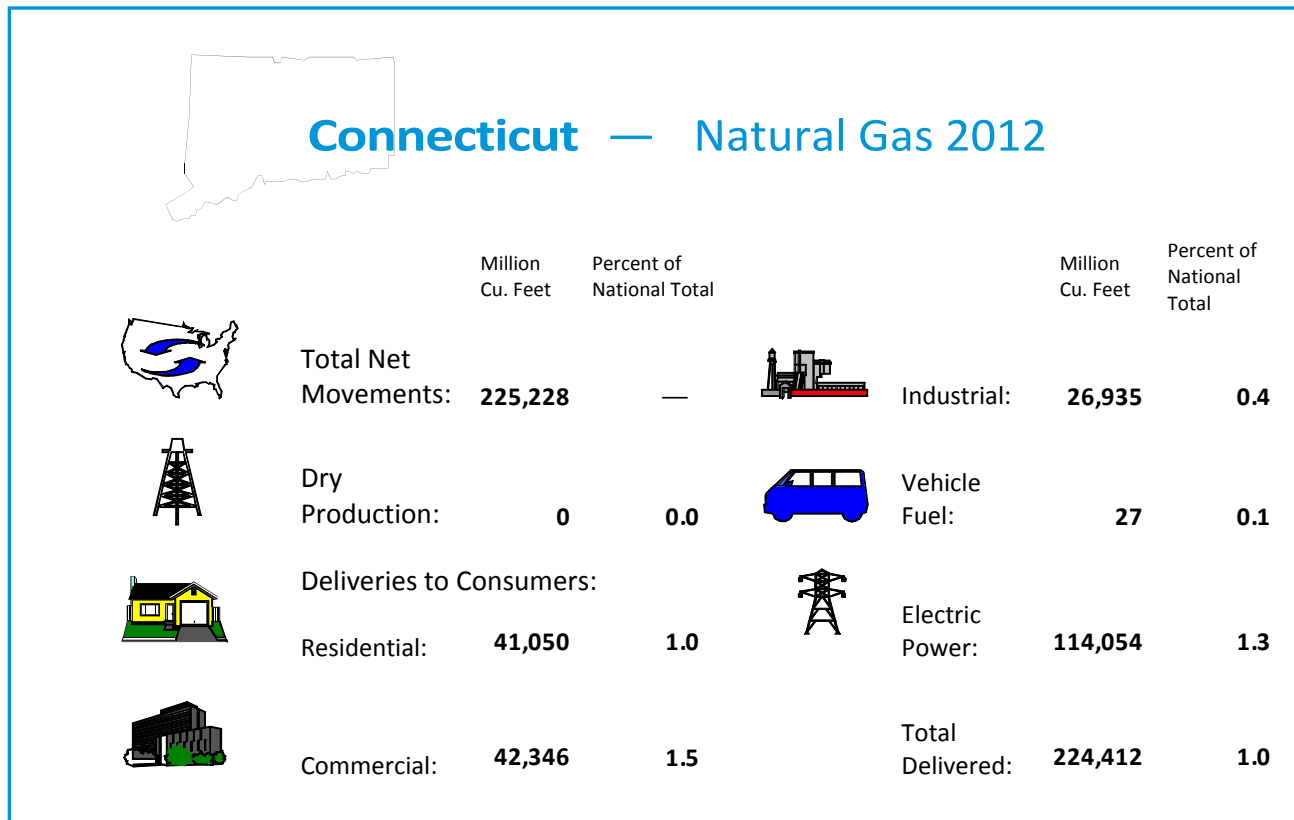


Table S7. Summary statistics for natural gas – Connecticut, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|----------------|----------------|----------------|----------------------------|----------------|
| Number of Producing Gas Wells | | | | | |
| at End of Year | 0 | 0 | 0 | 0 | 0 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 0 | 0 | 0 | 0 | 0 |
| From Oil Wells | 0 | 0 | 0 | 0 | 0 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| Repressuring | 0 | 0 | 0 | 0 | 0 |
| Vented and Flared | 0 | 0 | 0 | 0 | 0 |
| Nonhydrocarbon Gases Removed | 0 | 0 | 0 | 0 | 0 |
| Marketed Production | 0 | 0 | 0 | 0 | 0 |
| NGPL Production | 0 | 0 | 0 | 0 | 0 |
| Total Dry Production | 0 | 0 | 0 | 0 | 0 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 0 | 0 | 0 | 0 | 0 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 461,815 | 487,054 | 558,082 | ^R 602,876 | 613,115 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 802 | 549 | 473 | 526 | 484 |
| Supplemental Gas Supplies | 0 | 1 | 0 | 0 | 0 |
| Balancing Item | -24,011 | -25,959 | -6,645 | ^R 3,976 | 4,191 |
| Total Supply | 438,605 | 461,645 | 551,910 | ^R607,379 | 617,790 |

See footnotes at end of table.

Table S7. Summary statistics for natural gas – Connecticut, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|----------------|----------------|----------------|----------------------------|----------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 166,801 | 185,056 | 199,426 | ^R 230,036 | 229,159 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 270,796 | 275,876 | 351,833 | ^R 376,688 | 387,887 |
| Additions to Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 1,008 | 713 | 651 | 655 | 743 |
| Total Disposition | 438,605 | 461,645 | 551,910 | ^R607,379 | 617,790 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 0 | 0 | 0 | 0 | 0 |
| Pipeline and Distribution Use ^a | 4,225 | 5,831 | 6,739 | 6,302 | 4,747 |
| Plant Fuel | 0 | 0 | 0 | 0 | 0 |
| Delivered to Consumers | | | | | |
| Residential | 42,935 | 43,995 | 42,729 | 44,719 | 41,050 |
| Commercial | 37,666 | 39,731 | 40,656 | 44,832 | 42,346 |
| Industrial | 22,539 | 24,585 | 24,117 | ^R 26,258 | 26,935 |
| Vehicle Fuel | 81 | 49 | 41 | ^R 27 | 27 |
| Electric Power | 59,354 | 70,864 | 85,144 | 107,897 | 114,054 |
| Total Delivered to Consumers | 162,576 | 179,225 | 192,687 | ^R223,734 | 224,412 |
| Total Consumption | 166,801 | 185,056 | 199,426 | ^R230,036 | 229,159 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 967 | 1,080 | 1,156 | 1,438 | 1,364 |
| Commercial | 11,032 | 12,324 | 14,068 | 15,519 | 14,774 |
| Industrial | 11,883 | 15,371 | 16,605 | ^R 18,120 | 18,236 |
| Number of Consumers | | | | | |
| Residential | 487,320 | 489,349 | 490,185 | 494,970 | 504,138 |
| Commercial | 53,903 | 54,510 | 54,842 | 55,028 | 55,407 |
| Industrial | 3,196 | 3,138 | 3,063 | ^R 3,062 | 3,147 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 699 | 729 | 741 | 815 | 764 |
| Industrial | 7,052 | 7,835 | 7,874 | ^R 8,576 | 8,559 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 10.24 | 6.81 | 6.58 | 5.92 | 5.12 |
| Delivered to Consumers | | | | | |
| Residential | 17.85 | 14.81 | 14.93 | 13.83 | 14.17 |
| Commercial | 13.81 | 9.92 | 9.55 | 8.48 | 8.40 |
| Industrial | 12.63 | 8.44 | 9.60 | 9.16 | 8.83 |
| Vehicle Fuel | 24.04 | 15.26 | 16.31 | 18.59 | 13.70 |
| Electric Power | 10.48 | 4.89 | 5.70 | 5.09 | 3.99 |

-- Not applicable.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

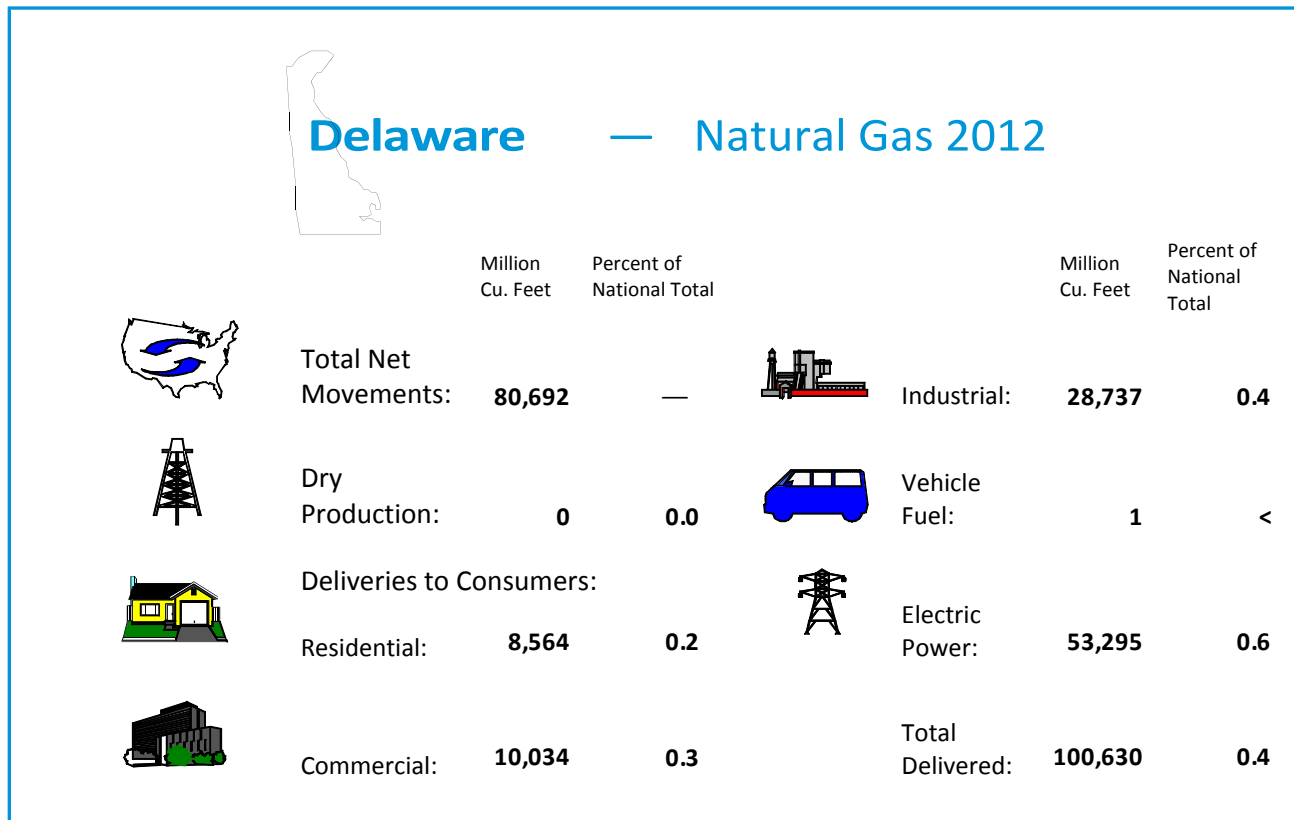


Table S8. Summary statistics for natural gas – Delaware, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|---------------|---------------|---------------|---------------------|----------------|
| Number of Producing Gas Wells | | | | | |
| at End of Year | 0 | 0 | 0 | 0 | 0 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 0 | 0 | 0 | 0 | 0 |
| From Oil Wells | 0 | 0 | 0 | 0 | 0 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| Repressuring | 0 | 0 | 0 | 0 | 0 |
| Vented and Flared | 0 | 0 | 0 | 0 | 0 |
| Nonhydrocarbon Gases Removed | 0 | 0 | 0 | 0 | 0 |
| Marketed Production | 0 | 0 | 0 | 0 | 0 |
| NGPL Production | 0 | 0 | 0 | 0 | 0 |
| Total Dry Production | 0 | 0 | 0 | 0 | 0 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 0 | 0 | 0 | 0 | 0 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 49,964 | 42,862 | 56,107 | ^R 76,666 | 84,744 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 104 | 118 | 76 | 96 | 66 |
| Supplemental Gas Supplies | 2 | 2 | 1 | 0 | * |
| Balancing Item | 1,692 | 11,652 | 3,249 | ^R 7,362 | 21,035 |
| Total Supply | 51,763 | 54,634 | 59,432 | 84,124 | 105,845 |

See footnotes at end of table.

Table S8. Summary statistics for natural gas – Delaware, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|---------------|---------------|---------------|---------------------------|----------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 48,162 | 50,148 | 54,825 | ^R 79,715 | 101,676 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 3,479 | 4,365 | 4,534 | 4,345 | 4,052 |
| Additions to Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 122 | 121 | 73 | 64 | 117 |
| Total Disposition | 51,763 | 54,634 | 59,432 | 84,124 | 105,845 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 0 | 0 | 0 | 0 | 0 |
| Pipeline and Distribution Use ^a | 18 | 22 | 140 | 464 | 1,045 |
| Plant Fuel | 0 | 0 | 0 | 0 | 0 |
| Delivered to Consumers | | | | | |
| Residential | 9,875 | 10,049 | 10,126 | 10,030 | 8,564 |
| Commercial | 8,868 | 11,684 | 12,193 | 10,478 | 10,034 |
| Industrial | 18,216 | 17,402 | 7,983 | 19,760 | 28,737 |
| Vehicle Fuel | 4 | 1 | 1 | 1 | 1 |
| Electric Power | 11,181 | 10,990 | 24,383 | 38,984 | 53,295 |
| Total Delivered to Consumers | 48,144 | 50,126 | 54,685 | ^R79,251 | 100,630 |
| Total Consumption | 48,162 | 50,148 | 54,825 | ^R79,715 | 101,676 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 0 | 0 | 0 | 0 | 0 |
| Commercial | 2,611 | 5,438 | 6,117 | 4,879 | 5,647 |
| Industrial | 17,158 | 17,034 | 7,560 | 19,436 | 28,644 |
| Number of Consumers | | | | | |
| Residential | 147,541 | 149,006 | 150,458 | 152,005 | 153,307 |
| Commercial | 12,703 | 12,839 | 12,861 | 12,931 | 12,997 |
| Industrial | 165 | 112 | 114 | 129 | 134 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 698 | 910 | 948 | 810 | 772 |
| Industrial | 110,399 | 155,373 | 70,023 | 153,175 | 214,453 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 8.32 | 6.54 | 5.67 | 9.03 | 7.19 |
| Delivered to Consumers | | | | | |
| Residential | 16.07 | 17.79 | 15.12 | 15.38 | 15.24 |
| Commercial | 14.24 | 15.87 | 13.26 | 13.58 | 13.31 |
| Industrial | 12.54 | 13.99 | 10.18 | 11.69 | 11.61 |
| Vehicle Fuel | 26.48 | 14.12 | 24.55 | 28.76 | 30.97 |
| Electric Power | W | W | W | W | -- |

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

District of Columbia — Natural Gas 2012




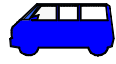



| | Million Cu. Feet | Percent of National Total | | Million Cu. Feet | Percent of National Total |
|--|---------------------|------------------------------|--|---------------------|---------------------------------|
|  Total Net Movements: | 28,075 | — |  Industrial: | 0 | 0.0 |
|  Dry Production: | 0 | 0.0 |  Vehicle Fuel: | 881 | 2.9 |
|  Deliveries to Consumers: Residential: | 11,260 | 0.3 |  Electric Power: | 0 | 0.0 |
|  Commercial: | 15,363 | 0.5 | Total Delivered: | 27,504 | 0.1 |

Table S9. Summary statistics for natural gas – District of Columbia, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|---------------|---------------|---------------|---------------------------|---------------|
| Number of Producing Gas Wells at End of Year | 0 | 0 | 0 | 0 | 0 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 0 | 0 | 0 | 0 | 0 |
| From Oil Wells | 0 | 0 | 0 | 0 | 0 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| Repressuring | 0 | 0 | 0 | 0 | 0 |
| Vented and Flared | 0 | 0 | 0 | 0 | 0 |
| Nonhydrocarbon Gases Removed | 0 | 0 | 0 | 0 | 0 |
| Marketed Production | 0 | 0 | 0 | 0 | 0 |
| NGPL Production | 0 | 0 | 0 | 0 | 0 |
| Total Dry Production | 0 | 0 | 0 | 0 | 0 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 0 | 0 | 0 | 0 | 0 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 32,723 | 33,928 | 33,697 | 31,016 | 28,075 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Supplemental Gas Supplies | 0 | 0 | 0 | 0 | 0 |
| Balancing Item | -843 | -751 | -446 | ^R 1,846 | 497 |
| Total Supply | 31,880 | 33,177 | 33,251 | ^R32,862 | 28,572 |

See footnotes at end of table.

Table S9. Summary statistics for natural gas – District of Columbia, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|---------------|---------------|---------------|---------------------------|---------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 31,880 | 33,177 | 33,251 | ^R 32,862 | 28,572 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 0 | 0 | 0 | 0 | 0 |
| Additions to Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Total Disposition | 31,880 | 33,177 | 33,251 | ^R32,862 | 28,572 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 0 | 0 | 0 | 0 | 0 |
| Pipeline and Distribution Use ^a | 203 | 177 | 213 | 1,703 | 1,068 |
| Plant Fuel | 0 | 0 | 0 | 0 | 0 |
| Delivered to Consumers | | | | | |
| Residential | 13,222 | 13,466 | 13,608 | 12,386 | 11,260 |
| Commercial | 18,411 | 18,705 | 18,547 | 16,892 | 15,363 |
| Industrial | 0 | 0 | 0 | 0 | 0 |
| Vehicle Fuel | 45 | 830 | 883 | ^R 879 | 881 |
| Electric Power | 0 | 0 | 0 | 1,003 | W |
| Total Delivered to Consumers | 31,678 | 33,000 | 33,038 | ^R31,159 | 27,504 |
| Total Consumption | 31,880 | 33,177 | 33,251 | ^R32,862 | 28,572 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 3,132 | 3,222 | 3,329 | 3,099 | 2,934 |
| Commercial | 15,110 | 15,550 | 15,507 | 14,029 | 12,614 |
| Industrial | 0 | 0 | 0 | 0 | 0 |
| Number of Consumers | | | | | |
| Residential | 142,819 | 143,436 | 144,151 | 145,524 | 145,938 |
| Commercial | 10,024 | 10,288 | 9,879 | 10,050 | 9,771 |
| Industrial | 0 | 0 | 0 | 0 | 0 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 1,837 | 1,818 | 1,877 | 1,681 | 1,572 |
| Industrial | 0 | 0 | 0 | 0 | 0 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | -- | -- | -- | -- | -- |
| Delivered to Consumers | | | | | |
| Residential | 16.49 | 13.92 | 13.53 | 13.06 | 12.10 |
| Commercial | 13.90 | 12.99 | 12.26 | 12.24 | 11.19 |
| Industrial | -- | -- | -- | -- | -- |
| Vehicle Fuel | 15.57 | 6.83 | 4.87 | 4.17 | 9.38 |
| Electric Power | -- | -- | -- | -- | -- |

-- Not applicable.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

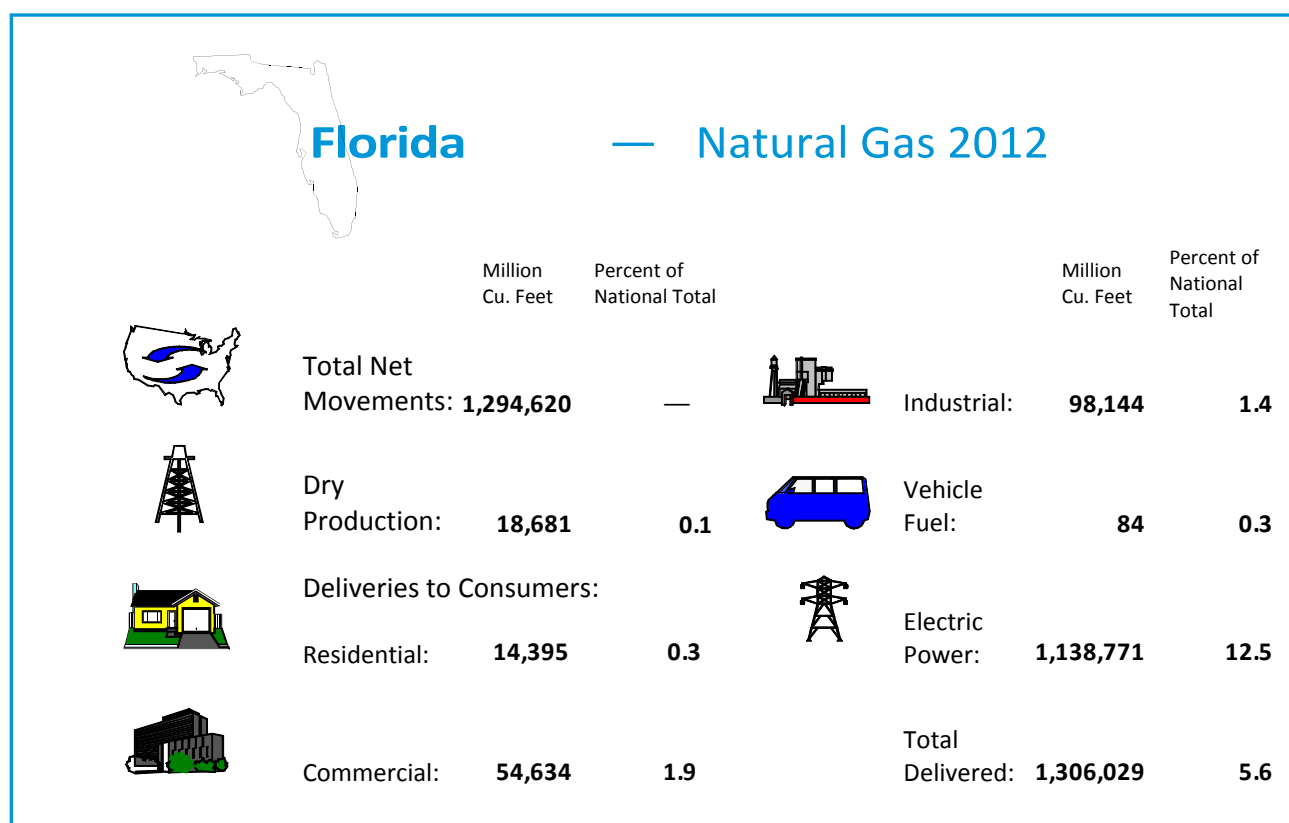


Table S10. Summary statistics for natural gas – Florida, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|----------------|------------------|------------------|-------------------|------------------|
| Number of Producing Gas Wells | | | | | |
| at End of Year | 0 | 0 | 0 | 0 | 0 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 0 | 0 | 0 | 0 | 17,182 |
| From Oil Wells | 2,742 | 290 | 13,938 | 17,129 | 1,500 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 2,742 | 290 | 13,938 | 17,129 | 18,681 |
| Repressuring | 0 | 0 | 0 | 0 | 0 |
| Vented and Flared | 0 | 0 | 0 | 0 | 0 |
| Nonhydrocarbon Gases Removed | £306 | £32 | £1,529 | 2,004 | NA |
| Marketed Production | 2,436 | 257 | 12,409 | 15,125 | 18,681 |
| NGPL Production | 22 | 0 | 0 | 0 | 0 |
| Total Dry Production | 2,414 | 257 | 12,409 | 15,125 | 18,681 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 2,414 | 257 | 12,409 | 15,125 | 18,681 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 939,799 | 1,063,977 | 1,143,135 | 1,208,317 | 1,294,620 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Supplemental Gas Supplies | 0 | 0 | 0 | 0 | 0 |
| Balancing Item | 486 | -8,894 | 2,909 | £-5,753 | 15,168 |
| Total Supply | 942,699 | 1,055,340 | 1,158,452 | £1,217,689 | 1,328,469 |

See footnotes at end of table.

Table S10. Summary statistics for natural gas – Florida, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|------------------|--------------------|------------------------------|--------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 942,699 | 1,055,340 | 1,158,452 | ^R 1,217,689 | 1,328,469 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 0 | 0 | 0 | 0 | 0 |
| Additions to Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Total Disposition | 942,699 | 1,055,340 | 1,158,452 | ^R1,217,689 | 1,328,469 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | ^E 897 | ^E 94 | ^E 4,512 | ^E 4,896 | ^E 6,080 |
| Pipeline and Distribution Use ^a | 9,547 | 10,374 | 22,798 | ^R 13,546 | 16,361 |
| Plant Fuel | 83 | 0 | 0 | 0 | 0 |
| Delivered to Consumers | | | | | |
| Residential | 15,594 | 15,214 | 18,744 | ^R 16,400 | 14,395 |
| Commercial | 50,901 | 50,371 | 54,065 | ^R 53,532 | 54,634 |
| Industrial | 68,275 | 65,500 | 76,522 | ^R 85,444 | 98,144 |
| Vehicle Fuel | 137 | 116 | 60 | ^R 84 | 84 |
| Electric Power | 797,266 | 913,672 | 981,750 | 1,043,786 | 1,138,771 |
| Total Delivered to Consumers | 932,172 | 1,044,872 | 1,131,142 | ^R1,199,247 | 1,306,029 |
| Total Consumption | 942,699 | 1,055,340 | 1,158,452 | ^R1,217,689 | 1,328,469 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 346 | 344 | 398 | ^R 328 | 331 |
| Commercial | 29,046 | 29,414 | 32,313 | ^R 32,940 | 34,441 |
| Industrial | 66,256 | 63,383 | 74,213 | ^R 82,885 | 95,481 |
| Number of Consumers | | | | | |
| Residential | 679,265 | 674,090 | 675,551 | ^R 679,199 | 687,021 |
| Commercial | 58,125 | 59,549 | 60,854 | ^R 61,582 | 63,450 |
| Industrial | 449 | 607 | 581 | ^R 630 | 507 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 876 | 846 | 888 | ^R 869 | 861 |
| Industrial | 152,059 | 107,907 | 131,708 | ^R 135,626 | 193,577 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 9.73 | 5.76 | 5.49 | 5.07 | 3.93 |
| Delivered to Consumers | | | | | |
| Residential | 21.07 | 20.18 | 17.89 | 18.16 | 18.31 |
| Commercial | 14.45 | 11.09 | 10.60 | ^R 11.14 | 10.41 |
| Industrial | 11.72 | 9.41 | 8.33 | 8.07 | 6.96 |
| Vehicle Fuel | 15.56 | 13.16 | 17.98 | ^R 5.56 | 9.83 |
| Electric Power | 10.41 | 7.90 | 6.54 | 5.86 | 4.80 |

-- Not applicable.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

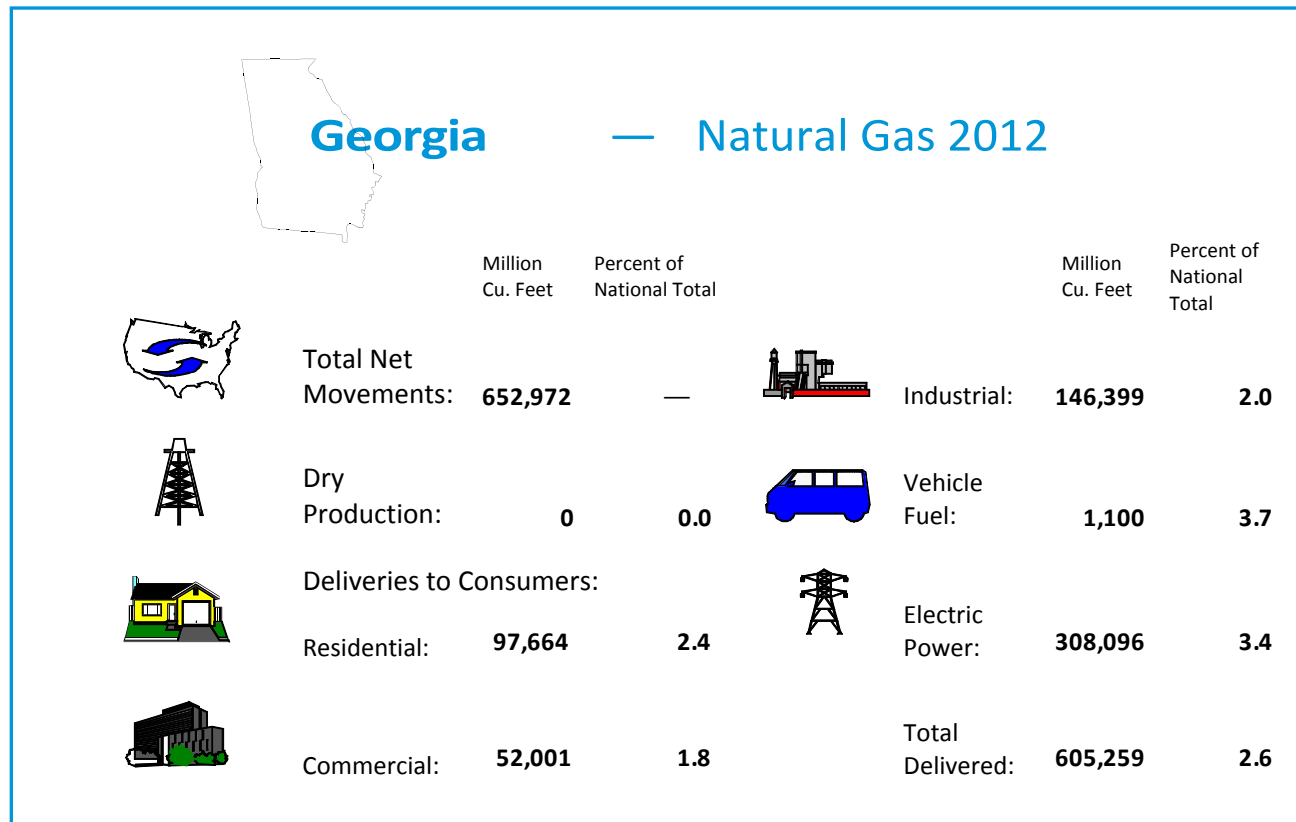


Table S11. Summary statistics for natural gas – Georgia, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|------------------|------------------|------------------------------|------------------|
| Number of Producing Gas Wells | | | | | |
| at End of Year | 0 | 0 | 0 | 0 | 0 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 0 | 0 | 0 | 0 | 0 |
| From Oil Wells | 0 | 0 | 0 | 0 | 0 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| Repressuring | 0 | 0 | 0 | 0 | 0 |
| Vented and Flared | 0 | 0 | 0 | 0 | 0 |
| Nonhydrocarbon Gases Removed | 0 | 0 | 0 | 0 | 0 |
| Marketed Production | 0 | 0 | 0 | 0 | 0 |
| NGPL Production | 0 | 0 | 0 | 0 | 0 |
| Total Dry Production | 0 | 0 | 0 | 0 | 0 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 0 | 0 | 0 | 0 | 0 |
| Receipts at U.S. Borders | | | | | |
| Imports | 135,711 | 142,244 | 106,454 | 75,641 | 59,266 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 1,452,988 | 1,512,570 | 1,660,068 | ^R 1,684,665 | 1,739,570 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 1,891 | 1,210 | 2,314 | 764 | 719 |
| Supplemental Gas Supplies | * | 52 | 732 | 701 | 660 |
| Balancing Item | -4,782 | 1,543 | -5,204 | ^R -29,448 | -36,487 |
| Total Supply | 1,585,809 | 1,657,620 | 1,764,365 | ^R1,732,322 | 1,763,728 |

See footnotes at end of table.

Table S11. Summary statistics for natural gas – Georgia, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|------------------|------------------|------------------------------|------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 425,043 | 462,799 | 530,030 | ^R 522,897 | 615,768 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 1,156,394 | 1,191,638 | 1,231,642 | ^R 1,206,119 | 1,145,863 |
| Additions to Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 4,372 | 3,182 | 2,693 | 3,306 | 2,097 |
| Total Disposition | 1,585,809 | 1,657,620 | 1,764,365 | ^R1,732,322 | 1,763,728 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 0 | 0 | 0 | 0 | 0 |
| Pipeline and Distribution Use ^a | 5,986 | 6,717 | 8,473 | ^R 10,432 | 10,509 |
| Plant Fuel | 0 | 0 | 0 | 0 | 0 |
| Delivered to Consumers | | | | | |
| Residential | 119,375 | 118,589 | 138,671 | 113,335 | 97,664 |
| Commercial | 51,518 | 53,627 | 60,153 | 56,602 | 52,001 |
| Industrial | 150,773 | 140,326 | 146,737 | 144,940 | 146,399 |
| Vehicle Fuel | 1,074 | 1,072 | 915 | ^R 1,097 | 1,100 |
| Electric Power | 96,316 | 142,467 | 175,082 | 196,492 | 308,096 |
| Total Delivered to Consumers | 419,057 | 456,082 | 521,557 | ^R512,466 | 605,259 |
| Total Consumption | 425,043 | 462,799 | 530,030 | ^R522,897 | 615,768 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 102,148 | 101,830 | 118,838 | 96,263 | 84,475 |
| Commercial | 41,555 | 43,845 | 49,157 | 46,512 | 42,971 |
| Industrial | 126,503 | 115,572 | 120,114 | 118,563 | 117,147 |
| Number of Consumers | | | | | |
| Residential | 1,791,256 | 1,744,934 | 1,740,587 | 1,740,006 | 1,739,543 |
| Commercial | 126,804 | 127,347 | 124,759 | 123,454 | 121,245 |
| Industrial | 2,890 | 2,254 | 2,174 | 2,184 | 2,110 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 406 | 421 | 482 | 458 | 429 |
| Industrial | 52,170 | 62,257 | 67,496 | 66,364 | 69,383 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | 9.71 | 3.73 | 4.39 | 4.20 | 2.78 |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 9.35 | 6.56 | 5.93 | 5.19 | 4.35 |
| Delivered to Consumers | | | | | |
| Residential | 18.26 | 16.30 | 15.17 | 15.72 | 16.23 |
| Commercial | 14.30 | 11.70 | 10.95 | 10.51 | 9.74 |
| Industrial | 11.02 | 6.21 | 6.25 | 5.90 | 4.60 |
| Vehicle Fuel | 12.91 | 12.11 | 5.17 | 5.57 | 14.51 |
| Electric Power | 10.40 | 4.70 | 5.21 | 4.72 | 3.40 |

* Volume is less than 500,000 cubic feet.

-- Not applicable.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

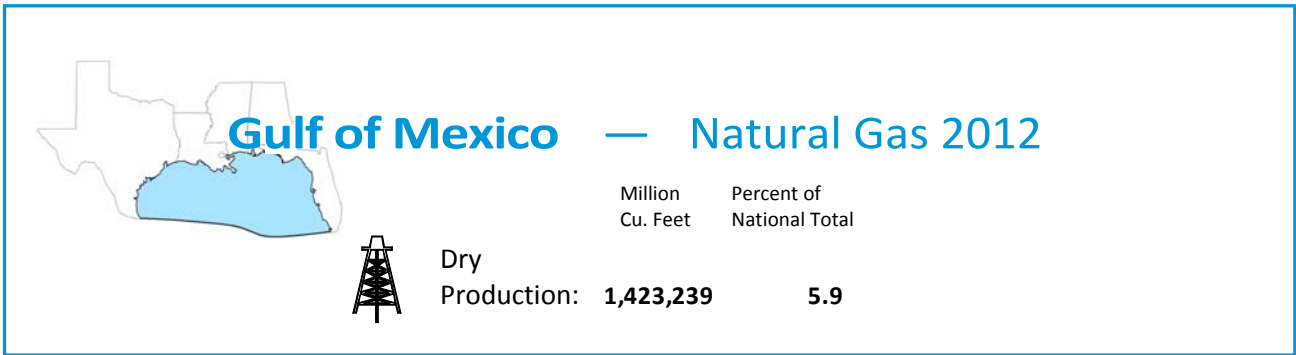


Table S12. Summary statistics for natural gas – Gulf of Mexico, 2008-2012

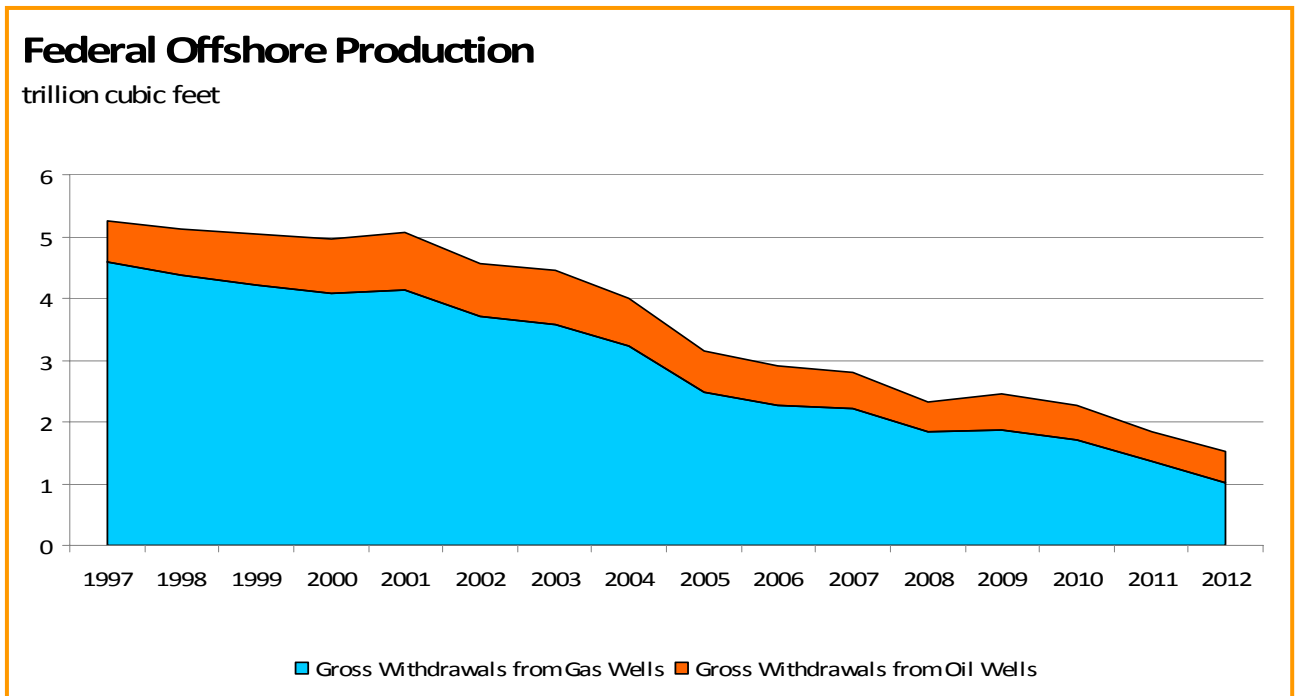
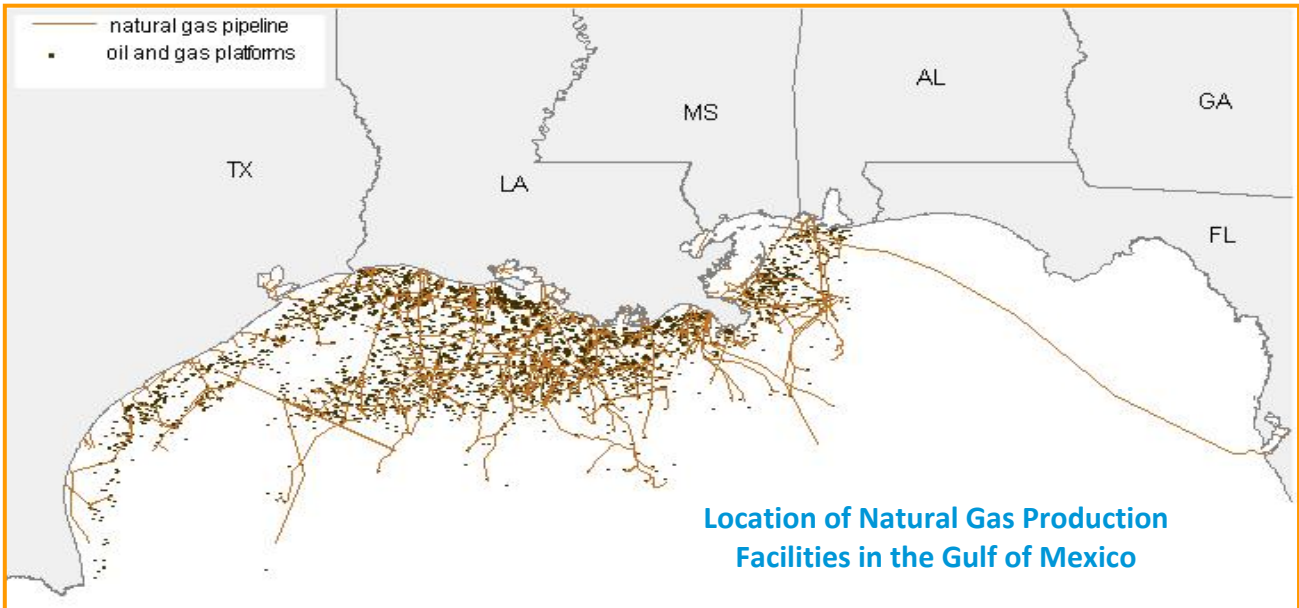


Table S12. Summary statistics for natural gas – Gulf of Mexico, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|---|------------------|------------------|------------------|------------------|------------------|
| Number of Producing Gas Wells | | | | | |
| at End of Year | 1,527 | 1,984 | 1,852 | 1,559 | 1,474 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 1,848,290 | 1,877,722 | 1,699,908 | 1,353,929 | 1,013,914 |
| From Oil Wells | 481,665 | 566,380 | 559,235 | 476,984 | 513,961 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 2,329,955 | 2,444,102 | 2,259,144 | 1,830,913 | 1,527,875 |
| Repressuring | 1,105 | 432 | 110 | 3,084 | 4,014 |
| Vented and Flared | 14,507 | 14,754 | 13,971 | 15,502 | 16,296 |
| Nonhydrocarbon Gases Removed | 0 | 0 | 0 | 0 | 0 |
| Marketed Production | 2,314,342 | 2,428,916 | 2,245,062 | 1,812,328 | 1,507,564 |
| NGPL Production | 0 | 0 | 0 | 0 | 84,325 |
| Total Dry Production | 2,314,342 | 2,428,916 | 2,245,062 | 1,812,328 | 1,423,239 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 2,314,342 | 2,428,916 | 2,245,062 | 1,812,328 | 1,423,239 |
| Balancing Item | 12,601 | 0 | 0 | -82 | 84,241 |
| Total Supply | 2,326,943 | 2,428,916 | 2,245,062 | 1,812,245 | 1,507,480 |
| Disposition (million cubic feet) | | | | | |
| Consumption | 102,389 | 103,976 | 108,490 | 101,217 | 93,985 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 2,224,553 | 2,324,941 | 2,136,572 | 1,711,029 | 1,413,495 |
| Additions to Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Total Disposition | 2,326,943 | 2,428,916 | 2,245,062 | 1,812,245 | 1,507,480 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 102,389 | 103,976 | 108,490 | 101,217 | 93,985 |
| Total Delivered to Consumers | 0 | 0 | 0 | 0 | 0 |
| Total Consumption | 102,389 | 103,976 | 108,490 | 101,217 | 93,985 |

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

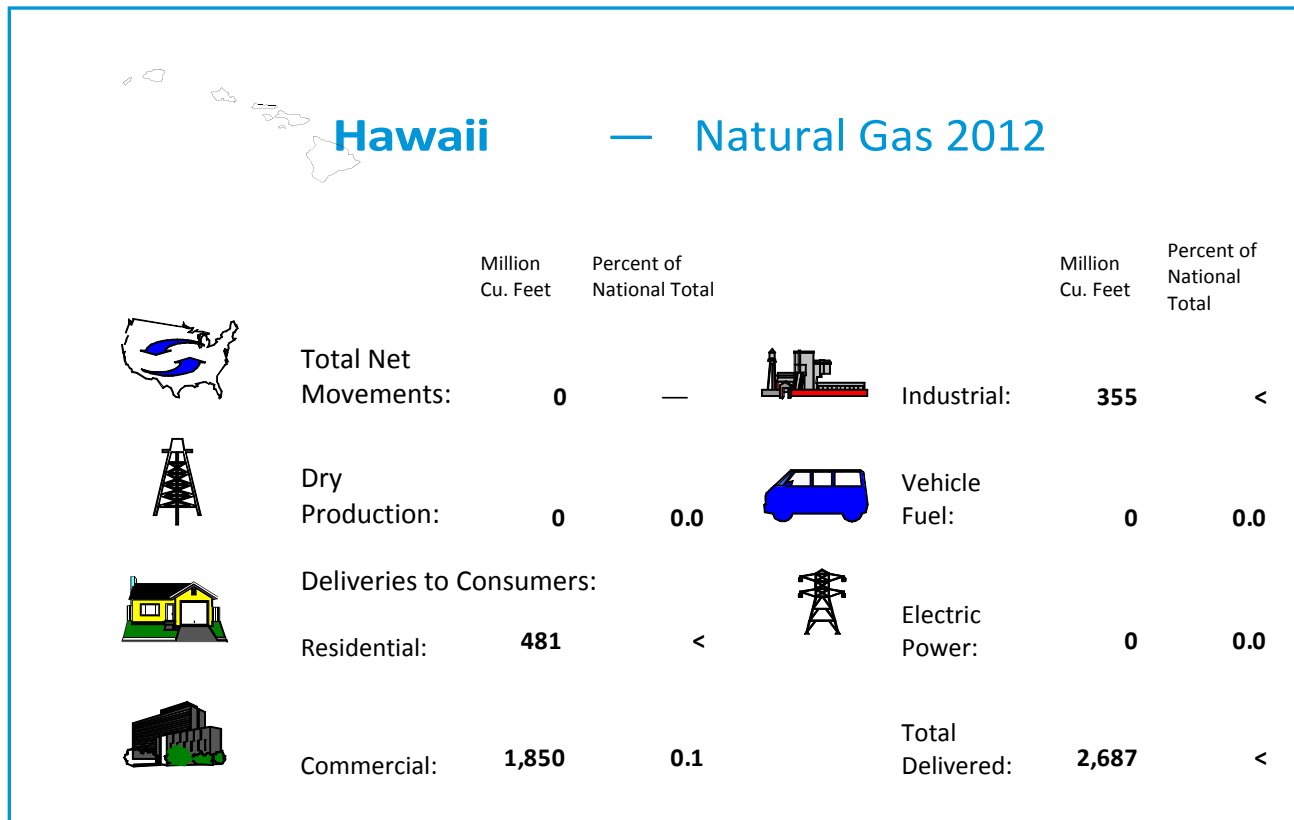


Table S13. Summary statistics for natural gas – Hawaii, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|--------------|--------------|--------------|--------------|--------------|
| Number of Producing Gas Wells | | | | | |
| at End of Year | 0 | 0 | 0 | 0 | 0 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 0 | 0 | 0 | 0 | 0 |
| From Oil Wells | 0 | 0 | 0 | 0 | 0 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| Repressuring | 0 | 0 | 0 | 0 | 0 |
| Vented and Flared | 0 | 0 | 0 | 0 | 0 |
| Nonhydrocarbon Gases Removed | 0 | 0 | 0 | 0 | 0 |
| Marketed Production | 0 | 0 | 0 | 0 | 0 |
| NGPL Production | 0 | 0 | 0 | 0 | 0 |
| Total Dry Production | 0 | 0 | 0 | 0 | 0 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 0 | 0 | 0 | 0 | 0 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 0 | 0 | 0 | 0 | 0 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Supplemental Gas Supplies | 2,559 | 2,447 | 2,472 | 2,467 | 2,510 |
| Balancing Item | 143 | 161 | 155 | 151 | 179 |
| Total Supply | 2,702 | 2,607 | 2,627 | 2,619 | 2,689 |

See footnotes at end of table.

Table S13. Summary statistics for natural gas – Hawaii, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|--------------|--------------|--------------|--------------|--------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 2,702 | 2,607 | 2,627 | 2,619 | 2,689 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 0 | 0 | 0 | 0 | 0 |
| Additions to Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Total Disposition | 2,702 | 2,607 | 2,627 | 2,619 | 2,689 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 0 | 0 | 0 | 0 | 0 |
| Pipeline and Distribution Use ^a | 2 | 2 | 2 | 2 | 3 |
| Plant Fuel | 0 | 0 | 0 | 0 | 0 |
| Delivered to Consumers | | | | | |
| Residential | 499 | 510 | 509 | 486 | 481 |
| Commercial | 1,769 | 1,752 | 1,777 | 1,768 | 1,850 |
| Industrial | 431 | 344 | 339 | 362 | 355 |
| Vehicle Fuel | 0 | 0 | 0 | 0 | 0 |
| Electric Power | 0 | 0 | 0 | 0 | 0 |
| Total Delivered to Consumers | 2,700 | 2,605 | 2,625 | 2,616 | 2,687 |
| Total Consumption | 2,702 | 2,607 | 2,627 | 2,619 | 2,689 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 0 | 0 | 0 | 0 | 0 |
| Commercial | 0 | 0 | 0 | 0 | 0 |
| Industrial | 0 | 0 | 0 | 0 | 0 |
| Number of Consumers | | | | | |
| Residential | 25,632 | 25,466 | 25,389 | 25,305 | 25,184 |
| Commercial | 2,540 | 2,535 | 2,551 | 2,560 | 2,545 |
| Industrial | 27 | 25 | 24 | 24 | 22 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 696 | 691 | 697 | 691 | 727 |
| Industrial | 15,975 | 13,753 | 14,111 | 15,087 | 16,126 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 27.15 | 17.82 | 22.94 | 31.58 | 32.39 |
| Delivered to Consumers | | | | | |
| Residential | 44.57 | 36.37 | 44.50 | 55.28 | 52.86 |
| Commercial | 39.01 | 30.00 | 36.55 | 45.58 | 47.03 |
| Industrial | 26.74 | 19.05 | 24.10 | 29.80 | 30.89 |
| Vehicle Fuel | -- | -- | -- | -- | -- |
| Electric Power | -- | -- | -- | -- | -- |

-- Not applicable.

< Percentage is less than 0.05 percent.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

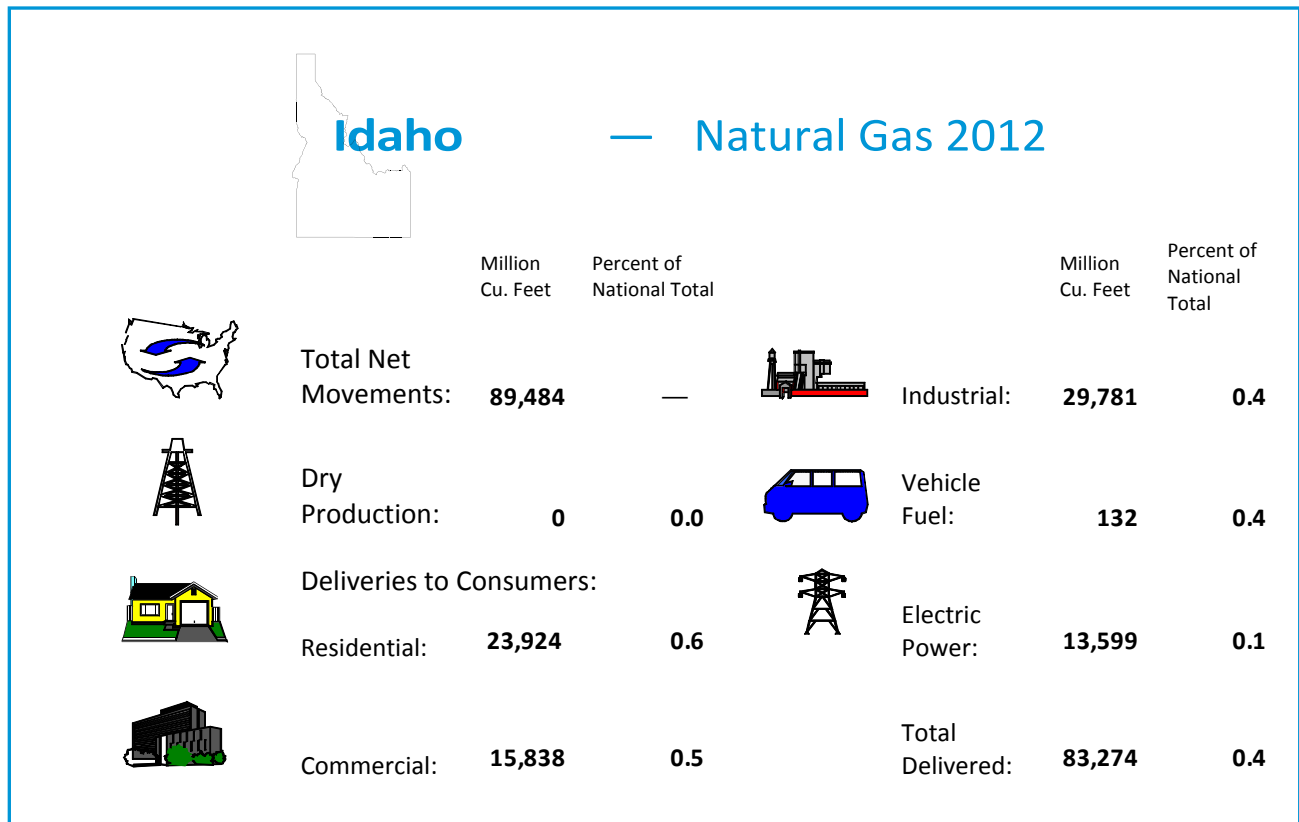


Table S14. Summary statistics for natural gas – Idaho, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|----------------|----------------|----------------|----------------------------|----------------|
| Number of Producing Gas Wells | | | | | |
| at End of Year | 0 | 0 | 0 | 0 | 0 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 0 | 0 | 0 | 0 | 0 |
| From Oil Wells | 0 | 0 | 0 | 0 | 0 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| Repressuring | 0 | 0 | 0 | 0 | 0 |
| Vented and Flared | 0 | 0 | 0 | 0 | 0 |
| Nonhydrocarbon Gases Removed | 0 | 0 | 0 | 0 | 0 |
| Marketed Production | 0 | 0 | 0 | 0 | 0 |
| NGPL Production | 0 | 0 | 0 | 0 | 0 |
| Total Dry Production | 0 | 0 | 0 | 0 | 0 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 0 | 0 | 0 | 0 | 0 |
| Receipts at U.S. Borders | | | | | |
| Imports | 688,782 | 693,892 | 708,806 | 606,099 | 634,194 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 237,853 | 230,465 | 204,376 | 175,105 | 126,286 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 147 | 141 | 72 | 166 | 73 |
| Supplemental Gas Supplies | 0 | 0 | 0 | 0 | 0 |
| Balancing Item | -19,066 | -11,510 | -3,006 | ^R -691 | -342 |
| Total Supply | 907,716 | 912,988 | 910,248 | ^R780,678 | 760,211 |

See footnotes at end of table.

Table S14. Summary statistics for natural gas – Idaho, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|----------------|----------------|----------------|----------------------------|----------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 88,515 | 85,197 | 83,326 | ^R 82,544 | 89,004 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 252 | 113 | 12 | 10 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 818,950 | 827,150 | 826,769 | 697,978 | 670,996 |
| Additions to Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 0 | 528 | 142 | 146 | 211 |
| Total Disposition | 907,716 | 912,988 | 910,248 | ^R780,678 | 760,211 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 0 | 0 | 0 | 0 | 0 |
| Pipeline and Distribution Use ^a | 6,869 | 7,031 | 7,679 | 5,201 | 5,730 |
| Plant Fuel | 0 | 0 | 0 | 0 | 0 |
| Delivered to Consumers | | | | | |
| Residential | 27,532 | 25,531 | 23,975 | 26,666 | 23,924 |
| Commercial | 16,333 | 15,740 | 15,033 | 16,855 | 15,838 |
| Industrial | 25,191 | 24,256 | 24,195 | 25,392 | 29,781 |
| Vehicle Fuel | 60 | 65 | 69 | ^R 131 | 132 |
| Electric Power | 12,530 | 12,575 | 12,375 | 8,299 | 13,599 |
| Total Delivered to Consumers | 81,646 | 78,166 | 75,647 | ^R77,343 | 83,274 |
| Total Consumption | 88,515 | 85,197 | 83,326 | ^R82,544 | 89,004 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 0 | 0 | 0 | 0 | 0 |
| Commercial | 2,285 | 2,560 | 2,713 | 3,236 | 3,644 |
| Industrial | 24,709 | 23,835 | 23,766 | 24,874 | 29,224 |
| Number of Consumers | | | | | |
| Residential | 336,191 | 342,277 | 346,602 | 350,871 | 353,963 |
| Commercial | 37,320 | 38,245 | 38,506 | 38,912 | 39,202 |
| Industrial | 199 | 187 | 184 | 178 | 179 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 438 | 412 | 390 | 433 | 404 |
| Industrial | 126,590 | 129,711 | 131,492 | 142,651 | 166,375 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | 7.88 | 3.86 | 4.19 | 3.90 | 2.59 |
| Exports | 7.43 | 4.49 | 5.85 | 4.74 | -- |
| Citygate | 7.48 | 5.63 | 4.82 | 4.65 | 4.07 |
| Delivered to Consumers | | | | | |
| Residential | 11.07 | 10.54 | 8.95 | 8.80 | 8.26 |
| Commercial | 10.28 | 9.77 | 8.21 | 8.09 | 7.35 |
| Industrial | 9.18 | 8.53 | 6.39 | 6.36 | 5.73 |
| Vehicle Fuel | 12.45 | 9.33 | 7.51 | ^R 5.10 | 9.27 |
| Electric Power | W | W | W | W | W |

[–] Not applicable.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

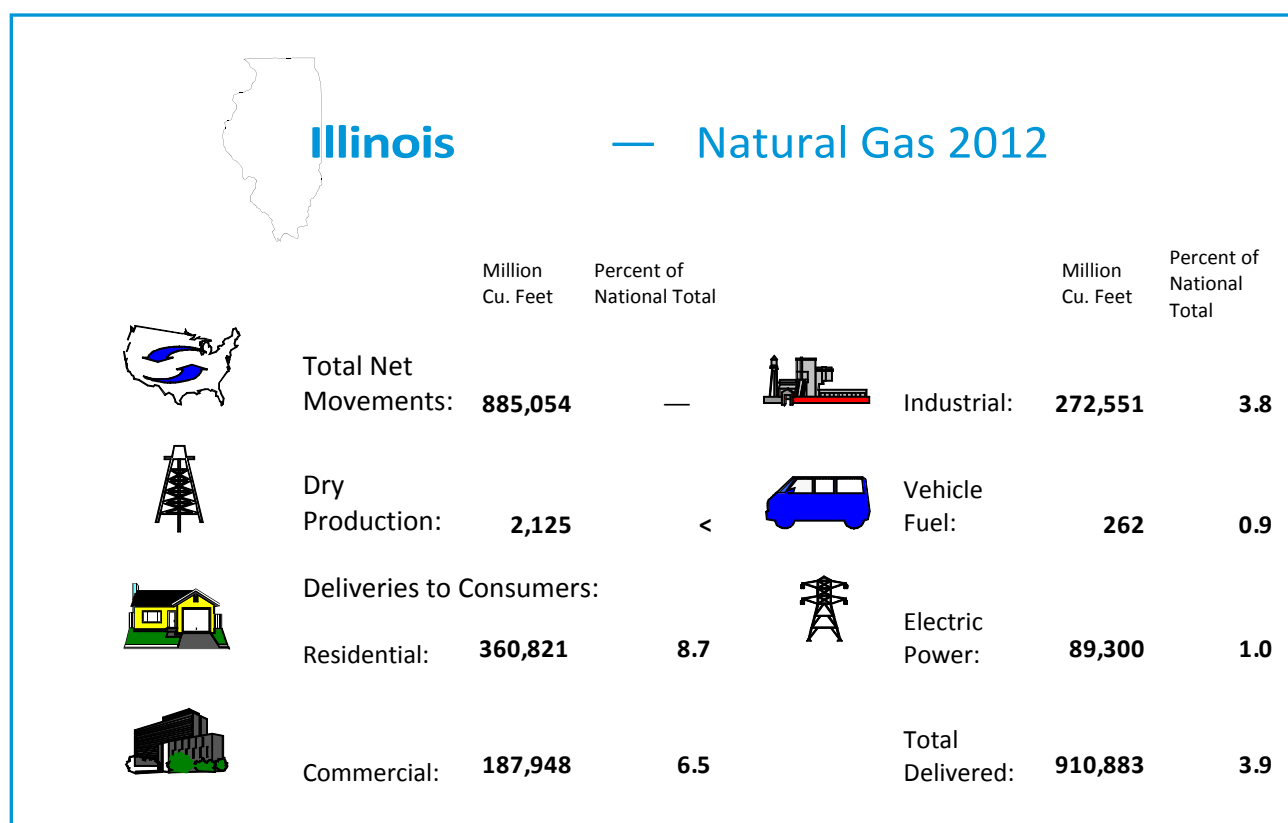


Table S15. Summary statistics for natural gas – Illinois, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|---|------------------|------------------|------------------|------------------|------------------|
| Number of Producing Gas Wells at End of Year | 45 | 51 | 50 | 40 | 40 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 1,188 | 1,438 | 1,697 | 2,114 | 2,125 |
| From Oil Wells | 5 | 5 | 5 | 7 | 0 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 1,193 | 1,443 | 1,702 | 2,121 | 2,125 |
| Repressuring | 0 | 0 | 0 | 0 | 0 |
| Vented and Flared | 0 | 0 | 0 | 0 | 0 |
| Nonhydrocarbon Gases Removed | 0 | 0 | 0 | 0 | 0 |
| Marketed Production | 1,193 | 1,443 | 1,702 | 2,121 | 2,125 |
| NGPL Production | 42 | 31 | 345 | 1,043 | 0 |
| Total Dry Production | 1,151 | 1,412 | 1,357 | 1,078 | 2,125 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 1,151 | 1,412 | 1,357 | 1,078 | 2,125 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 3,051,095 | 3,086,298 | 3,475,914 | 3,493,790 | 3,349,459 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 259,827 | 247,957 | 245,135 | 257,504 | 250,955 |
| LNG Storage | 383 | 726 | 325 | 530 | 331 |
| Supplemental Gas Supplies | 15 | 20 | 17 | 1 | 1 |
| Balancing Item | -29,256 | 26,178 | 57,485 | 54,774 | 50,383 |
| Total Supply | 3,283,215 | 3,362,591 | 3,780,232 | 3,807,676 | 3,653,254 |

See footnotes at end of table.

Table S15. Summary statistics for natural gas – Illinois, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|------------------|------------------|------------------------------|------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 1,000,501 | 956,068 | 966,678 | ^R 986,867 | 938,145 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 2,022,380 | 2,146,637 | 2,565,698 | ^R 2,561,463 | 2,464,405 |
| Additions to Storage | | | | | |
| Underground Storage | 260,333 | 259,421 | 247,458 | 258,690 | 249,953 |
| LNG Storage | 1 | 465 | 398 | 657 | 750 |
| Total Disposition | 3,283,215 | 3,362,591 | 3,780,232 | ^R3,807,676 | 3,653,254 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | ^E 41 | ^E 62 | ^E 50 | ^E 101 | ^E 122 |
| Pipeline and Distribution Use ^a | 13,275 | 24,636 | 19,864 | ^R 21,831 | 22,244 |
| Plant Fuel | 48 | 41 | 4,559 | 4,917 | 4,896 |
| Delivered to Consumers | | | | | |
| Residential | 465,927 | 440,065 | 416,570 | ^R 418,143 | 360,821 |
| Commercial | 222,382 | 222,768 | 198,036 | ^R 215,605 | 187,948 |
| Industrial | 264,009 | 235,042 | 281,406 | ^R 278,498 | 272,551 |
| Vehicle Fuel | 233 | 238 | 294 | ^R 261 | 262 |
| Electric Power | 34,586 | 33,214 | 45,900 | 47,510 | 89,300 |
| Total Delivered to Consumers | 987,137 | 931,329 | 942,205 | ^R960,018 | 910,883 |
| Total Consumption | 1,000,501 | 956,068 | 966,678 | ^R986,867 | 938,145 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 56,757 | 55,468 | 50,191 | 50,373 | 43,538 |
| Commercial | 126,178 | 130,862 | 114,430 | 133,561 | 118,946 |
| Industrial | 239,310 | 217,025 | 262,249 | 260,894 | 256,129 |
| Number of Consumers | | | | | |
| Residential | 3,869,308 | 3,839,438 | 3,842,206 | ^R 3,855,942 | 3,878,056 |
| Commercial | 298,418 | 294,226 | 291,395 | ^R 293,213 | 297,065 |
| Industrial | 23,737 | 23,857 | 25,043 | ^R 23,722 | 23,396 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 745 | 757 | 680 | 735 | 633 |
| Industrial | 11,122 | 9,852 | 11,237 | ^R 11,740 | 11,649 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 8.48 | 5.71 | 5.52 | 5.09 | 4.11 |
| Delivered to Consumers | | | | | |
| Residential | 12.07 | 8.97 | 9.39 | 8.78 | 8.26 |
| Commercial | 11.70 | 8.66 | 8.76 | 8.27 | 7.77 |
| Industrial | 10.58 | 7.31 | 7.13 | 6.84 | 5.64 |
| Vehicle Fuel | 12.75 | 7.27 | 7.22 | 11.61 | 12.06 |
| Electric Power | 10.10 | 4.69 | 5.14 | 4.91 | W |

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Production data for 2007-2009 derived from flow data provided by BENTEK Energy, LLC. All other data: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

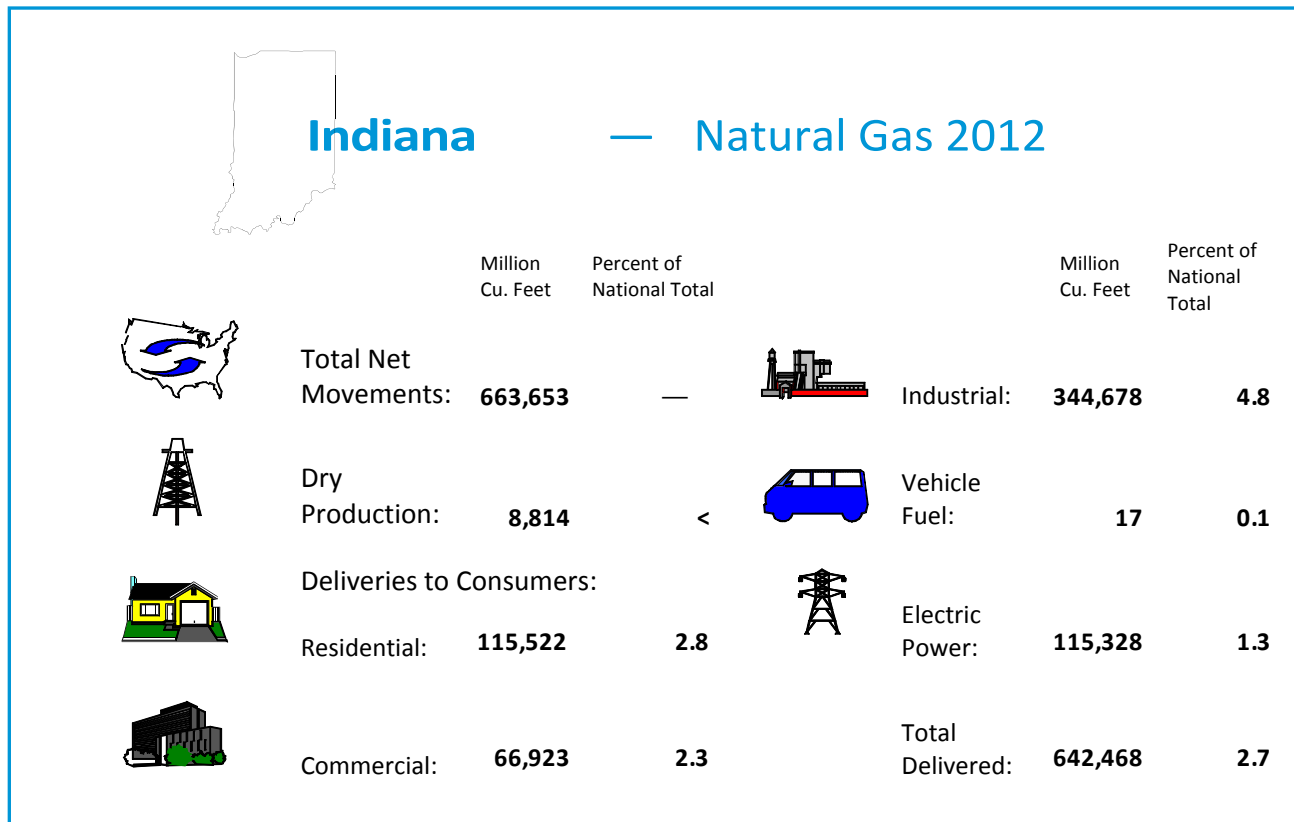


Table S16. Summary statistics for natural gas – Indiana, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|------------------|------------------|-------------------|------------------|
| Number of Producing Gas Wells | | | | | |
| at End of Year | 525 | 563 | 620 | 914 | 819 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 4,701 | 4,927 | 6,802 | 9,075 | 8,814 |
| From Oil Wells | 0 | 0 | 0 | 0 | 0 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 4,701 | 4,927 | 6,802 | 9,075 | 8,814 |
| Repressuring | NA | NA | NA | NA | NA |
| Vented and Flared | NA | NA | NA | NA | NA |
| Nonhydrocarbon Gases Removed | NA | NA | NA | NA | NA |
| Marketed Production | 4,701 | 4,927 | 6,802 | 9,075 | 8,814 |
| NGPL Production | 0 | 0 | 0 | 0 | 0 |
| Total Dry Production | 4,701 | 4,927 | 6,802 | 9,075 | 8,814 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 4,701 | 4,927 | 6,802 | 9,075 | 8,814 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 2,469,330 | 2,652,307 | 3,044,195 | R3,170,600 | 2,869,778 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 22,911 | 22,218 | 22,454 | 21,463 | 20,975 |
| LNG Storage | 1,748 | 1,281 | 1,148 | 989 | 977 |
| Supplemental Gas Supplies | 30 | 1 | 1 | 5 | 1 |
| Balancing Item | 64,839 | 26,717 | -12,536 | R-46,137 | -24,362 |
| Total Supply | 2,563,560 | 2,707,451 | 3,062,064 | R3,155,994 | 2,876,183 |

See footnotes at end of table.

Table S16. Summary statistics for natural gas – Indiana, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|------------------|------------------|------------------------------|------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 551,424 | 506,944 | 573,866 | ^R 630,669 | 650,180 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 1,988,280 | 2,175,417 | 2,464,272 | ^R 2,500,852 | 2,206,126 |
| Additions to Storage | | | | | |
| Underground Storage | 22,874 | 24,399 | 21,943 | 23,864 | 19,878 |
| LNG Storage | 982 | 691 | 1,983 | 609 | 0 |
| Total Disposition | 2,563,560 | 2,707,451 | 3,062,064 | ^R3,155,994 | 2,876,183 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | ^E 161 | ^E 211 | ^E 283 | ^E 433 | ^E 506 |
| Pipeline and Distribution Use ^a | 7,060 | 6,597 | 8,679 | ^R 10,259 | 7,206 |
| Plant Fuel | 0 | 0 | 0 | 0 | 0 |
| Delivered to Consumers | | | | | |
| Residential | 152,701 | 139,743 | 138,415 | 132,094 | 115,522 |
| Commercial | 84,858 | 78,764 | 75,883 | 75,995 | 66,923 |
| Industrial | 272,208 | 244,975 | 289,314 | 326,573 | 344,678 |
| Vehicle Fuel | 123 | 77 | 50 | ^R 17 | 17 |
| Electric Power | 34,312 | 36,576 | 61,242 | 85,298 | 115,328 |
| Total Delivered to Consumers | 544,202 | 500,135 | 564,904 | ^R619,977 | 642,468 |
| Total Consumption | 551,424 | 506,944 | 573,866 | ^R630,669 | 650,180 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 7,655 | 8,909 | 8,101 | 7,072 | 6,375 |
| Commercial | 18,768 | 20,579 | 20,742 | 22,652 | 21,758 |
| Industrial | 253,932 | 227,724 | 273,607 | 315,055 | 338,258 |
| Number of Consumers | | | | | |
| Residential | 1,678,158 | 1,662,663 | 1,669,026 | 1,707,148 | 1,673,132 |
| Commercial | 157,223 | 155,615 | 156,557 | 161,293 | 158,214 |
| Industrial | 5,294 | 5,190 | 5,145 | 5,338 | 5,205 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 540 | 506 | 485 | 471 | 423 |
| Industrial | 51,418 | 47,201 | 56,232 | 61,179 | 66,221 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 8.94 | 5.59 | 5.52 | 4.97 | 4.23 |
| Delivered to Consumers | | | | | |
| Residential | 12.65 | 10.81 | 8.63 | 9.46 | 8.94 |
| Commercial | 11.14 | 9.18 | 7.55 | 8.04 | 7.68 |
| Industrial | 10.48 | 6.91 | 5.65 | 6.53 | 6.19 |
| Vehicle Fuel | 7.94 | 4.08 | 5.19 | ^R 13.24 | 12.29 |
| Electric Power | 9.61 | 4.69 | 4.91 | 4.53 | W |

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

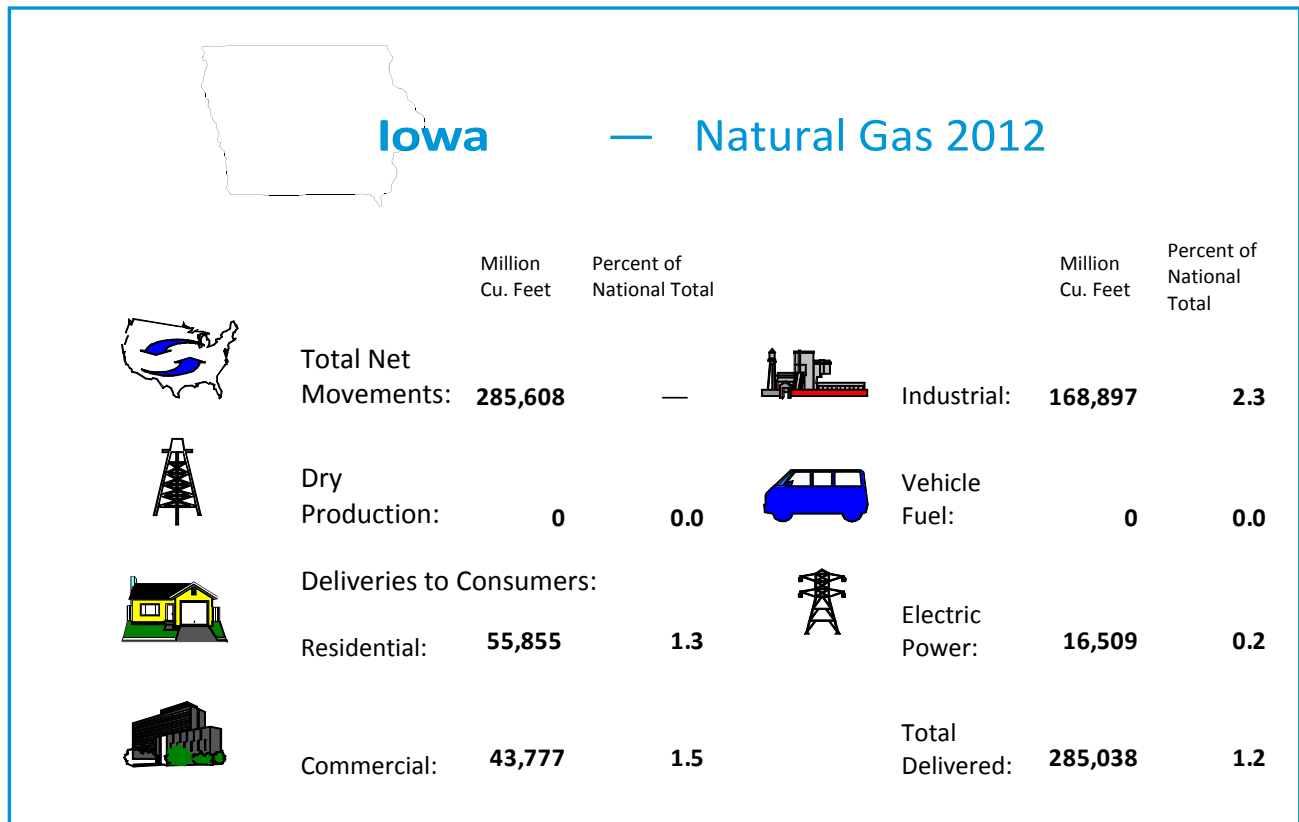


Table S17. Summary statistics for natural gas – Iowa, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|------------------|------------------|------------------|------------------|
| Number of Producing Gas Wells | | | | | |
| at End of Year | 0 | 0 | 0 | 0 | 0 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 0 | 0 | 0 | 0 | 0 |
| From Oil Wells | 0 | 0 | 0 | 0 | 0 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| Repressuring | 0 | 0 | 0 | 0 | 0 |
| Vented and Flared | 0 | 0 | 0 | 0 | 0 |
| Nonhydrocarbon Gases Removed | 0 | 0 | 0 | 0 | 0 |
| Marketed Production | 0 | 0 | 0 | 0 | 0 |
| NGPL Production | 0 | 0 | 0 | 0 | 0 |
| Total Dry Production | 0 | 0 | 0 | 0 | 0 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 0 | 0 | 0 | 0 | 0 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 2,391,697 | 2,163,049 | 2,104,669 | 2,125,585 | 2,185,565 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 67,748 | 74,151 | 78,444 | 73,538 | 77,291 |
| LNG Storage | 3,344 | 1,897 | 1,312 | 1,844 | 980 |
| Supplemental Gas Supplies | 27 | 3 | 2 | 1 | 0 |
| Balancing Item | 13,687 | -278 | -1,989 | -7,914 | -514 |
| Total Supply | 2,476,504 | 2,238,821 | 2,182,438 | 2,193,054 | 2,263,322 |

See footnotes at end of table.

Table S17. Summary statistics for natural gas – Iowa, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|------------------|------------------|------------------|------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 325,772 | 315,186 | 311,075 | 306,909 | 295,183 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 2,077,531 | 1,842,972 | 1,793,498 | 1,806,505 | 1,899,957 |
| Additions to Storage | | | | | |
| Underground Storage | 70,022 | 79,012 | 76,407 | 77,783 | 66,774 |
| LNG Storage | 3,178 | 1,652 | 1,458 | 1,858 | 1,408 |
| Total Disposition | 2,476,504 | 2,238,821 | 2,182,438 | 2,193,054 | 2,263,322 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 0 | 0 | 0 | 0 | 0 |
| Pipeline and Distribution Use ^a | 14,101 | 13,846 | 11,042 | 10,811 | 10,145 |
| Plant Fuel | 0 | 0 | 0 | 0 | 0 |
| Delivered to Consumers | | | | | |
| Residential | 75,449 | 70,111 | 68,376 | 67,097 | 55,855 |
| Commercial | 56,099 | 56,698 | 51,674 | 51,875 | 43,777 |
| Industrial | 162,478 | 164,512 | 167,423 | 167,233 | 168,897 |
| Vehicle Fuel | 0 | 0 | 0 | 0 | 0 |
| Electric Power | 17,645 | 10,019 | 12,560 | 9,893 | 16,509 |
| Total Delivered to Consumers | 311,672 | 301,340 | 300,033 | 296,098 | 285,038 |
| Total Consumption | 325,772 | 315,186 | 311,075 | 306,909 | 295,183 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 0 | 0 | 0 | 0 | 0 |
| Commercial | 13,603 | 15,574 | 14,508 | 14,475 | 12,147 |
| Industrial | 151,722 | 154,020 | 157,696 | 158,015 | 160,189 |
| Number of Consumers | | | | | |
| Residential | 872,980 | 875,781 | 879,713 | 883,733 | 892,123 |
| Commercial | 98,144 | 98,416 | 98,396 | 98,541 | 99,117 |
| Industrial | 1,652 | 1,626 | 1,528 | 1,465 | 1,465 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 572 | 576 | 525 | 526 | 442 |
| Industrial | 98,352 | 101,176 | 109,570 | 114,152 | 115,288 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 8.28 | 5.62 | 5.69 | 5.27 | 4.84 |
| Delivered to Consumers | | | | | |
| Residential | 11.91 | 9.83 | 9.57 | 9.54 | 9.46 |
| Commercial | 10.25 | 7.88 | 7.81 | 7.55 | 7.13 |
| Industrial | 9.32 | 6.23 | 6.10 | 5.78 | 4.70 |
| Vehicle Fuel | -- | -- | -- | -- | -- |
| Electric Power | W | W | W | W | 3.84 |

-- Not applicable.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

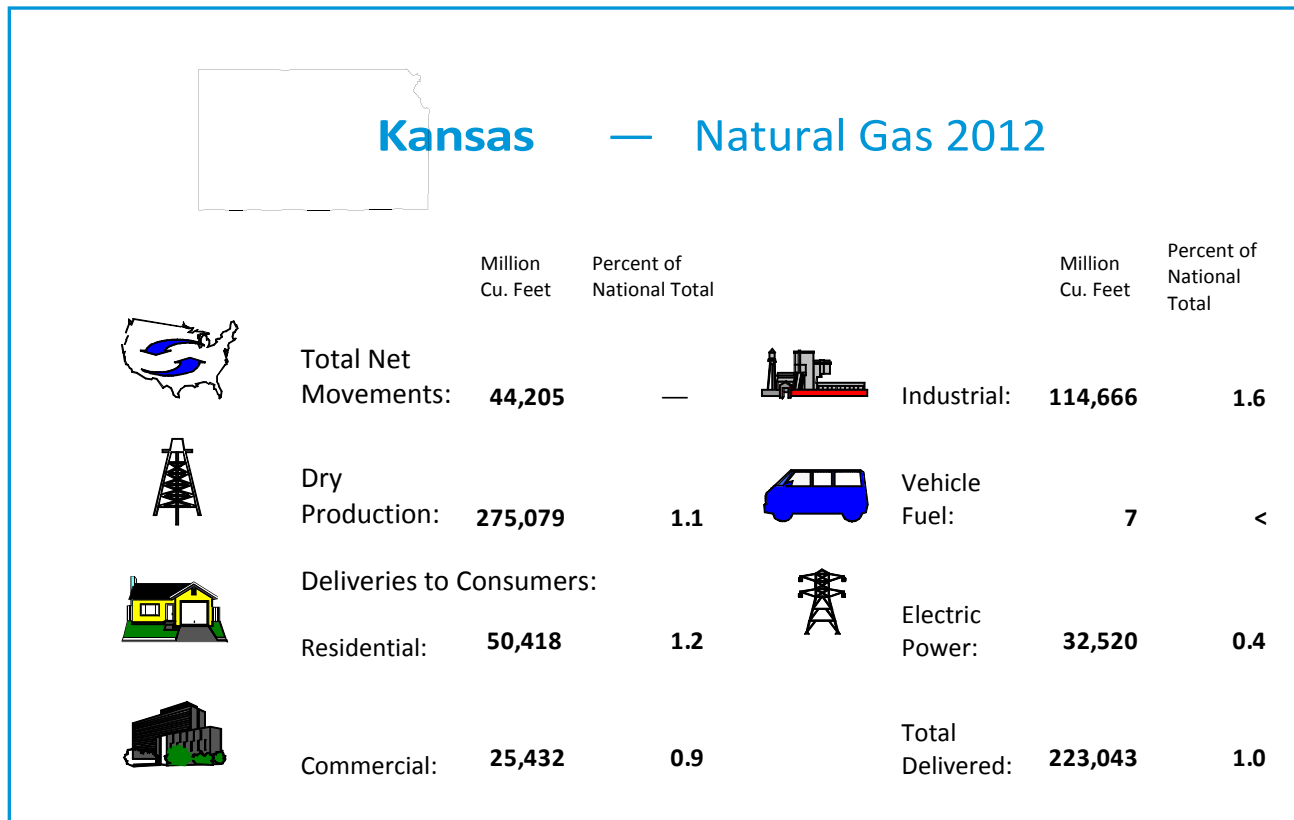


Table S18. Summary statistics for natural gas – Kansas, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|---|------------------|------------------|------------------|------------------------------|------------------|
| Number of Producing Gas Wells at End of Year | 17,862 | 21,243 | 22,145 | 25,758 | 24,697 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 286,210 | 269,086 | 247,651 | 236,834 | 264,610 |
| From Oil Wells | 45,038 | 42,647 | 39,071 | 37,194 | 0 |
| From Coalbed Wells | 44,066 | 43,661 | 38,869 | 35,924 | 31,689 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 375,314 | 355,394 | 325,591 | 309,952 | 296,299 |
| Repressuring | ^E 631 | ^E 601 | ^E 548 | 521 | NA |
| Vented and Flared | ^E 373 | ^E 353 | ^E 323 | 307 | NA |
| Nonhydrocarbon Gases Removed | NA | NA | NA | NA | NA |
| Marketed Production | 374,310 | 354,440 | 324,720 | 309,124 | 296,299 |
| NGPL Production | 28,302 | 26,948 | 26,251 | 25,804 | 21,220 |
| Total Dry Production | 346,008 | 327,492 | 298,469 | 283,320 | 275,079 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 346,008 | 327,492 | 298,469 | 283,320 | 275,079 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 1,526,680 | 1,647,027 | 1,910,362 | 1,994,084 | 1,920,308 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 101,056 | 106,091 | 121,737 | 99,527 | 105,376 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Supplemental Gas Supplies | 0 | 0 | 0 | 0 | 0 |
| Balancing Item | -8,597 | -37,046 | -5,746 | ^R -58,352 | -69,030 |
| Total Supply | 1,965,148 | 2,043,563 | 2,324,822 | ^R2,318,579 | 2,231,733 |

See footnotes at end of table.

Table S18. Summary statistics for natural gas – Kansas, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|------------------|------------------|-------------------|------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 282,904 | 286,973 | 275,184 | R279,724 | 262,170 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 1,566,574 | 1,654,185 | 1,936,385 | 1,919,032 | 1,876,103 |
| Additions to Storage | | | | | |
| Underground Storage | 115,669 | 102,406 | 113,253 | 119,823 | 93,460 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Total Disposition | 1,965,148 | 2,043,563 | 2,324,822 | R2,318,579 | 2,231,733 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | E12,803 | E15,169 | E13,461 | E12,781 | E17,017 |
| Pipeline and Distribution Use ^a | 23,589 | 26,479 | 24,305 | R23,225 | 19,842 |
| Plant Fuel | 2,331 | 2,126 | 2,102 | 2,246 | 2,268 |
| Delivered to Consumers | | | | | |
| Residential | 70,336 | 71,068 | 67,117 | R65,491 | 50,418 |
| Commercial | 33,531 | 32,512 | 31,799 | 32,117 | 25,432 |
| Industrial | 113,663 | 107,569 | 108,484 | R113,356 | 114,666 |
| Vehicle Fuel | 11 | 9 | 9 | R7 | 7 |
| Electric Power | 26,640 | 32,040 | 27,907 | 30,501 | 32,520 |
| Total Delivered to Consumers | 244,181 | 243,199 | 235,316 | R241,473 | 223,043 |
| Total Consumption | 282,904 | 286,973 | 275,184 | R279,724 | 262,170 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 0 | 0 | 0 | 0 | 3 |
| Commercial | 11,760 | 11,153 | 11,288 | 12,008 | 10,239 |
| Industrial | 104,753 | 100,367 | 100,913 | R102,584 | 104,599 |
| Number of Consumers | | | | | |
| Residential | 853,125 | 855,454 | 853,842 | 854,730 | 853,527 |
| Commercial | 84,703 | 84,715 | 84,446 | 84,874 | 84,532 |
| Industrial | 8,098 | 7,793 | 7,664 | R7,954 | 7,953 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 396 | 384 | 377 | 378 | 301 |
| Industrial | 14,036 | 13,803 | 14,155 | R14,251 | 14,418 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 8.85 | 6.12 | 6.08 | 5.53 | 4.74 |
| Delivered to Consumers | | | | | |
| Residential | 13.00 | 11.10 | 10.61 | 9.93 | 10.13 |
| Commercial | 12.24 | 10.01 | 9.65 | 8.89 | 8.82 |
| Industrial | 9.42 | 4.59 | 5.49 | 5.28 | 3.95 |
| Vehicle Fuel | -- | -- | -- | 9.87 | 9.00 |
| Electric Power | 8.11 | 4.13 | 5.05 | 4.79 | 3.28 |

-- Not applicable.

< Percentage is less than 0.05 percent.

E Estimated data.

NA Not available.

R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

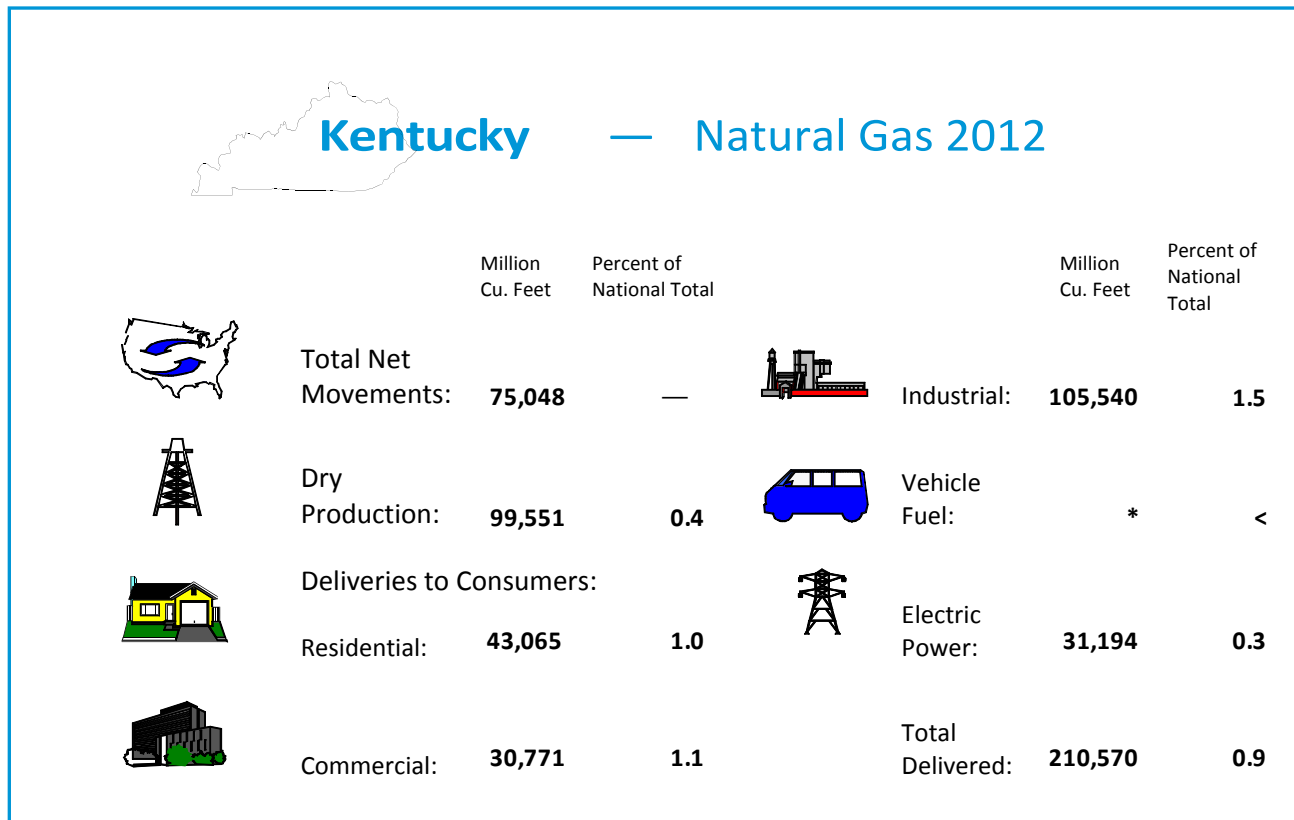


Table S19. Summary statistics for natural gas – Kentucky, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|---|------------------|------------------|------------------|-------------------|------------------|
| Number of Producing Gas Wells at End of Year | 16,290 | 17,152 | 17,670 | 14,632 | 17,936 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 112,587 | 111,782 | 133,521 | 122,578 | 106,122 |
| From Oil Wells | 1,529 | 1,518 | 1,809 | 1,665 | 0 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 114,116 | 113,300 | 135,330 | 124,243 | 106,122 |
| Repressuring | 0 | 0 | 0 | 0 | 0 |
| Vented and Flared | 0 | 0 | 0 | 0 | 0 |
| Nonhydrocarbon Gases Removed | 0 | 0 | 0 | 0 | 0 |
| Marketed Production | 114,116 | 113,300 | 135,330 | 124,243 | 106,122 |
| NGPL Production | 2,401 | 3,270 | 4,576 | 4,684 | 6,572 |
| Total Dry Production | 111,715 | 110,030 | 130,754 | 119,559 | 99,551 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 111,715 | 110,030 | 130,754 | 119,559 | 99,551 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 2,619,630 | 2,706,523 | 2,472,489 | *2,524,935 | 1,893,609 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 82,197 | 67,034 | 87,326 | 64,822 | 66,464 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Supplemental Gas Supplies | 15 | 18 | 5 | 8 | 1 |
| Balancing Item | 36,891 | 10,410 | 30,131 | *37,952 | 48,010 |
| Total Supply | 2,850,448 | 2,894,015 | 2,720,706 | *2,747,277 | 2,107,635 |

See footnotes at end of table.

Table S19. Summary statistics for natural gas – Kentucky, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|--------------------|--------------------|--------------------|------------------------------|--------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 225,295 | 206,833 | 232,099 | ^R 223,034 | 224,591 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 2,547,650 | 2,615,210 | 2,403,440 | ^R 2,446,717 | 1,818,561 |
| Additions to Storage | | | | | |
| Underground Storage | 77,503 | 71,972 | 85,167 | 77,526 | 64,483 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Total Disposition | 2,850,448 | 2,894,015 | 2,720,706 | ^R2,747,277 | 2,107,635 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | ^E 3,914 | ^E 4,862 | ^E 5,626 | ^E 5,925 | ^E 6,095 |
| Pipeline and Distribution Use ^a | 12,957 | 12,558 | 13,708 | ^R 12,451 | 7,285 |
| Plant Fuel | 587 | 391 | 772 | 278 | 641 |
| Delivered to Consumers | | | | | |
| Residential | 55,025 | 51,821 | 54,391 | ^R 50,696 | 43,065 |
| Commercial | 37,167 | 35,438 | 36,818 | ^R 34,592 | 30,771 |
| Industrial | 106,054 | 93,360 | 101,497 | ^R 103,517 | 105,540 |
| Vehicle Fuel | 7 | 4 | 3 | * | * |
| Electric Power | 9,584 | 8,399 | 19,284 | 15,575 | 31,194 |
| Total Delivered to Consumers | 207,837 | 189,023 | 211,993 | ^R204,380 | 210,570 |
| Total Consumption | 225,295 | 206,833 | 232,099 | ^R223,034 | 224,591 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 2,178 | 2,389 | 2,358 | 2,279 | 1,772 |
| Commercial | 6,673 | 7,047 | 7,163 | 7,188 | 6,941 |
| Industrial | 87,459 | 76,499 | 83,371 | ^R 85,324 | 86,715 |
| Number of Consumers | | | | | |
| Residential | 753,531 | 754,761 | 758,129 | ^R 759,584 | 757,790 |
| Commercial | 84,985 | 83,862 | 84,707 | ^R 84,977 | 85,168 |
| Industrial | 1,585 | 1,715 | 1,742 | 1,705 | 1,720 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 437 | 423 | 435 | 407 | 361 |
| Industrial | 66,911 | 54,437 | 58,265 | ^R 60,713 | 61,360 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 10.14 | 5.98 | 5.69 | 5.18 | 4.17 |
| Delivered to Consumers | | | | | |
| Residential | 13.84 | 11.97 | 10.02 | 10.44 | 10.19 |
| Commercial | 13.25 | 10.89 | 8.61 | ^R 8.79 | 8.28 |
| Industrial | 10.41 | 6.04 | 5.57 | 5.16 | 3.96 |
| Vehicle Fuel | -- | -- | -- | -- | -- |
| Electric Power | W | W | W | 6.01 | W |

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

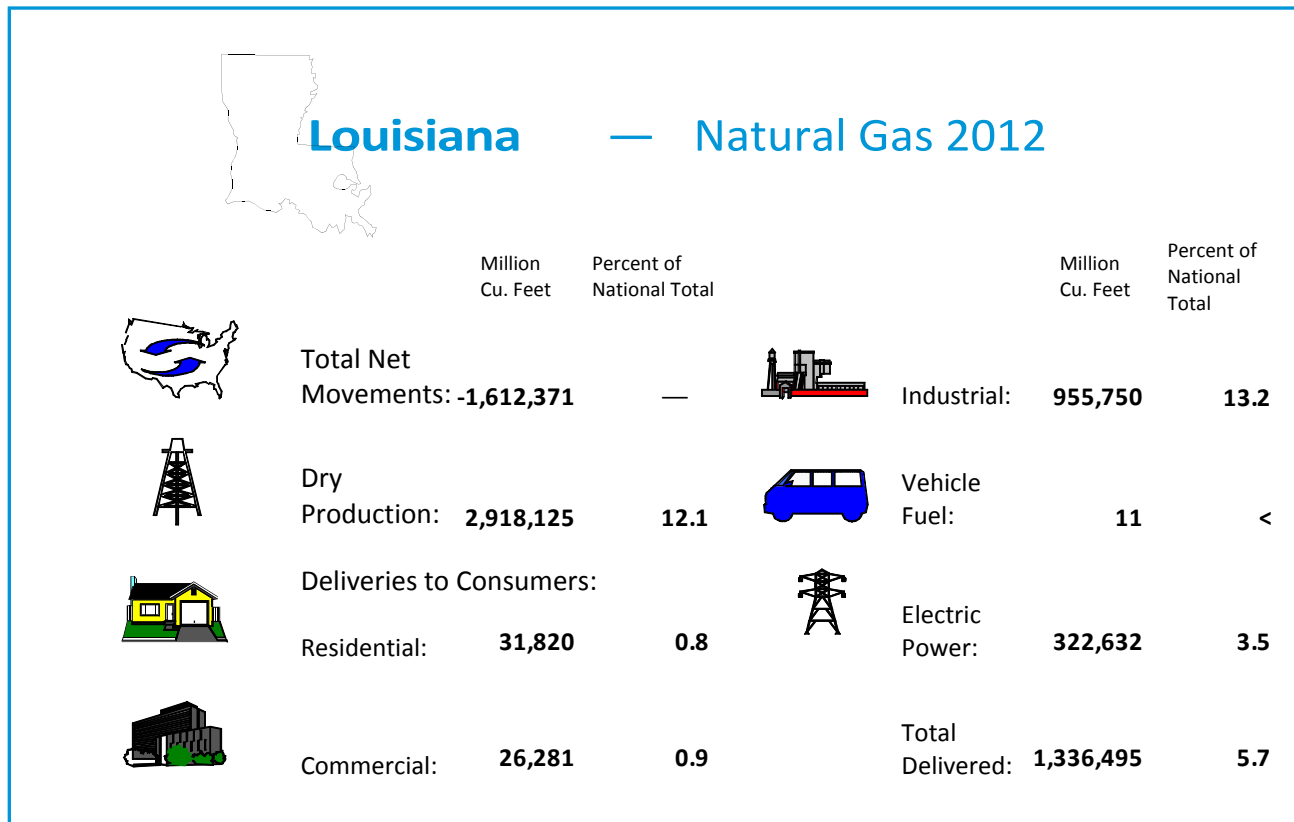


Table S20. Summary statistics for natural gas – Louisiana, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|---|------------------|------------------|------------------|------------------|------------------|
| Number of Producing Gas Wells at End of Year | 19,213 | 18,860 | 19,137 | 21,235 | 19,792 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 1,288,559 | 1,100,007 | 911,967 | 883,712 | 775,506 |
| From Oil Wells | 61,663 | 58,037 | 63,638 | 68,505 | 49,380 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 37,499 | 400,594 | 1,242,678 | 2,088,306 | 2,130,551 |
| Total | 1,387,722 | 1,558,638 | 2,218,283 | 3,040,523 | 2,955,437 |
| Repressuring | 5,732 | 5,695 | 3,606 | 5,015 | NA |
| Vented and Flared | 4,021 | 4,336 | 4,578 | 6,302 | NA |
| Nonhydrocarbon Gases Removed | NA | NA | NA | NA | NA |
| Marketed Production | 1,377,969 | 1,548,607 | 2,210,099 | 3,029,206 | 2,955,437 |
| NGPL Production | 94,785 | 95,359 | 102,448 | 95,630 | 37,312 |
| Total Dry Production | 1,283,184 | 1,453,248 | 2,107,651 | 2,933,576 | 2,918,125 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 1,283,184 | 1,453,248 | 2,107,651 | 2,933,576 | 2,918,125 |
| Receipts at U.S. Borders | | | | | |
| Imports | 18,110 | 70,099 | 90,867 | 60,554 | 20,132 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 5,008,782 | 5,023,577 | 4,566,471 | 3,933,626 | 3,767,239 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 293,373 | 269,345 | 304,129 | 304,968 | 283,678 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Supplemental Gas Supplies | 0 | 0 | 249 | 435 | 553 |
| Balancing Item | 136,239 | 93,054 | 124,961 | 173,400 | 163,171 |
| Total Supply | 6,739,688 | 6,909,324 | 7,194,327 | 7,406,559 | 7,152,898 |

See footnotes at end of table.

Table S20. Summary statistics for natural gas – Louisiana, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|------------------|------------------|-------------------------------|------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 1,238,661 | 1,189,744 | 1,354,641 | ^R 1,420,264 | 1,482,299 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 22,814 | 38,552 | 7,655 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 5,212,132 | 5,403,707 | 5,473,783 | ^{R5} 6,605,651 | 5,392,086 |
| Additions to Storage | | | | | |
| Underground Storage | 287,449 | 315,872 | 343,090 | 342,092 | 270,858 |
| LNG Storage | 1,446 | 0 | 0 | 0 | 0 |
| Total Disposition | 6,739,688 | 6,909,324 | 7,194,327 | ^{R7}7,406,559 | 7,152,898 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 52,941 | 56,656 | 59,336 | 80,983 | 54,463 |
| Pipeline and Distribution Use ^a | 53,412 | 49,937 | 46,892 | ^{R5} 1,897 | 49,218 |
| Plant Fuel | 42,957 | 39,002 | 40,814 | 42,633 | 42,123 |
| Delivered to Consumers | | | | | |
| Residential | 37,225 | 36,512 | 45,516 | 39,412 | 31,820 |
| Commercial | 22,869 | 23,672 | 27,009 | ^{R25} 925 | 26,281 |
| Industrial | 792,697 | 761,468 | 864,534 | ^{R886} 158 | 955,750 |
| Vehicle Fuel | 18 | 12 | 11 | ^{R11} | 11 |
| Electric Power | 236,543 | 222,486 | 270,528 | 293,245 | 322,632 |
| Total Delivered to Consumers | 1,089,351 | 1,044,149 | 1,207,599 | ^{R1}1,244,752 | 1,336,495 |
| Total Consumption | 1,238,661 | 1,189,744 | 1,354,641 | ^{R1}1,420,264 | 1,482,299 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 0 | 0 | 0 | 0 | 0 |
| Commercial | 362 | 1,902 | 4,367 | 4,260 | 5,778 |
| Industrial | 622,960 | 622,273 | 720,764 | ^{R764} 547 | 815,132 |
| Number of Consumers | | | | | |
| Residential | 886,084 | 889,570 | 893,400 | ^{R897} 513 | 963,082 |
| Commercial | 57,066 | 58,396 | 58,562 | 58,749 | 63,366 |
| Industrial | 988 | 954 | 942 | 920 | 968 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 401 | 405 | 461 | ^{R441} | 415 |
| Industrial | 802,325 | 798,184 | 917,765 | ^{R963} 216 | 987,345 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | 9.76 | 3.89 | 4.84 | 7.57 | 7.98 |
| Exports | -- | -- | 7.07 | 9.63 | 11.80 |
| Citygate | 9.58 | 5.96 | 5.43 | 5.67 | 3.48 |
| Delivered to Consumers | | | | | |
| Residential | 15.49 | 13.15 | 11.73 | 11.37 | 11.54 |
| Commercial | 13.52 | 10.46 | 9.88 | 9.36 | 8.44 |
| Industrial | 9.32 | 4.31 | 4.68 | 4.25 | 2.96 |
| Vehicle Fuel | 13.02 | 8.58 | 11.14 | 10.58 | 10.53 |
| Electric Power | 10.01 | 4.35 | 4.79 | 4.40 | 2.99 |

⁻ Not applicable.

[<] Percentage is less than 0.05 percent.

^{NA} Not available.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

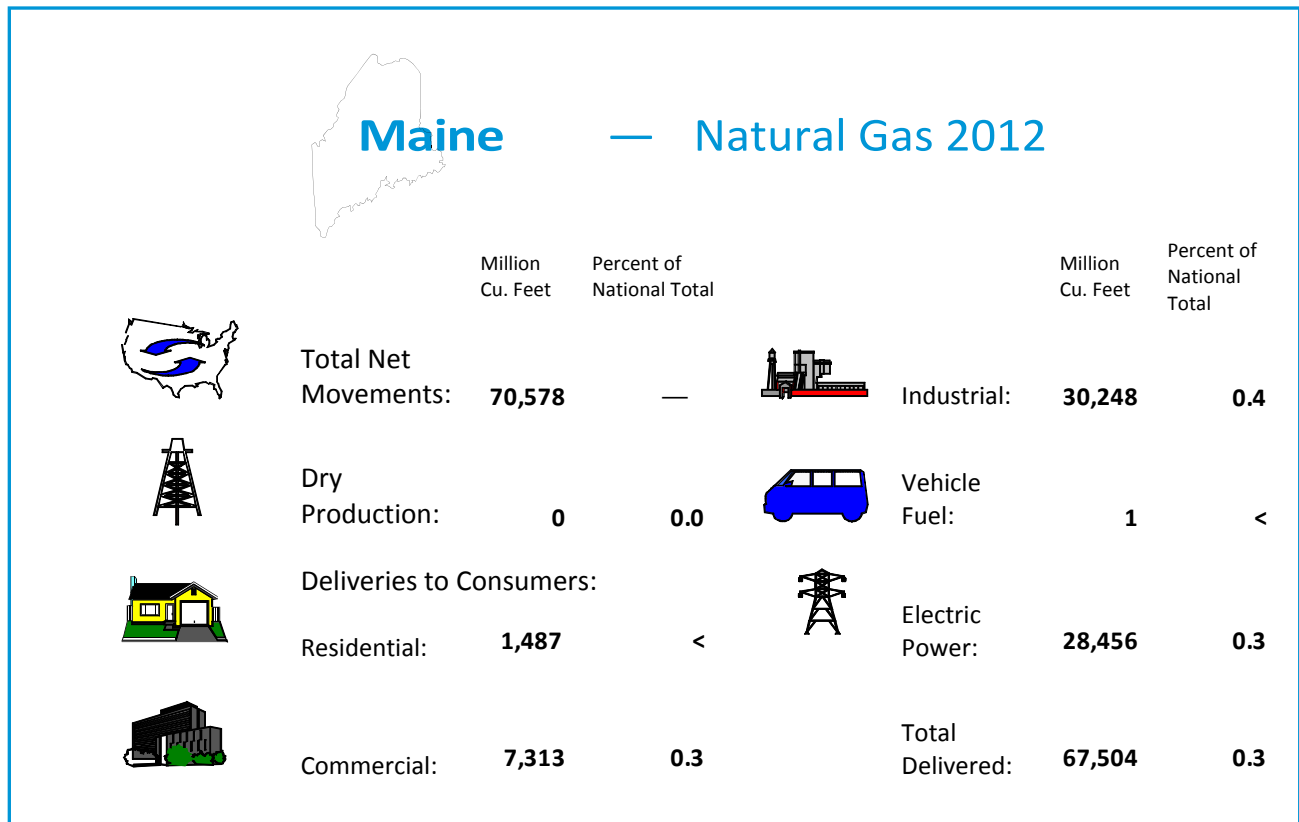


Table S21. Summary statistics for natural gas – Maine, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|----------------|----------------|----------------|----------------------------|----------------|
| Number of Producing Gas Wells | | | | | |
| at End of Year | 0 | 0 | 0 | 0 | 0 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 0 | 0 | 0 | 0 | 0 |
| From Oil Wells | 0 | 0 | 0 | 0 | 0 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| Repressuring | 0 | 0 | 0 | 0 | 0 |
| Vented and Flared | 0 | 0 | 0 | 0 | 0 |
| Nonhydrocarbon Gases Removed | 0 | 0 | 0 | 0 | 0 |
| Marketed Production | 0 | 0 | 0 | 0 | 0 |
| NGPL Production | 0 | 0 | 0 | 0 | 0 |
| Total Dry Production | 0 | 0 | 0 | 0 | 0 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 0 | 0 | 0 | 0 | 0 |
| Receipts at U.S. Borders | | | | | |
| Imports | 121,295 | 114,081 | 131,035 | 149,736 | 76,540 |
| Intransit Receipts | 3,019 | 39,866 | 50,191 | 51,408 | 0 |
| Interstate Receipts | 43,019 | 31,985 | 22,333 | 23,286 | 45,948 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 32 | 33 | 25 | 18 | 34 |
| Supplemental Gas Supplies | 0 | 0 | 0 | 0 | 0 |
| Balancing Item | -3,762 | -5,108 | 5,107 | ^R -49,786 | -2,311 |
| Total Supply | 163,603 | 180,858 | 208,691 | ^R174,662 | 120,212 |

See footnotes at end of table.

Table S21. Summary statistics for natural gas – Maine, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|----------------|----------------|----------------|----------------------------|----------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 70,146 | 70,334 | 77,575 | ^R 71,690 | 68,266 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 2,131 | 452 | 1,028 | 6,952 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 93,426 | 108,392 | 130,664 | ^R 101,943 | 44,958 |
| Additions to Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 32 | 0 | 0 | 0 | 36 |
| Total Disposition | 163,603 | 180,858 | 208,691 | ^R174,662 | 120,212 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 0 | 0 | 0 | 0 | 0 |
| Pipeline and Distribution Use ^a | 943 | 837 | 1,753 | 2,399 | 762 |
| Plant Fuel | 0 | 0 | 0 | 0 | 0 |
| Delivered to Consumers | | | | | |
| Residential | 1,101 | 1,286 | 1,234 | 1,409 | 1,487 |
| Commercial | 5,878 | 5,541 | 5,830 | 6,593 | 7,313 |
| Industrial | 25,628 | 25,923 | 28,365 | ^R 27,734 | 30,248 |
| Vehicle Fuel | 1 | * | 1 | 1 | 1 |
| Electric Power | 36,594 | 36,746 | 40,392 | 33,555 | 28,456 |
| Total Delivered to Consumers | 69,202 | 69,497 | 75,821 | ^R69,291 | 67,504 |
| Total Consumption | 70,146 | 70,334 | 77,575 | ^R71,690 | 68,266 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 0 | 1 | 1 | 0 | 0 |
| Commercial | 3,235 | 2,716 | 3,204 | 3,576 | 4,233 |
| Industrial | 25,414 | 25,614 | 28,189 | ^R 27,589 | 30,118 |
| Number of Consumers | | | | | |
| Residential | 19,571 | 20,806 | 21,142 | 22,461 | 23,555 |
| Commercial | 8,491 | 8,815 | 9,084 | 9,681 | 10,179 |
| Industrial | 82 | 85 | 94 | ^R 102 | 107 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 692 | 629 | 642 | 681 | 718 |
| Industrial | 312,541 | 304,982 | 301,758 | ^R 271,899 | 282,690 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | 9.77 | 4.48 | 4.94 | 4.40 | 3.45 |
| Exports | -- | 5.62 | 4.53 | 4.46 | 4.30 |
| Citygate | 13.47 | 8.64 | 8.19 | 8.14 | 7.73 |
| Delivered to Consumers | | | | | |
| Residential | 17.47 | 16.43 | 14.14 | 14.20 | 15.94 |
| Commercial | 15.87 | 13.94 | 11.71 | 11.69 | 12.22 |
| Industrial | 14.89 | 9.12 | 11.23 | 10.89 | 10.35 |
| Vehicle Fuel | -- | -- | -- | -- | -- |
| Electric Power | W | W | W | W | W |

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: For the 2010 Natural Gas Annual, natural gas deliveries to two paper mills were found to have been erroneously categorized as "Electric Power Delivered to Consumers." Based on revisions to EIA-176 data, the volumes were moved from Electric Power to Industrial for years 2002 through 2008. The revisions affect years 2002-2008. Years not shown on this table can be found on the [Natural Gas Summary data web page for Maine](#), as well as in the [Natural Gas Annual Respondent Query System](#). Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

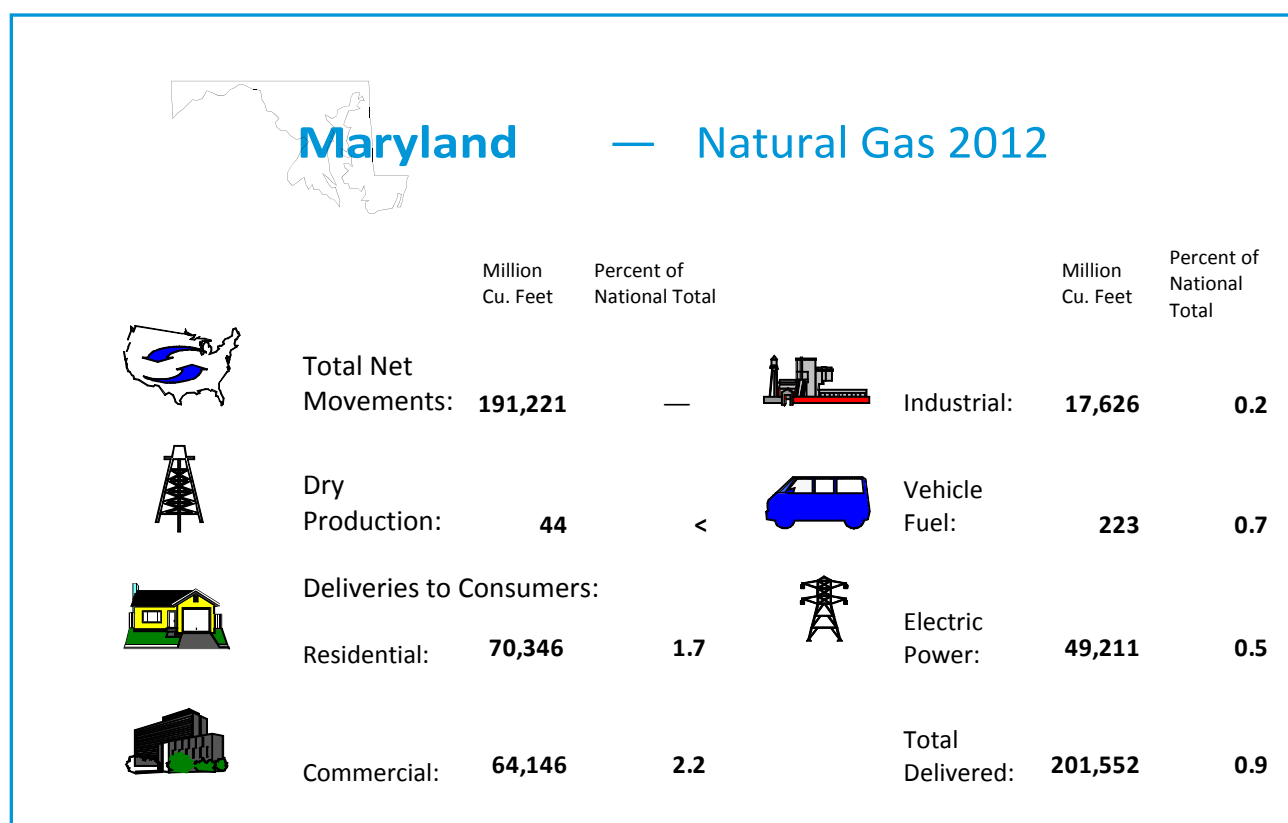


Table S22. Summary statistics for natural gas – Maryland, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|---|------------------|------------------|------------------|------------------------------|----------------|
| Number of Producing Gas Wells at End of Year | 7 | 7 | 7 | 8 | 9 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 28 | 43 | 43 | 34 | 44 |
| From Oil Wells | 0 | 0 | 0 | 0 | 0 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 28 | 43 | 43 | 34 | 44 |
| Repressuring | 0 | 0 | 0 | 0 | 0 |
| Vented and Flared | 0 | 0 | 0 | 0 | 0 |
| Nonhydrocarbon Gases Removed | 0 | 0 | 0 | 0 | 0 |
| Marketed Production | 28 | 43 | 43 | 34 | 44 |
| NGPL Production | 0 | 0 | 0 | 0 | 0 |
| Total Dry Production | 28 | 43 | 43 | 34 | 44 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 28 | 43 | 43 | 34 | 44 |
| Receipts at U.S. Borders | | | | | |
| Imports | 25,894 | 72,339 | 43,431 | 13,981 | 2,790 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 1,001,187 | 1,045,712 | 1,079,564 | ^R 1,039,206 | 803,692 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 17,445 | 13,330 | 16,676 | 13,871 | 12,965 |
| LNG Storage | 370 | 371 | 378 | 352 | 359 |
| Supplemental Gas Supplies | 181 | 170 | 115 | 89 | 116 |
| Balancing Item | -7,046 | 1,918 | -8,026 | ^R 4,117 | 15,212 |
| Total Supply | 1,038,060 | 1,133,883 | 1,132,180 | ^R1,071,650 | 835,177 |

See footnotes at end of table.

Table S22. Summary statistics for natural gas – Maryland, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|------------------|------------------|------------------------------|----------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 196,067 | 196,510 | 212,020 | ^R 193,986 | 208,948 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 824,473 | 917,426 | 905,411 | ^R 861,678 | 615,261 |
| Additions to Storage | | | | | |
| Underground Storage | 16,517 | 15,088 | 14,384 | 15,592 | 10,582 |
| LNG Storage | 1,002 | 4,859 | 366 | 394 | 386 |
| Total Disposition | 1,038,060 | 1,133,883 | 1,132,180 | ^R1,071,650 | 835,177 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 0 | 0 | 0 | 0 | ^E 0 |
| Pipeline and Distribution Use ^a | 2,454 | 2,521 | 6,332 | ^R 6,065 | 7,397 |
| Plant Fuel | 0 | 0 | 0 | 0 | 0 |
| Delivered to Consumers | | | | | |
| Residential | 81,180 | 82,699 | 83,830 | 77,838 | 70,346 |
| Commercial | 70,411 | 69,119 | 67,555 | 67,505 | 64,146 |
| Industrial | 21,153 | 23,926 | 23,371 | 21,220 | 17,626 |
| Vehicle Fuel | 961 | 206 | 203 | ^R 222 | 223 |
| Electric Power | 19,910 | 18,039 | 30,728 | 21,136 | 49,211 |
| Total Delivered to Consumers | 193,613 | 193,988 | 205,688 | ^R187,921 | 201,552 |
| Total Consumption | 196,067 | 196,510 | 212,020 | ^R193,986 | 208,948 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 13,677 | 14,262 | 15,310 | 16,119 | 16,189 |
| Commercial | 49,545 | 48,717 | 48,000 | 49,053 | 48,271 |
| Industrial | 19,817 | 22,659 | 22,143 | 20,042 | 16,729 |
| Number of Consumers | | | | | |
| Residential | 1,057,521 | 1,067,807 | 1,071,566 | 1,077,168 | 1,078,978 |
| Commercial | 75,053 | 75,771 | 75,192 | 75,788 | 75,799 |
| Industrial | 1,225 | 1,234 | 1,255 | 1,226 | 1,163 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 938 | 912 | 898 | 891 | 846 |
| Industrial | 17,267 | 19,389 | 18,623 | 17,308 | 15,156 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | 9.09 | 4.05 | 5.37 | 5.30 | 13.82 |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 10.23 | 8.02 | 6.49 | 6.26 | 5.67 |
| Delivered to Consumers | | | | | |
| Residential | 16.07 | 13.73 | 12.44 | 12.10 | 12.17 |
| Commercial | 13.12 | 10.87 | 9.87 | 10.29 | 10.00 |
| Industrial | 13.46 | 10.70 | 9.05 | 8.61 | 8.01 |
| Vehicle Fuel | 14.66 | 11.20 | 5.99 | 5.09 | -- |
| Electric Power | 11.16 | 5.42 | 5.77 | W | W |

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

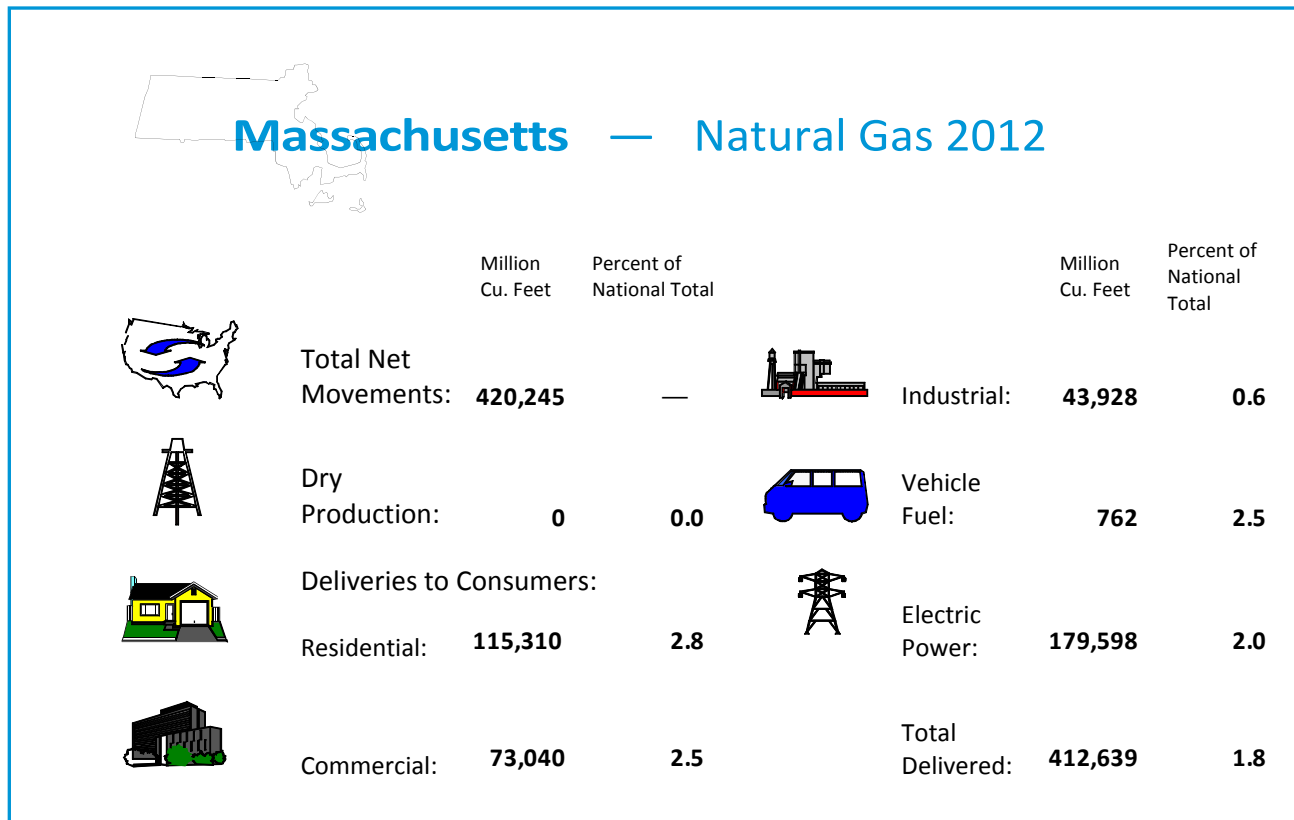


Table S23. Summary statistics for natural gas – Massachusetts, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|----------------|----------------|----------------|----------------------------|----------------|
| Number of Producing Gas Wells | | | | | |
| at End of Year | 0 | 0 | 0 | 0 | 0 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 0 | 0 | 0 | 0 | 0 |
| From Oil Wells | 0 | 0 | 0 | 0 | 0 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| Repressuring | 0 | 0 | 0 | 0 | 0 |
| Vented and Flared | 0 | 0 | 0 | 0 | 0 |
| Nonhydrocarbon Gases Removed | 0 | 0 | 0 | 0 | 0 |
| Marketed Production | 0 | 0 | 0 | 0 | 0 |
| NGPL Production | 0 | 0 | 0 | 0 | 0 |
| Total Dry Production | 0 | 0 | 0 | 0 | 0 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 0 | 0 | 0 | 0 | 0 |
| Receipts at U.S. Borders | | | | | |
| Imports | 166,247 | 161,486 | 164,984 | 135,278 | 86,609 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 374,194 | 384,895 | 427,208 | ^R 409,352 | 431,258 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 7,557 | 8,465 | 6,470 | 8,311 | 5,189 |
| Supplemental Gas Supplies | 13 | 10 | * | 0 | * |
| Balancing Item | -31,544 | -56,064 | -65,894 | ^R -396 | -5,278 |
| Total Supply | 516,467 | 498,792 | 532,768 | ^R552,545 | 517,779 |

See footnotes at end of table.

Table S23. Summary statistics for natural gas – Massachusetts, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|----------------|----------------|----------------|----------------------------|----------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 406,719 | 395,852 | 432,297 | ^R 449,194 | 416,351 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 103,884 | 95,696 | 94,964 | 95,793 | 97,623 |
| Additions to Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 5,863 | 7,244 | 5,507 | 7,558 | 3,805 |
| Total Disposition | 516,467 | 498,792 | 532,768 | ^R552,545 | 517,779 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 0 | 0 | 0 | 0 | 0 |
| Pipeline and Distribution Use ^a | 1,157 | 1,093 | 3,827 | ^R 4,657 | 3,712 |
| Plant Fuel | 0 | 0 | 0 | 0 | 0 |
| Delivered to Consumers | | | | | |
| Residential | 132,817 | 132,883 | 125,602 | 129,217 | 115,310 |
| Commercial | 72,303 | 71,546 | 72,053 | 81,068 | 73,040 |
| Industrial | 44,700 | 39,400 | 44,239 | ^R 47,590 | 43,928 |
| Vehicle Fuel | 758 | 769 | 735 | ^R 760 | 762 |
| Electric Power | 154,984 | 150,161 | 185,842 | 185,903 | 179,598 |
| Total Delivered to Consumers | 405,562 | 394,759 | 428,471 | ^R444,537 | 412,639 |
| Total Consumption | 406,719 | 395,852 | 432,297 | ^R449,194 | 416,351 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 19,929 | 19,183 | 18,324 | 13,779 | 14,056 |
| Commercial | 30,435 | 30,850 | 34,058 | 40,562 | 37,545 |
| Industrial | 35,480 | 31,079 | 34,673 | ^R 37,810 | 36,173 |
| Number of Consumers | | | | | |
| Residential | 1,236,480 | 1,370,353 | 1,389,592 | 1,408,314 | 1,447,947 |
| Commercial | 242,693 | 153,826 | 144,487 | 138,225 | 142,825 |
| Industrial | 36,928 | 19,208 | 12,751 | 10,721 | 10,840 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 298 | 465 | 499 | 586 | 511 |
| Industrial | 1,210 | 2,051 | 3,469 | ^R 4,439 | 4,052 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | 10.34 | 5.90 | 4.86 | 4.77 | 3.69 |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 10.29 | 8.29 | 7.74 | 7.04 | 6.03 |
| Delivered to Consumers | | | | | |
| Residential | 17.18 | 14.85 | 14.53 | 13.81 | 13.22 |
| Commercial | 15.25 | 12.85 | 12.00 | 11.68 | 10.68 |
| Industrial | 15.23 | 12.07 | 10.41 | 10.14 | 9.82 |
| Vehicle Fuel | 13.80 | 12.99 | 12.48 | ^R 4.28 | 14.81 |
| Electric Power | 10.43 | 4.93 | 5.44 | 5.07 | 3.68 |

* Volume is less than 500,000 cubic feet.

-- Not applicable.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

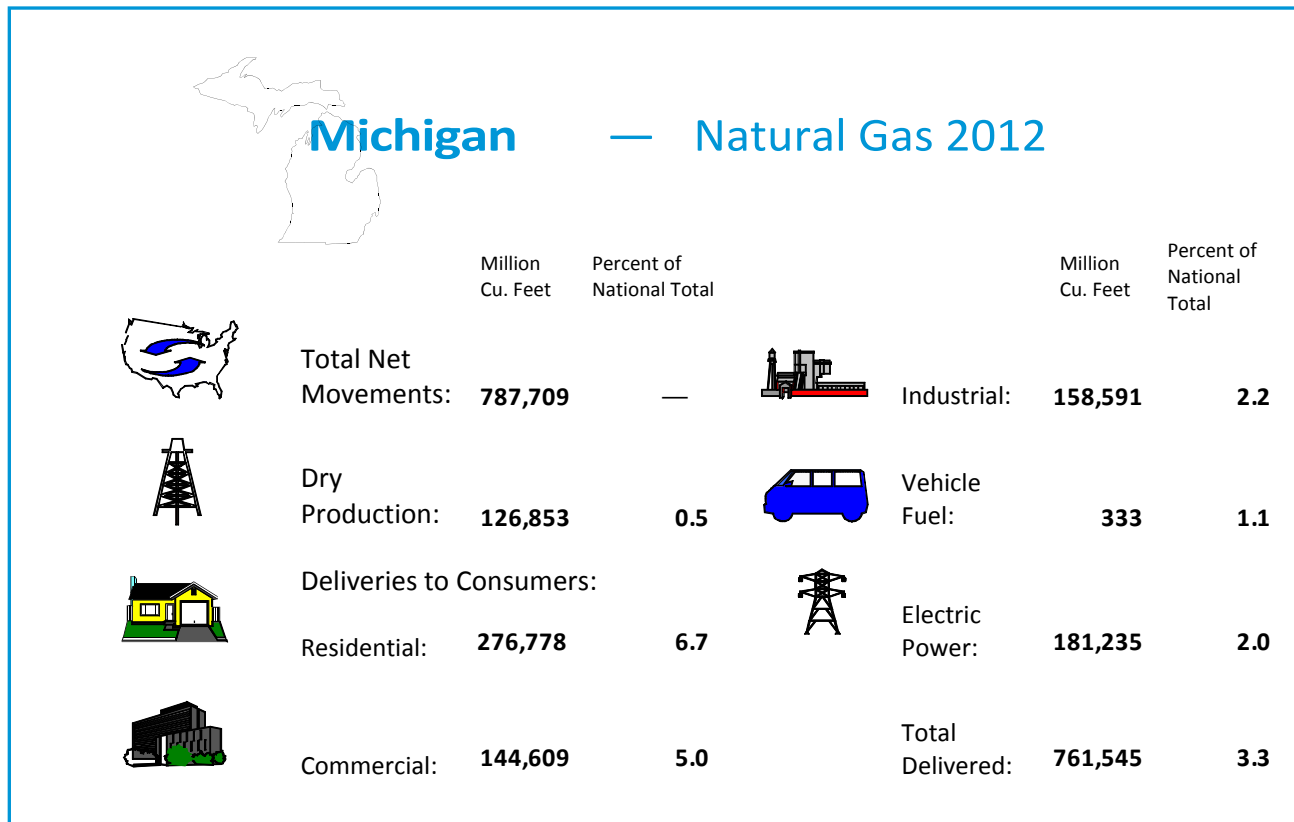


Table S24. Summary statistics for natural gas – Michigan, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|---|------------------|------------------|------------------|------------------------------|------------------|
| Number of Producing Gas Wells at End of Year | 9,995 | 10,600 | 10,100 | 11,100 | 10,900 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 16,959 | 20,867 | 7,345 | 18,470 | 17,041 |
| From Oil Wells | 10,716 | 12,919 | 9,453 | 11,620 | 4,470 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 131,119 | 125,614 | 119,984 | 113,736 | 107,822 |
| Total | 158,794 | 159,400 | 136,782 | 143,826 | 129,333 |
| Repressuring | 2,340 | 2,340 | 2,340 | 2,340 | NA |
| Vented and Flared | 3,324 | 3,324 | 3,324 | 3,324 | NA |
| Nonhydrocarbon Gases Removed | NA | NA | NA | NA | NA |
| Marketed Production | 153,130 | 153,736 | 131,118 | 138,162 | 129,333 |
| NGPL Production | 3,921 | 2,334 | 2,943 | 2,465 | 2,480 |
| Total Dry Production | 149,209 | 151,402 | 128,175 | 135,697 | 126,853 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 149,209 | 151,402 | 128,175 | 135,697 | 126,853 |
| Receipts at U.S. Borders | | | | | |
| Imports | 12,109 | 12,216 | 11,365 | 15,193 | 11,630 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 1,833,939 | 1,862,322 | 1,860,721 | 1,906,908 | 1,799,567 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 492,351 | 393,748 | 434,764 | 385,364 | 323,187 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Supplemental Gas Supplies | 0 | 0 | 0 | 0 | 0 |
| Balancing Item | -71,725 | -123,128 | -133,117 | ^R -202,054 | -139,653 |
| Total Supply | 2,415,882 | 2,296,561 | 2,301,908 | ^R2,241,107 | 2,121,585 |

See footnotes at end of table.

Table S24. Summary statistics for natural gas – Michigan, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|--------------------|--------------------|--------------------|------------------------------|--------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 779,602 | 735,340 | 746,748 | ^R 776,466 | 790,149 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 531,333 | 673,318 | 721,075 | 876,267 | 872,620 |
| Intransit Deliveries | 411,841 | 308,919 | 325,205 | 74,231 | 0 |
| Interstate Deliveries | 225,518 | 116,961 | 115,066 | 56,903 | 150,868 |
| Additions to Storage | | | | | |
| Underground Storage | 467,589 | 462,022 | 393,814 | 457,240 | 307,948 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Total Disposition | 2,415,882 | 2,296,561 | 2,301,908 | ^R2,241,107 | 2,121,585 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | ^E 5,447 | ^E 6,841 | ^E 6,626 | ^E 5,857 | ^E 7,428 |
| Pipeline and Distribution Use ^a | 23,518 | 23,468 | 24,904 | 23,537 | 20,001 |
| Plant Fuel | 1,982 | 1,686 | 1,684 | 1,303 | 1,174 |
| Delivered to Consumers | | | | | |
| Residential | 341,754 | 327,113 | 304,330 | 318,004 | 276,778 |
| Commercial | 172,108 | 163,683 | 152,350 | 163,567 | 144,609 |
| Industrial | 141,182 | 128,504 | 143,351 | 151,083 | 158,591 |
| Vehicle Fuel | 159 | 241 | 259 | ^R 332 | 333 |
| Electric Power | 93,453 | 83,805 | 113,245 | 112,783 | 181,235 |
| Total Delivered to Consumers | 748,655 | 703,346 | 713,533 | ^R745,769 | 761,545 |
| Total Consumption | 779,602 | 735,340 | 746,748 | ^R776,466 | 790,149 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 20,666 | 20,732 | 24,539 | 25,037 | 44,392 |
| Commercial | 62,704 | 65,685 | 67,402 | 75,019 | 70,845 |
| Industrial | 123,524 | 113,348 | 130,758 | 137,020 | 146,934 |
| Number of Consumers | | | | | |
| Residential | 3,172,623 | 3,169,026 | 3,152,468 | 3,153,895 | 3,403,694 |
| Commercial | 252,382 | 252,017 | 249,309 | 249,456 | 249,994 |
| Industrial | 10,563 | 18,186 | 9,332 | 9,088 | 8,833 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 682 | 649 | 611 | 656 | 578 |
| Industrial | 13,366 | 7,066 | 15,361 | 16,624 | 17,954 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | 9.55 | 4.50 | 4.73 | 4.38 | 2.88 |
| Exports | 8.91 | 4.58 | 4.85 | 4.44 | 3.12 |
| Citygate | 9.22 | 7.24 | 7.07 | 6.18 | 5.50 |
| Delivered to Consumers | | | | | |
| Residential | 11.93 | 11.27 | 11.32 | 10.47 | 10.86 |
| Commercial | 10.66 | 9.38 | 8.95 | 9.14 | 8.35 |
| Industrial | 10.26 | 9.63 | 9.25 | 8.27 | 7.38 |
| Vehicle Fuel | -- | -- | -- | -- | -- |
| Electric Power | 8.75 | 4.55 | 4.97 | 4.76 | 3.21 |

-- Not applicable.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Beginning in 2008, Michigan revised the manner in which it reports natural gas production data, which resulted in a decrease of its production volumes compared to prior years. Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

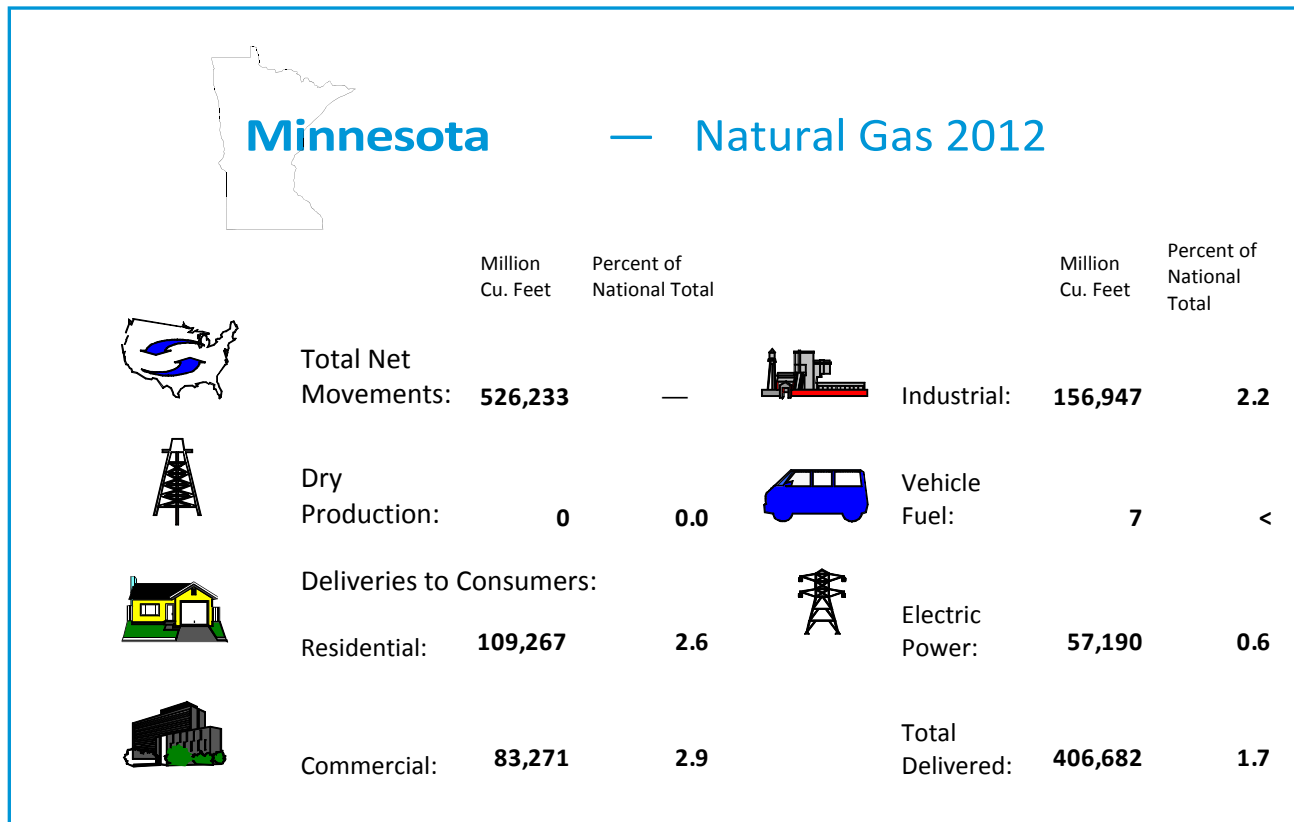


Table S25. Summary statistics for natural gas – Minnesota, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|------------------|------------------|------------------------------|------------------|
| Number of Producing Gas Wells | | | | | |
| at End of Year | 0 | 0 | 0 | 0 | 0 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 0 | 0 | 0 | 0 | 0 |
| From Oil Wells | 0 | 0 | 0 | 0 | 0 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| Repressuring | 0 | 0 | 0 | 0 | 0 |
| Vented and Flared | 0 | 0 | 0 | 0 | 0 |
| Nonhydrocarbon Gases Removed | 0 | 0 | 0 | 0 | 0 |
| Marketed Production | 0 | 0 | 0 | 0 | 0 |
| NGPL Production | 0 | 0 | 0 | 0 | 0 |
| Total Dry Production | 0 | 0 | 0 | 0 | 0 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 0 | 0 | 0 | 0 | 0 |
| Receipts at U.S. Borders | | | | | |
| Imports | 481,748 | 482,749 | 451,405 | 548,686 | 406,327 |
| Intransit Receipts | 335,862 | 214,882 | 229,110 | 6,052 | 0 |
| Interstate Receipts | 1,566,056 | 1,381,445 | 1,558,527 | 1,624,608 | 1,682,779 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 1,591 | 1,523 | 911 | 1,310 | 1,115 |
| LNG Storage | 2,780 | 1,798 | 1,005 | 2,235 | 1,463 |
| Supplemental Gas Supplies | 46 | 47 | 12 | 20 | 9 |
| Balancing Item | -11,496 | -25,383 | 1,371 | ^R 1,310 | -107,363 |
| Total Supply | 2,376,588 | 2,057,061 | 2,242,340 | ^R2,184,222 | 1,984,330 |

See footnotes at end of table.

Table S25. Summary statistics for natural gas – Minnesota, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|------------------|------------------|------------------------------|------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 425,352 | 394,136 | 422,968 | ^R 420,770 | 419,529 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 3,975 | 11,768 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 3,339 |
| Interstate Deliveries | 1,946,899 | 1,659,019 | 1,817,267 | 1,755,766 | 1,547,767 |
| Additions to Storage | | | | | |
| Underground Storage | 1,493 | 1,405 | 1,046 | 1,454 | 1,010 |
| LNG Storage | 2,845 | 2,502 | 1,059 | 2,257 | 918 |
| Total Disposition | 2,376,588 | 2,057,061 | 2,242,340 | ^R2,184,222 | 1,984,330 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 0 | 0 | 0 | 0 | 0 |
| Pipeline and Distribution Use ^a | 17,584 | 12,559 | 15,465 | 15,223 | 12,847 |
| Plant Fuel | 0 | 0 | 0 | 0 | 0 |
| Delivered to Consumers | | | | | |
| Residential | 139,489 | 133,319 | 122,993 | 125,160 | 109,267 |
| Commercial | 99,526 | 96,218 | 89,963 | 94,360 | 83,271 |
| Industrial | 143,837 | 128,361 | 158,457 | 157,776 | 156,947 |
| Vehicle Fuel | 15 | 12 | 14 | ^R 7 | 7 |
| Electric Power | 24,900 | 23,665 | 36,076 | 28,244 | 57,190 |
| Total Delivered to Consumers | 407,767 | 381,577 | 407,503 | ^R405,547 | 406,682 |
| Total Consumption | 425,352 | 394,136 | 422,968 | ^R420,770 | 419,529 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 0 | 0 | 0 | 0 | 0 |
| Commercial | 4,251 | 6,069 | 6,224 | 9,668 | 7,453 |
| Industrial | 104,052 | 91,931 | 123,042 | 127,364 | 131,392 |
| Number of Consumers | | | | | |
| Residential | 1,413,162 | 1,423,703 | 1,429,681 | 1,436,063 | 1,445,905 |
| Commercial | 130,847 | 131,801 | 132,163 | 132,938 | 134,331 |
| Industrial | 1,131 | 2,039 | 2,106 | 1,770 | 1,781 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 761 | 730 | 681 | 710 | 620 |
| Industrial | 127,177 | 62,953 | 75,241 | 89,139 | 88,123 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | 8.48 | 4.21 | 4.49 | 4.15 | 2.87 |
| Exports | -- | -- | -- | 3.90 | 3.46 |
| Citygate | 8.37 | 5.68 | 5.48 | 5.04 | 4.26 |
| Delivered to Consumers | | | | | |
| Residential | 11.29 | 8.99 | 8.76 | 8.85 | 8.00 |
| Commercial | 10.52 | 7.96 | 7.60 | 7.46 | 6.38 |
| Industrial | 9.05 | 5.66 | 5.58 | 5.55 | 4.48 |
| Vehicle Fuel | 19.51 | 18.72 | 16.49 | 10.55 | 10.56 |
| Electric Power | 9.23 | W | W | W | W |

-- Not applicable.

< Percentage is less than 0.05 percent.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

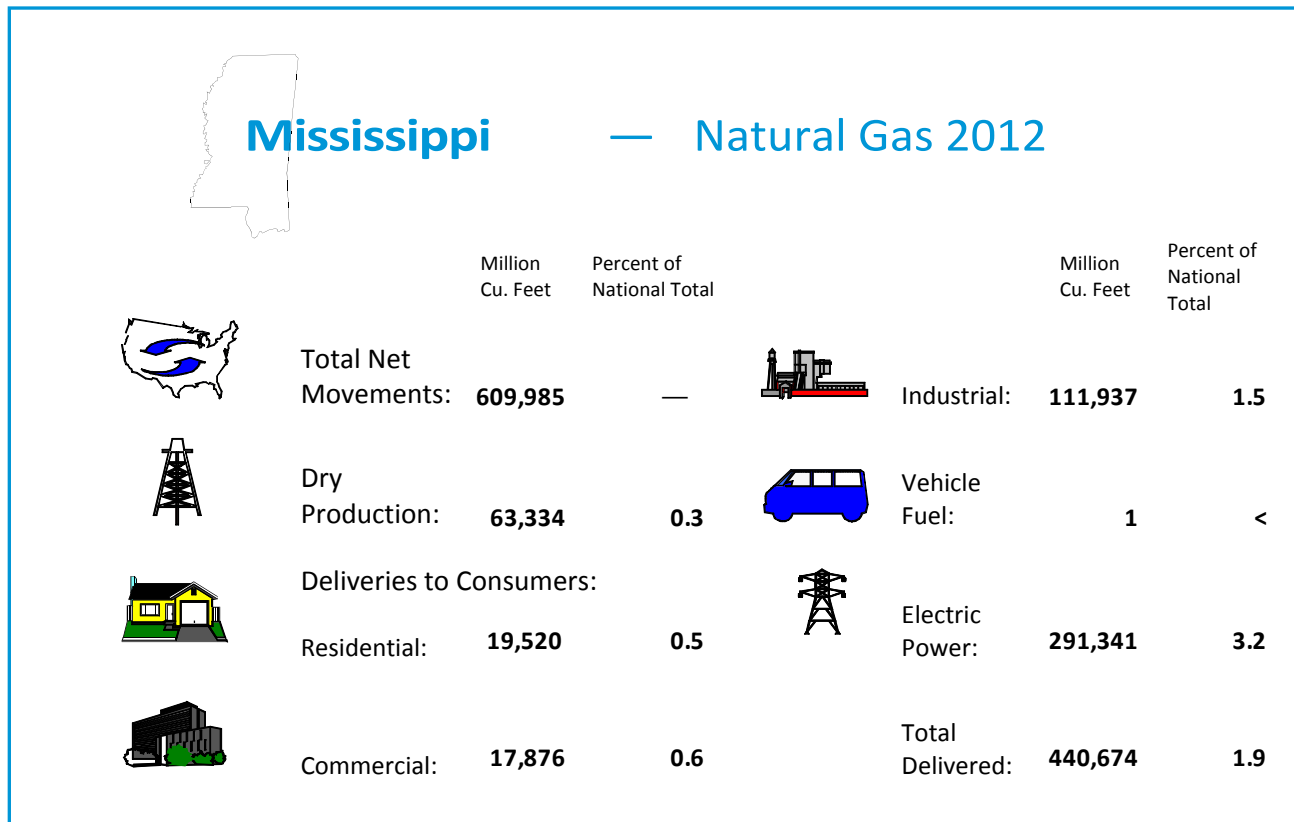


Table S26. Summary statistics for natural gas – Mississippi, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|------------------|------------------|------------------|------------------|
| Number of Producing Gas Wells at End of Year | 2,343 | 2,320 | 1,979 | 5,732 | 1,669 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 331,673 | 337,168 | 387,026 | 429,829 | 404,457 |
| From Oil Wells | 7,542 | 8,934 | 8,714 | 8,159 | 43,421 |
| From Coalbed Wells | 7,250 | 6,785 | 5,921 | 5,363 | 5,036 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 346,465 | 352,888 | 401,660 | 443,351 | 452,915 |
| Repressuring | 2,998 | 3,039 | 3,480 | 3,788 | NA |
| Vented and Flared | 7,504 | 7,875 | 8,685 | 9,593 | NA |
| Nonhydrocarbon Gases Removed | 239,321 | 253,817 | 315,775 | 348,482 | 389,072 |
| Marketed Production | 96,641 | 88,157 | 73,721 | 81,487 | 63,843 |
| NGPL Production | 10,846 | 18,354 | 18,405 | 11,221 | 509 |
| Total Dry Production | 85,795 | 69,803 | 55,316 | 70,266 | 63,334 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 85,795 | 69,803 | 55,316 | 70,266 | 63,334 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 5,774 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 5,458,088 | 5,794,618 | 6,123,862 | 6,502,291 | 6,225,077 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 146,332 | 113,413 | 131,732 | 100,473 | 113,045 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Supplemental Gas Supplies | 0 | 0 | 0 | 0 | 0 |
| Balancing Item | 36,427 | -31,050 | -70,763 | -202,473 | -182,286 |
| Total Supply | 5,726,643 | 5,946,784 | 6,240,147 | 6,476,332 | 6,219,170 |

See footnotes at end of table.

Table S26. Summary statistics for natural gas – Mississippi, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|------------------|------------------|------------------------------|--------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 355,006 | 364,323 | 438,733 | ^R 433,538 | 474,189 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 5,211,248 | 5,455,250 | 5,655,560 | ^R 5,918,629 | 5,615,092 |
| Additions to Storage | | | | | |
| Underground Storage | 160,388 | 127,212 | 145,854 | 124,165 | 129,889 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Total Disposition | 5,726,643 | 5,946,784 | 6,240,147 | ^R6,476,332 | 6,219,170 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 8,976 | 9,090 | 10,388 | ^E 2,107 | ^E 3,667 |
| Pipeline and Distribution Use ^a | 28,677 | 28,951 | 28,117 | ^R 28,828 | 28,737 |
| Plant Fuel | 1,140 | 1,150 | 1,155 | 1,042 | 1,111 |
| Delivered to Consumers | | | | | |
| Residential | 23,843 | 23,433 | 27,152 | 24,303 | 19,520 |
| Commercial | 20,181 | 19,095 | 21,179 | 20,247 | 17,876 |
| Industrial | 104,842 | 99,252 | 115,489 | ^R 112,959 | 111,937 |
| Vehicle Fuel | 3 | 8 | 3 | ^R 1 | 1 |
| Electric Power | 167,345 | 183,344 | 235,250 | 244,051 | 291,341 |
| Total Delivered to Consumers | 316,214 | 325,132 | 399,073 | ^R401,561 | 440,674 |
| Total Consumption | 355,006 | 364,323 | 438,733 | ^R433,538 | 474,189 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 0 | 0 | 0 | 133 | 0 |
| Commercial | 1,942 | 1,715 | 1,983 | 2,067 | 1,960 |
| Industrial | 92,007 | 89,233 | 105,001 | ^R 102,034 | 101,207 |
| Number of Consumers | | | | | |
| Residential | 443,025 | 437,715 | 436,840 | 442,479 | 441,859 |
| Commercial | 55,291 | 50,713 | 50,537 | 50,636 | 50,534 |
| Industrial | 1,132 | 1,141 | 980 | 982 | 926 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 365 | 377 | 419 | 400 | 354 |
| Industrial | 92,616 | 86,987 | 117,846 | ^R 115,030 | 120,882 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | 12.93 | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 9.91 | 6.56 | 5.73 | 5.29 | 3.97 |
| Delivered to Consumers | | | | | |
| Residential | 13.96 | 11.25 | 10.19 | 9.47 | 9.59 |
| Commercial | 12.48 | 9.48 | 8.75 | 7.99 | 7.38 |
| Industrial | 10.37 | 6.65 | 6.19 | 5.83 | 4.86 |
| Vehicle Fuel | -- | -- | -- | -- | -- |
| Electric Power | 9.62 | W | W | 4.32 | W |

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

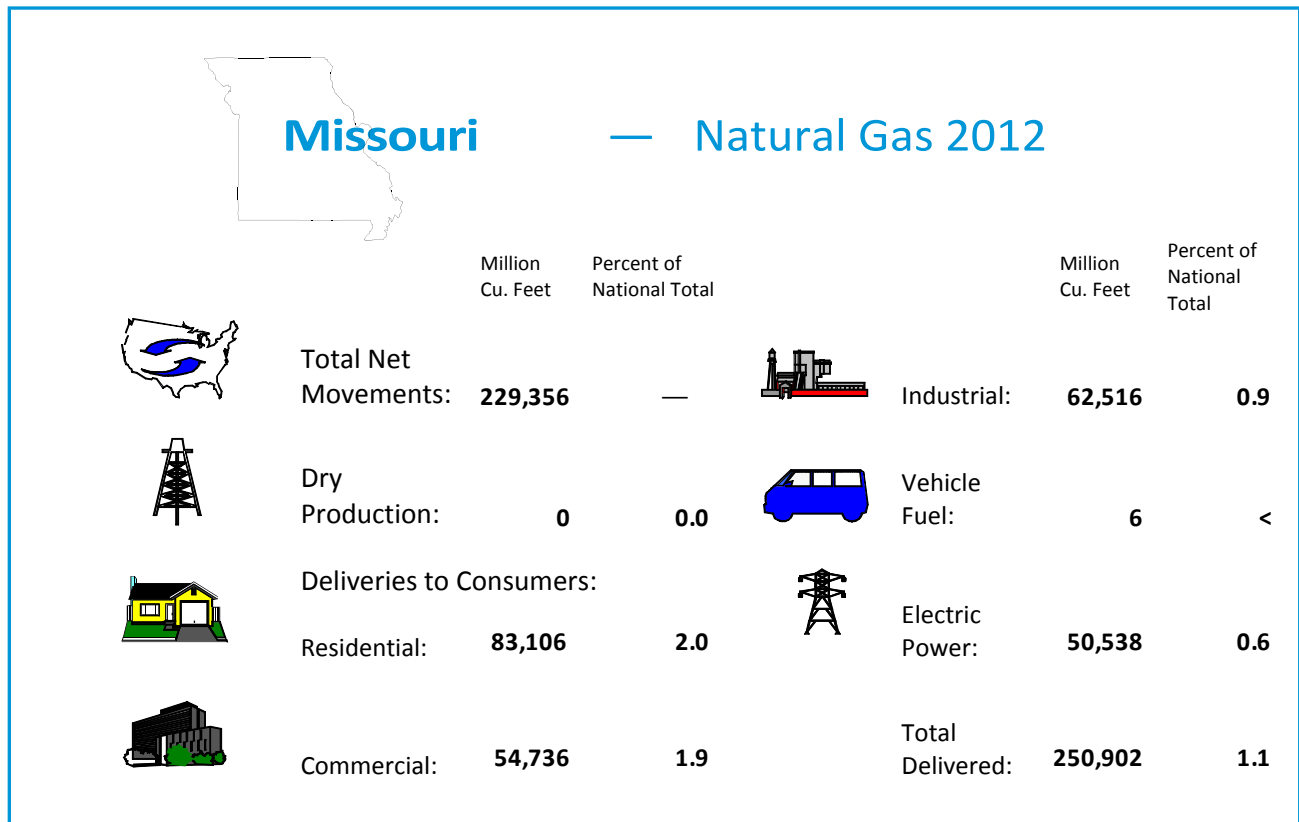


Table S27. Summary statistics for natural gas – Missouri, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|------------------|------------------|------------------------------|------------------|
| Number of Producing Gas Wells | | | | | |
| at End of Year | 0 | 0 | 0 | 53 | 100 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 0 | 0 | 0 | 0 | 0 |
| From Oil Wells | 0 | 0 | 0 | 0 | 0 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| Repressuring | 0 | 0 | 0 | 0 | 0 |
| Vented and Flared | 0 | 0 | 0 | 0 | 0 |
| Nonhydrocarbon Gases Removed | 0 | 0 | 0 | 0 | 0 |
| Marketed Production | 0 | 0 | 0 | 0 | 0 |
| NGPL Production | 0 | 0 | 0 | 0 | 0 |
| Total Dry Production | 0 | 0 | 0 | 0 | 0 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 0 | 0 | 0 | 0 | 0 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 1,506,158 | 1,710,742 | 2,075,350 | ^R 2,024,556 | 1,837,989 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 2,830 | 1,726 | 2,081 | 1,250 | 1,249 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Supplemental Gas Supplies | 6 | 10 | 18 | * | * |
| Balancing Item | 27,220 | 36,866 | 13,769 | ^R 25,613 | 26,918 |
| Total Supply | 1,536,215 | 1,749,345 | 2,091,217 | ^R2,051,418 | 1,866,156 |

See footnotes at end of table.

Table S27. Summary statistics for natural gas – Missouri, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|------------------|------------------|------------------------------|------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 296,058 | 264,867 | 280,181 | ^R 272,583 | 255,875 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 1,237,523 | 1,481,793 | 1,808,599 | ^R 1,776,721 | 1,608,633 |
| Additions to Storage | | | | | |
| Underground Storage | 2,634 | 2,684 | 2,437 | 2,114 | 1,647 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Total Disposition | 1,536,215 | 1,749,345 | 2,091,217 | ^R2,051,418 | 1,866,156 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 0 | 0 | 0 | 0 | 0 |
| Pipeline and Distribution Use ^a | 7,211 | 3,892 | 5,820 | ^R 7,049 | 4,973 |
| Plant Fuel | 0 | 0 | 0 | 0 | 0 |
| Delivered to Consumers | | | | | |
| Residential | 114,025 | 106,301 | 107,389 | 102,545 | 83,106 |
| Commercial | 64,993 | 61,433 | 61,194 | 62,304 | 54,736 |
| Industrial | 66,758 | 63,431 | 65,554 | ^R 63,053 | 62,516 |
| Vehicle Fuel | 63 | 3 | 7 | ^R 6 | 6 |
| Electric Power | 43,009 | 29,807 | 40,216 | 37,626 | 50,538 |
| Total Delivered to Consumers | 288,847 | 260,976 | 274,361 | ^R265,534 | 250,902 |
| Total Consumption | 296,058 | 264,867 | 280,181 | ^R272,583 | 255,875 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 0 | 0 | 0 | 0 | 0 |
| Commercial | 14,628 | 14,325 | 14,387 | 16,750 | 16,876 |
| Industrial | 57,483 | 55,067 | 56,968 | ^R 54,631 | 54,703 |
| Number of Consumers | | | | | |
| Residential | 1,352,015 | 1,348,781 | 1,348,549 | 1,342,920 | 1,390,580 |
| Commercial | 141,529 | 140,633 | 138,670 | 138,214 | 144,906 |
| Industrial | 3,514 | 3,573 | 3,541 | ^R 3,307 | 3,691 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 459 | 437 | 441 | 451 | 378 |
| Industrial | 18,998 | 17,753 | 18,513 | ^R 19,067 | 16,937 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 8.03 | 7.06 | 6.17 | 5.85 | 5.27 |
| Delivered to Consumers | | | | | |
| Residential | 13.36 | 12.61 | 11.66 | 12.02 | 12.25 |
| Commercial | 12.02 | 10.81 | 10.28 | 9.99 | 9.54 |
| Industrial | 11.32 | 9.55 | 8.70 | 8.54 | 7.93 |
| Vehicle Fuel | 8.66 | 7.86 | 6.34 | 6.11 | 5.64 |
| Electric Power | W | W | W | W | W |

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

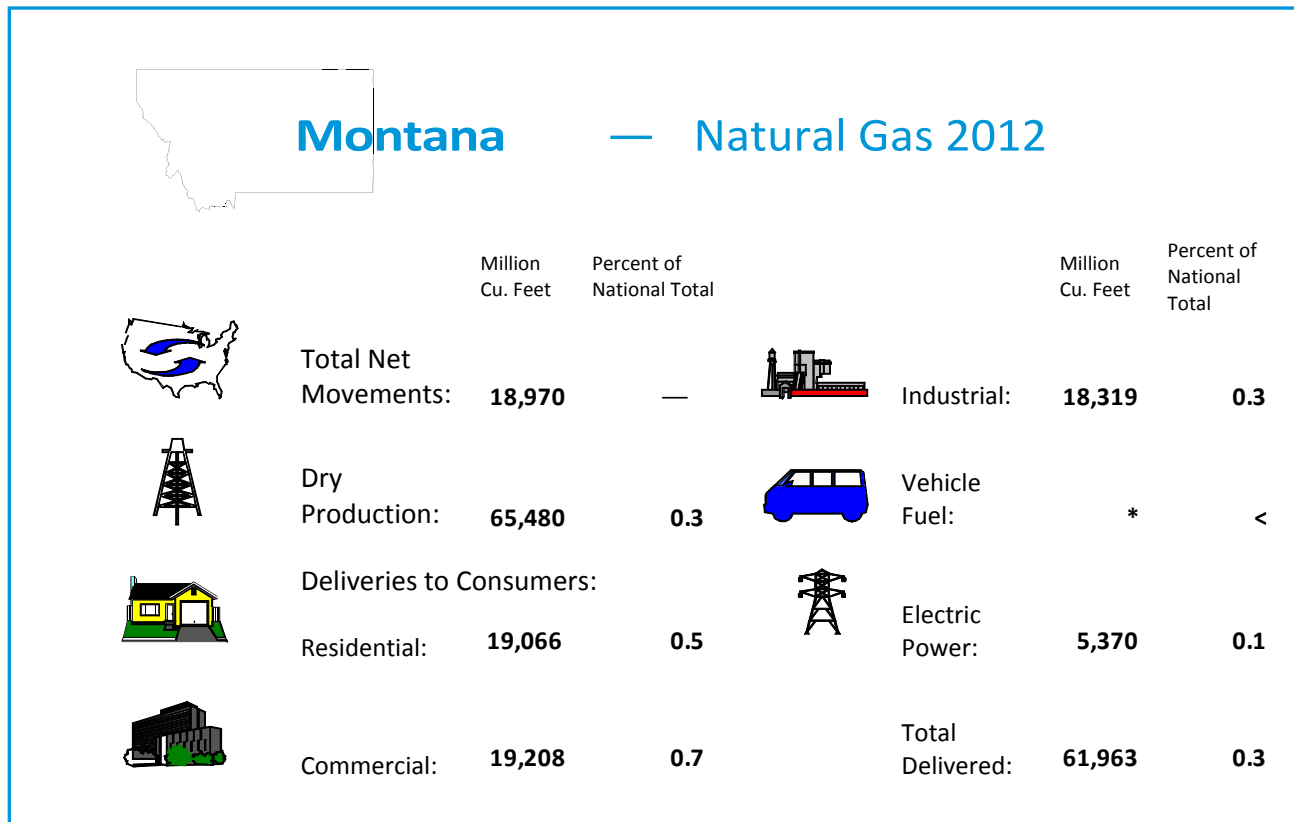


Table S28. Summary statistics for natural gas – Montana, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|---|----------------|----------------|----------------|----------------|----------------|
| Number of Producing Gas Wells at End of Year | 7,095 | 7,031 | 6,059 | 6,477 | 6,240 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 67,399 | 57,396 | 51,117 | 37,937 | 27,518 |
| From Oil Wells | 22,995 | 21,522 | 19,292 | 21,777 | 20,085 |
| From Coalbed Wells | 14,496 | 12,376 | 9,920 | 6,691 | 3,731 |
| From Shale Gas Wells | 14,509 | 13,957 | 12,937 | 13,101 | 15,619 |
| Total | 119,399 | 105,251 | 93,266 | 79,506 | 66,954 |
| Repressuring | 6 | 5 | 5 | 4 | NA |
| Vented and Flared | 6,863 | 7,001 | 5,722 | 4,878 | NA |
| Nonhydrocarbon Gases Removed | NA | NA | NA | NA | NA |
| Marketed Production | 112,529 | 98,245 | 87,539 | 74,624 | 66,954 |
| NGPL Production | 1,622 | 1,853 | 1,367 | 1,252 | 1,474 |
| Total Dry Production | 110,907 | 96,392 | 86,172 | 73,372 | 65,480 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 110,907 | 96,392 | 86,172 | 73,372 | 65,480 |
| Receipts at U.S. Borders | | | | | |
| Imports | 666,251 | 502,435 | 706,201 | 679,848 | 754,058 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 65,804 | 90,988 | 69,777 | 152,147 | 55,965 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 35,664 | 25,068 | 31,859 | 35,138 | 22,490 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Supplemental Gas Supplies | 0 | 0 | 0 | 0 | 0 |
| Balancing Item | -48,974 | 1,936 | 1,635 | 6,915 | -6,728 |
| Total Supply | 829,652 | 716,819 | 895,644 | 947,420 | 891,264 |

See footnotes at end of table.

Table S28. Summary statistics for natural gas – Montana, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|----------------|----------------|----------------|---------------------------|--------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 76,422 | 75,802 | 72,025 | ^R 78,217 | 73,399 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 16,399 | 12,504 | 9,437 | 6,826 | 4,332 |
| Intransit Deliveries | 214 | 0 | 79 | 0 | 0 |
| Interstate Deliveries | 718,224 | 570,882 | 778,526 | 844,794 | 786,720 |
| Additions to Storage | | | | | |
| Underground Storage | 18,394 | 57,631 | 35,577 | 17,582 | 26,813 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Total Disposition | 829,652 | 716,819 | 895,644 | 947,420 | 891,264 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 4,067 | 3,371 | 3,265 | ^E 2,613 | ^E 3,845 |
| Pipeline and Distribution Use ^a | 7,328 | 5,047 | 7,442 | 6,888 | 6,979 |
| Plant Fuel | 788 | 771 | 800 | 604 | 612 |
| Delivered to Consumers | | | | | |
| Residential | 21,585 | 21,765 | 20,875 | 21,710 | 19,066 |
| Commercial | 14,340 | 23,575 | 20,459 | 22,336 | 19,208 |
| Industrial | 27,800 | 20,615 | 18,478 | 19,386 | 18,319 |
| Vehicle Fuel | 1 | 1 | 1 | * | * |
| Electric Power | 513 | 656 | 705 | 4,681 | 5,370 |
| Total Delivered to Consumers | 64,240 | 66,613 | 60,517 | 68,113 | 61,963 |
| Total Consumption | 76,422 | 75,802 | 72,025 | ^R78,217 | 73,399 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 30 | 34 | 32 | 34 | 29 |
| Commercial | 2,932 | 11,972 | 9,281 | 10,426 | 9,055 |
| Industrial | 27,536 | 20,385 | 18,203 | 19,135 | 18,132 |
| Number of Consumers | | | | | |
| Residential | 253,122 | 255,472 | 257,322 | 259,046 | 259,957 |
| Commercial | 33,008 | 33,731 | 34,002 | 34,305 | 34,504 |
| Industrial | 693 | 396 | 384 | 381 | 372 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 434 | 699 | 602 | 651 | 557 |
| Industrial | 40,116 | 52,059 | 48,121 | 50,882 | 49,243 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | 8.22 | 3.88 | 4.13 | 3.75 | 2.45 |
| Exports | 8.14 | 3.63 | 4.05 | 3.82 | 2.40 |
| Citygate | 7.71 | 5.63 | 5.17 | 5.11 | 4.23 |
| Delivered to Consumers | | | | | |
| Residential | 11.45 | 9.50 | 8.64 | 8.80 | 8.06 |
| Commercial | 11.32 | 9.41 | 8.54 | 8.66 | 7.98 |
| Industrial | 11.04 | 9.06 | 8.07 | 8.13 | 7.54 |
| Vehicle Fuel | 11.50 | 9.08 | 9.60 | 8.20 | 6.48 |
| Electric Power | W | W | W | W | W |

* Volume is less than 500,000 cubic feet.

< Percentage is less than 0.05 percent.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

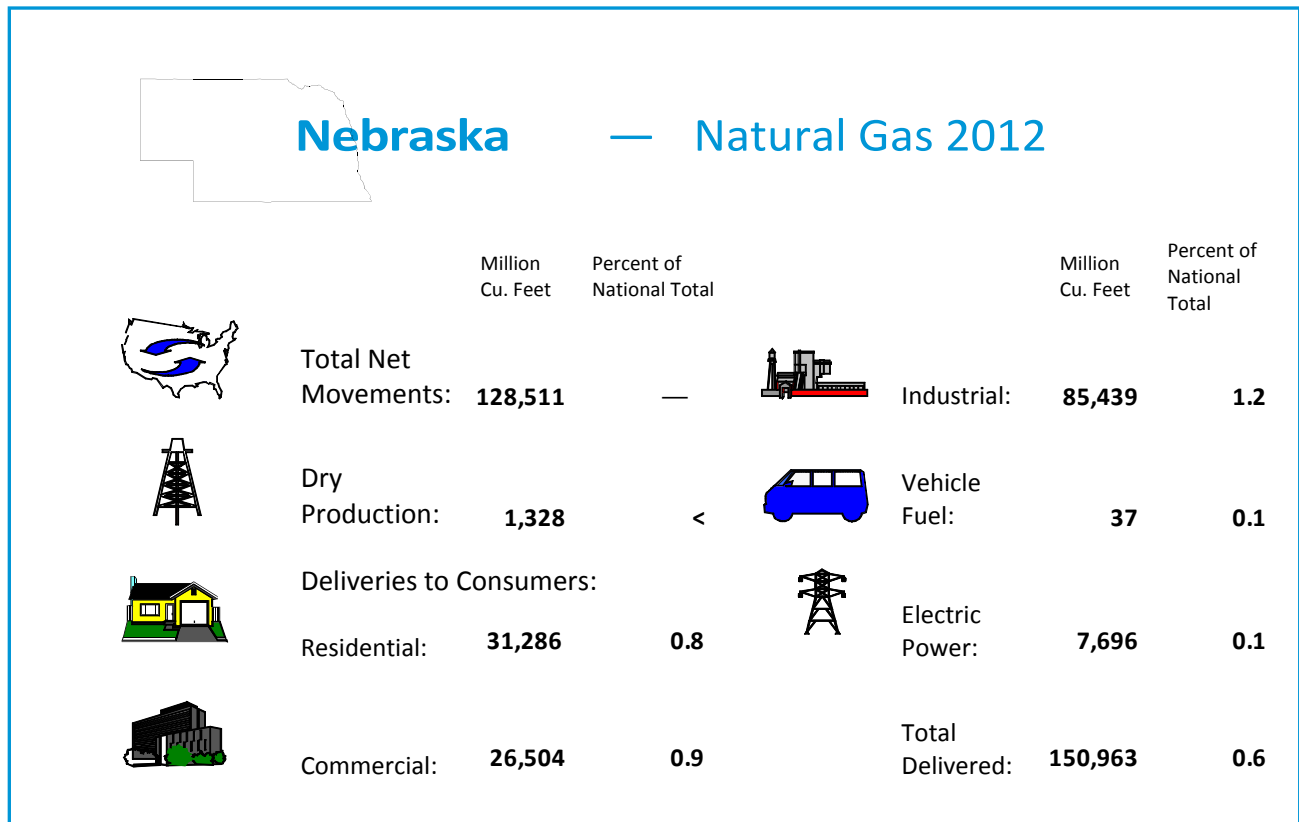


Table S29. Summary statistics for natural gas – Nebraska, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|------------------|------------------|------------------------------|------------------|
| Number of Producing Gas Wells | | | | | |
| at End of Year | 322 | 285 | 276 | 322 | 270 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 2,862 | 2,734 | 2,092 | 1,854 | 1,317 |
| From Oil Wells | 221 | 182 | 163 | 126 | 11 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 3,083 | 2,916 | 2,255 | 1,980 | 1,328 |
| Repressuring | 0 | 0 | 0 | 0 | 0 |
| Vented and Flared | 2 | 9 | 24 | 21 | NA |
| Nonhydrocarbon Gases Removed | 0 | 0 | 0 | 0 | 0 |
| Marketed Production | 3,082 | 2,908 | 2,231 | 1,959 | 1,328 |
| NGPL Production | 0 | 0 | 0 | 0 | 0 |
| Total Dry Production | 3,082 | 2,908 | 2,231 | 1,959 | 1,328 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 3,082 | 2,908 | 2,231 | 1,959 | 1,328 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 2,425,320 | 2,644,026 | 2,734,612 | 2,561,430 | 2,457,056 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 8,021 | 9,690 | 9,189 | 7,557 | 8,247 |
| LNG Storage | 174 | 175 | 308 | 220 | 141 |
| Supplemental Gas Supplies | 28 | 18 | 12 | 9 | 4 |
| Balancing Item | 10,581 | 22,913 | 17,609 | ^a 22,029 | 26,878 |
| Total Supply | 2,447,207 | 2,679,730 | 2,763,962 | ^a2,593,203 | 2,493,653 |

See footnotes at end of table.

Table S29. Summary statistics for natural gas – Nebraska, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|------------------|------------------|------------------------------|------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 171,005 | 163,474 | 168,944 | ^R 171,777 | 158,758 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 2,266,888 | 2,507,154 | 2,586,526 | 2,410,798 | 2,328,545 |
| Additions to Storage | | | | | |
| Underground Storage | 9,155 | 8,936 | 8,146 | 10,482 | 6,349 |
| LNG Storage | 159 | 165 | 346 | 147 | 1 |
| Total Disposition | 2,447,207 | 2,679,730 | 2,763,962 | ^R2,593,203 | 2,493,653 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 395 | 359 | 331 | ^E 287 | ^E 194 |
| Pipeline and Distribution Use ^a | 9,924 | 6,954 | 7,329 | 9,270 | 7,602 |
| Plant Fuel | 0 | 0 | 0 | 0 | 0 |
| Delivered to Consumers | | | | | |
| Residential | 42,357 | 40,143 | 40,132 | 39,717 | 31,286 |
| Commercial | 34,813 | 31,790 | 31,993 | 32,115 | 26,504 |
| Industrial | 76,259 | 80,873 | 85,180 | 86,128 | 85,439 |
| Vehicle Fuel | 27 | 24 | 30 | ^R 37 | 37 |
| Electric Power | 7,230 | 3,331 | 3,949 | 4,223 | 7,696 |
| Total Delivered to Consumers | 160,685 | 156,161 | 161,284 | ^R162,219 | 150,963 |
| Total Consumption | 171,005 | 163,474 | 168,944 | ^R171,777 | 158,758 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 5,468 | 4,910 | 5,063 | 5,047 | 4,440 |
| Commercial | 14,792 | 12,292 | 12,664 | 12,649 | 11,723 |
| Industrial | 68,507 | 73,700 | 78,018 | 79,595 | 79,591 |
| Number of Consumers | | | | | |
| Residential | 512,013 | 512,551 | 510,776 | 514,481 | 515,336 |
| Commercial | 58,160 | 56,454 | 56,246 | 56,553 | 56,607 |
| Industrial | 11,627 | 7,863 | 7,912 | 7,955 | 8,160 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 599 | 563 | 569 | 568 | 468 |
| Industrial | 6,559 | 10,285 | 10,766 | 10,827 | 10,471 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 8.12 | 5.87 | 5.62 | 5.11 | 4.31 |
| Delivered to Consumers | | | | | |
| Residential | 11.11 | 9.34 | 8.95 | 8.84 | 8.68 |
| Commercial | 9.62 | 7.44 | 7.08 | 6.69 | 6.19 |
| Industrial | 9.12 | 6.02 | 5.85 | 5.61 | 4.34 |
| Vehicle Fuel | -- | -- | -- | 15.10 | 15.29 |
| Electric Power | W | W | W | 5.76 | 3.93 |

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

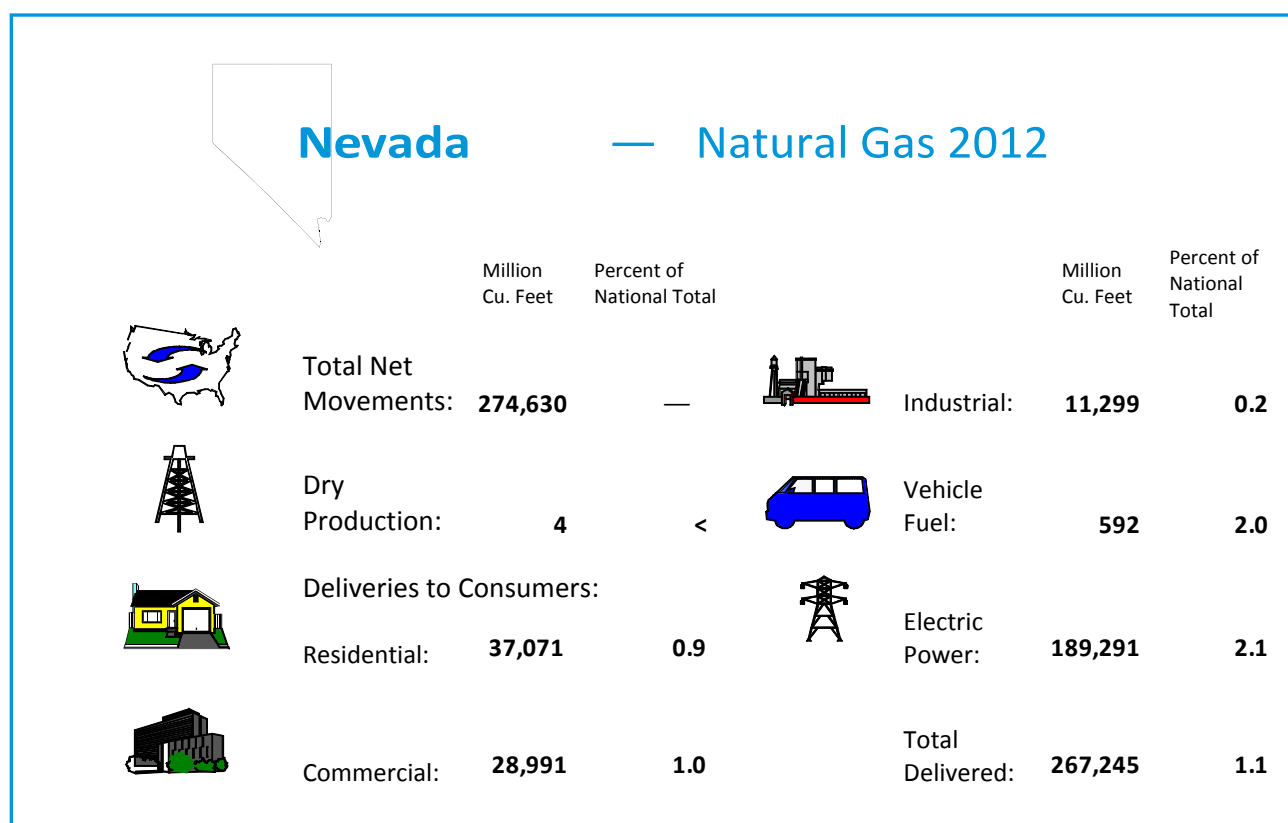


Table S30. Summary statistics for natural gas – Nevada, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|----------------|----------------|----------------|----------------------------|------------------|
| Number of Producing Gas Wells | | | | | |
| at End of Year | 0 | 0 | 0 | 0 | 0 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 0 | 0 | 0 | 0 | 0 |
| From Oil Wells | 4 | 4 | 4 | 3 | 4 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 4 | 4 | 4 | 3 | 4 |
| Repressuring | 0 | 0 | 0 | 0 | 0 |
| Vented and Flared | 0 | 0 | 0 | 0 | 0 |
| Nonhydrocarbon Gases Removed | 0 | 0 | 0 | 0 | 0 |
| Marketed Production | 4 | 4 | 4 | 3 | 4 |
| NGPL Production | 0 | 0 | 0 | 0 | 0 |
| Total Dry Production | 4 | 4 | 4 | 3 | 4 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 4 | 4 | 4 | 3 | 4 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 782,527 | 800,281 | 804,953 | 946,709 | 1,231,360 |
| Withdrawals from Storage | | | | | |
| Underground Storage ^a | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 157 | 182 | 195 | 154 | 146 |
| Supplemental Gas Supplies | 0 | 0 | 0 | 0 | 0 |
| Balancing Item | 21,626 | 505 | 17,590 | ^R 4,622 | -1,192 |
| Total Supply | 804,315 | 800,972 | 822,741 | ^R951,488 | 1,230,317 |

See footnotes at end of table.

Table S30. Summary statistics for natural gas – Nevada, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|----------------|----------------|----------------|----------------------------|------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 264,596 | 275,468 | 259,251 | ^R 249,971 | 273,505 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 539,545 | 525,398 | 563,364 | 701,405 | 956,730 |
| Additions to Storage | | | | | |
| Underground Storage ^a | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 174 | 106 | 125 | 112 | 82 |
| Total Disposition | 804,315 | 800,972 | 822,741 | ^R951,488 | 1,230,317 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 4 | 4 | 4 | 3 | 4 |
| Pipeline and Distribution Use ^b | 3,013 | 2,921 | 2,992 | 4,161 | 6,256 |
| Plant Fuel | 0 | 0 | 0 | 0 | 0 |
| Delivered to Consumers | | | | | |
| Residential | 38,665 | 38,742 | 39,379 | 40,595 | 37,071 |
| Commercial | 28,920 | 29,531 | 29,475 | 30,763 | 28,991 |
| Industrial | 12,888 | 11,458 | 10,728 | 11,080 | 11,299 |
| Vehicle Fuel | 438 | 763 | 837 | ^R 591 | 592 |
| Electric Power | 180,668 | 192,049 | 175,837 | 162,778 | 189,291 |
| Total Delivered to Consumers | 261,579 | 272,543 | 256,256 | ^R245,807 | 267,245 |
| Total Consumption | 264,596 | 275,468 | 259,251 | ^R249,971 | 273,505 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 0 | 0 | 0 | 0 | 0 |
| Commercial | 9,540 | 10,305 | 10,197 | 10,971 | 11,195 |
| Industrial | 10,588 | 9,472 | 8,755 | 9,108 | 9,548 |
| Number of Consumers | | | | | |
| Residential | 758,315 | 760,391 | 764,435 | 772,880 | 782,759 |
| Commercial | 41,098 | 41,303 | 40,801 | 40,944 | 41,192 |
| Industrial | 189 | 192 | 184 | 177 | 177 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 704 | 715 | 722 | 751 | 704 |
| Industrial | 68,188 | 59,680 | 58,303 | 62,598 | 63,835 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 9.44 | 7.93 | 7.19 | 6.77 | 5.13 |
| Delivered to Consumers | | | | | |
| Residential | 13.33 | 13.18 | 12.25 | 10.66 | 10.14 |
| Commercial | 11.21 | 10.92 | 9.77 | 8.07 | 7.43 |
| Industrial | 11.10 | 11.22 | 10.53 | 8.99 | 7.34 |
| Vehicle Fuel | 9.24 | 8.97 | 8.13 | ^R 4.76 | 8.97 |
| Electric Power | 8.26 | 5.50 | 5.75 | 4.99 | 3.49 |

-- Not applicable.

< Percentage is less than 0.05 percent.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

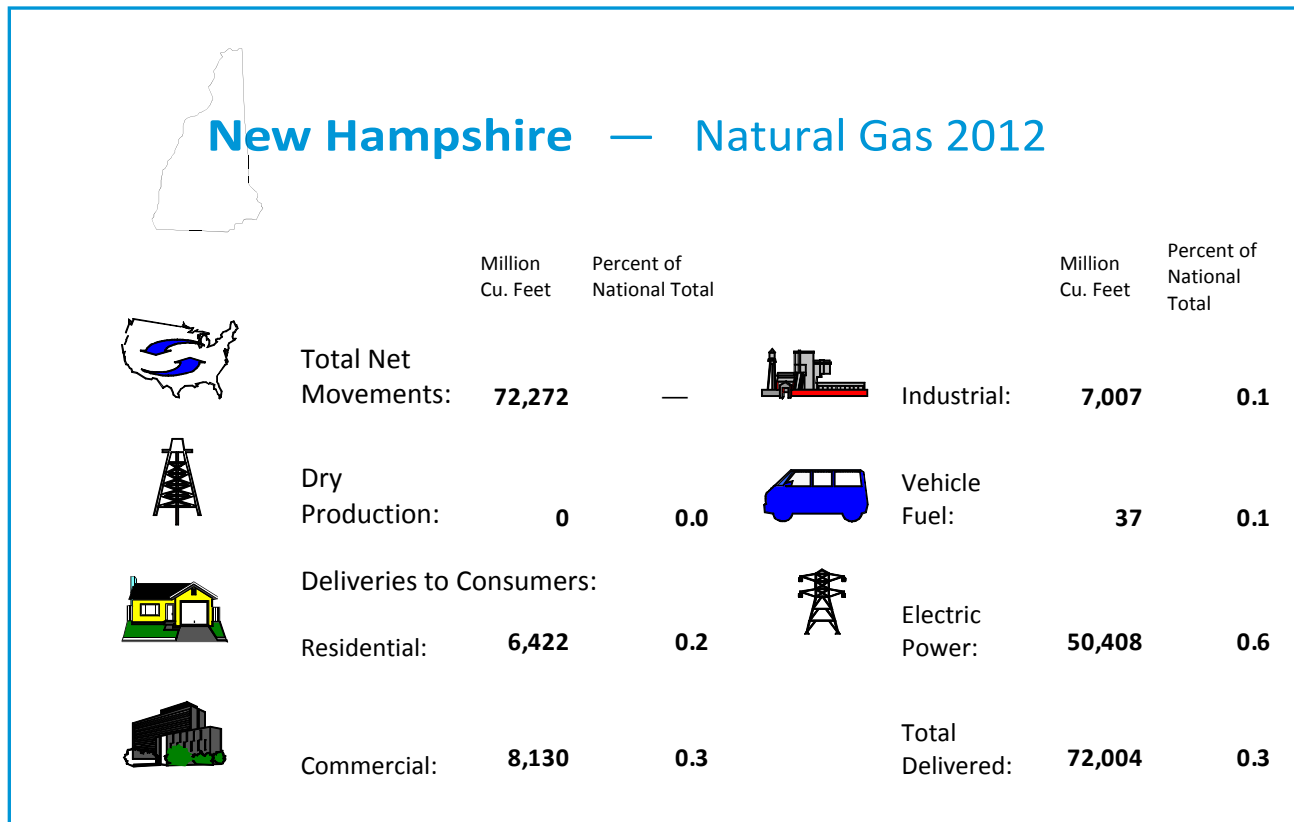


Table S31. Summary statistics for natural gas – New Hampshire, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|----------------|----------------|----------------|----------------------------|----------------|
| Number of Producing Gas Wells | | | | | |
| at End of Year | 0 | 0 | 0 | 0 | 0 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 0 | 0 | 0 | 0 | 0 |
| From Oil Wells | 0 | 0 | 0 | 0 | 0 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| Repressuring | 0 | 0 | 0 | 0 | 0 |
| Vented and Flared | 0 | 0 | 0 | 0 | 0 |
| Nonhydrocarbon Gases Removed | 0 | 0 | 0 | 0 | 0 |
| Marketed Production | 0 | 0 | 0 | 0 | 0 |
| NGPL Production | 0 | 0 | 0 | 0 | 0 |
| Total Dry Production | 0 | 0 | 0 | 0 | 0 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 0 | 0 | 0 | 0 | 0 |
| Receipts at U.S. Borders | | | | | |
| Imports | 39,438 | 26,767 | 18,297 | 19,826 | 47,451 |
| Intransit Receipts | 3,123 | 5,245 | 4,028 | 3,865 | 0 |
| Interstate Receipts | 144,808 | 154,649 | 172,007 | ^R 146,961 | 97,267 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 44 | 73 | 35 | 108 | 71 |
| Supplemental Gas Supplies | 0 | 0 | 0 | 0 | 0 |
| Balancing Item | -716 | 179 | -1,393 | ^R -3,726 | -209 |
| Total Supply | 186,698 | 186,912 | 192,974 | ^R167,034 | 144,580 |

See footnotes at end of table.

Table S31. Summary statistics for natural gas – New Hampshire, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|----------------|----------------|----------------|----------------------------|----------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 71,179 | 59,950 | 60,378 | ^R 69,978 | 72,069 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 64 | 0 | 0 | 336 | 199 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 115,410 | 126,880 | 132,564 | ^R 96,607 | 72,247 |
| Additions to Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 45 | 82 | 33 | 112 | 65 |
| Total Disposition | 186,698 | 186,912 | 192,974 | ^R167,034 | 144,580 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 0 | 0 | 0 | 0 | 0 |
| Pipeline and Distribution Use ^a | 9 | 13 | 247 | 202 | 65 |
| Plant Fuel | 0 | 0 | 0 | 0 | 0 |
| Delivered to Consumers | | | | | |
| Residential | 7,054 | 7,213 | 6,738 | 6,955 | 6,422 |
| Commercial | 10,043 | 9,935 | 8,406 | 8,890 | 8,130 |
| Industrial | 5,370 | 4,688 | 6,022 | ^R 7,083 | 7,007 |
| Vehicle Fuel | 14 | 32 | 28 | ^R 37 | 37 |
| Electric Power | 48,688 | 38,070 | 38,937 | 46,812 | 50,408 |
| Total Delivered to Consumers | 71,170 | 59,937 | 60,131 | ^R69,776 | 72,004 |
| Total Consumption | 71,179 | 59,950 | 60,378 | ^R69,978 | 72,069 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 0 | 0 | 0 | 0 | 0 |
| Commercial | 4,126 | 4,584 | 3,588 | 3,949 | 3,917 |
| Industrial | 4,421 | 3,722 | 5,253 | ^R 6,326 | 6,376 |
| Number of Consumers | | | | | |
| Residential | 67,945 | 96,924 | 95,361 | 97,400 | 99,738 |
| Commercial | 41,332 | 16,937 | 16,645 | 17,186 | 17,758 |
| Industrial | 5,298 | 155 | 306 | 362 | 466 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 243 | 587 | 505 | 517 | 458 |
| Industrial | 1,014 | 30,244 | 19,679 | ^R 19,566 | 15,036 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | 9.72 | 5.04 | 5.48 | 5.45 | 4.08 |
| Exports | 7.61 | -- | -- | 7.54 | 2.62 |
| Citygate | 10.94 | 9.53 | 8.83 | 8.07 | 7.15 |
| Delivered to Consumers | | | | | |
| Residential | 16.45 | 15.33 | 14.46 | 14.67 | 13.74 |
| Commercial | 15.21 | 14.37 | 12.72 | 11.46 | 11.95 |
| Industrial | 14.37 | 12.86 | 11.59 | 11.57 | 10.48 |
| Vehicle Fuel | -- | -- | -- | -- | -- |
| Electric Power | W | W | W | W | W |

-- Not applicable.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

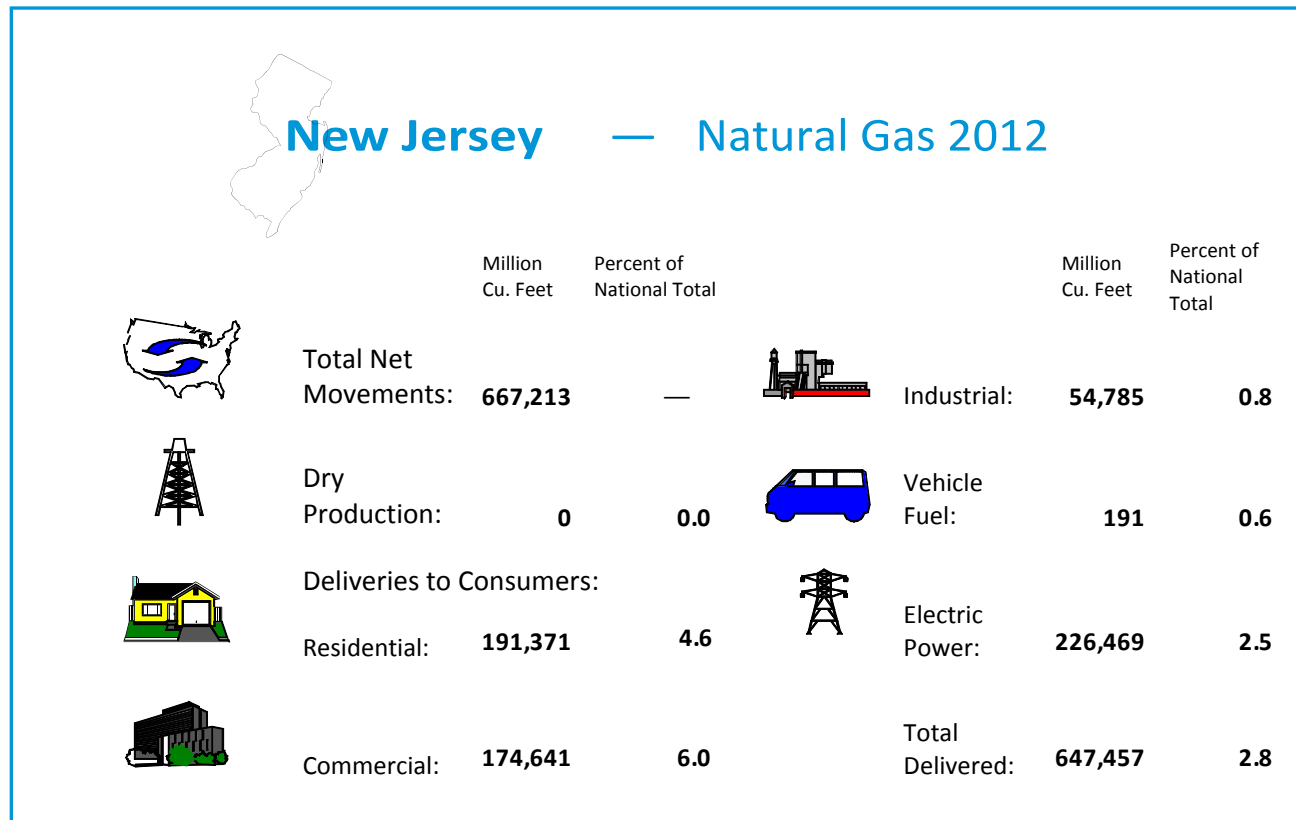


Table S32. Summary statistics for natural gas – New Jersey, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|------------------|------------------|------------------------------|------------------|
| Number of Producing Gas Wells | | | | | |
| at End of Year | 0 | 0 | 0 | 0 | 0 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 0 | 0 | 0 | 0 | 0 |
| From Oil Wells | 0 | 0 | 0 | 0 | 0 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| Repressuring | 0 | 0 | 0 | 0 | 0 |
| Vented and Flared | 0 | 0 | 0 | 0 | 0 |
| Nonhydrocarbon Gases Removed | 0 | 0 | 0 | 0 | 0 |
| Marketed Production | 0 | 0 | 0 | 0 | 0 |
| NGPL Production | 0 | 0 | 0 | 0 | 0 |
| Total Dry Production | 0 | 0 | 0 | 0 | 0 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 0 | 0 | 0 | 0 | 0 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 1,438,572 | 1,376,221 | 1,373,802 | ^R 1,520,670 | 1,550,313 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 5,971 | 4,425 | 3,693 | 4,404 | 3,278 |
| Supplemental Gas Supplies | 489 | 454 | 457 | 392 | 139 |
| Balancing Item | -8,010 | 13,271 | 130,226 | ^R -4,440 | -15,085 |
| Total Supply | 1,437,022 | 1,394,371 | 1,508,179 | ^R1,521,026 | 1,538,644 |

See footnotes at end of table.

Table S32. Summary statistics for natural gas – New Jersey, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|------------------|------------------|------------------------------|------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 614,908 | 620,790 | 654,458 | ^R 660,743 | 652,060 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 816,321 | 768,662 | 850,417 | ^R 855,265 | 883,100 |
| Additions to Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 5,792 | 4,919 | 3,304 | 5,018 | 3,483 |
| Total Disposition | 1,437,022 | 1,394,371 | 1,508,179 | ^R1,521,026 | 1,538,644 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 0 | 0 | 0 | 0 | 0 |
| Pipeline and Distribution Use ^a | 1,889 | 1,678 | 5,359 | ^R 5,655 | 4,603 |
| Plant Fuel | 0 | 0 | 0 | 0 | 0 |
| Delivered to Consumers | | | | | |
| Residential | 220,432 | 226,016 | 219,141 | 213,630 | 191,371 |
| Commercial | 168,574 | 180,404 | 181,480 | 191,808 | 174,641 |
| Industrial | 53,981 | 48,465 | 49,269 | ^R 49,865 | 54,785 |
| Vehicle Fuel | 179 | 138 | 150 | ^R 191 | 191 |
| Electric Power | 169,853 | 164,088 | 199,059 | 199,594 | 226,469 |
| Total Delivered to Consumers | 613,019 | 619,112 | 649,099 | ^R655,088 | 647,457 |
| Total Consumption | 614,908 | 620,790 | 654,458 | ^R660,743 | 652,060 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 4,450 | 5,149 | 7,523 | 11,520 | 13,754 |
| Commercial | 97,638 | 111,224 | 115,999 | 129,307 | 120,934 |
| Industrial | 48,043 | 44,106 | 45,217 | ^R 45,797 | 51,226 |
| Number of Consumers | | | | | |
| Residential | 2,601,051 | 2,635,324 | 2,649,282 | 2,659,205 | 2,671,308 |
| Commercial | 229,235 | 234,125 | 234,158 | 234,721 | 237,602 |
| Industrial | 7,680 | 7,871 | 7,505 | 7,391 | 7,290 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 735 | 771 | 775 | 817 | 735 |
| Industrial | 7,029 | 6,157 | 6,565 | ^R 6,747 | 7,515 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 11.42 | 9.15 | 8.41 | 7.53 | 6.74 |
| Delivered to Consumers | | | | | |
| Residential | 15.21 | 14.54 | 12.84 | 11.78 | 11.09 |
| Commercial | 13.38 | 10.20 | 10.11 | 9.51 | 8.50 |
| Industrial | 12.76 | 8.96 | 9.63 | 9.23 | 7.87 |
| Vehicle Fuel | -- | -- | -- | -- | -- |
| Electric Power | 10.78 | 5.31 | 5.66 | 5.24 | 3.63 |

-- Not applicable.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

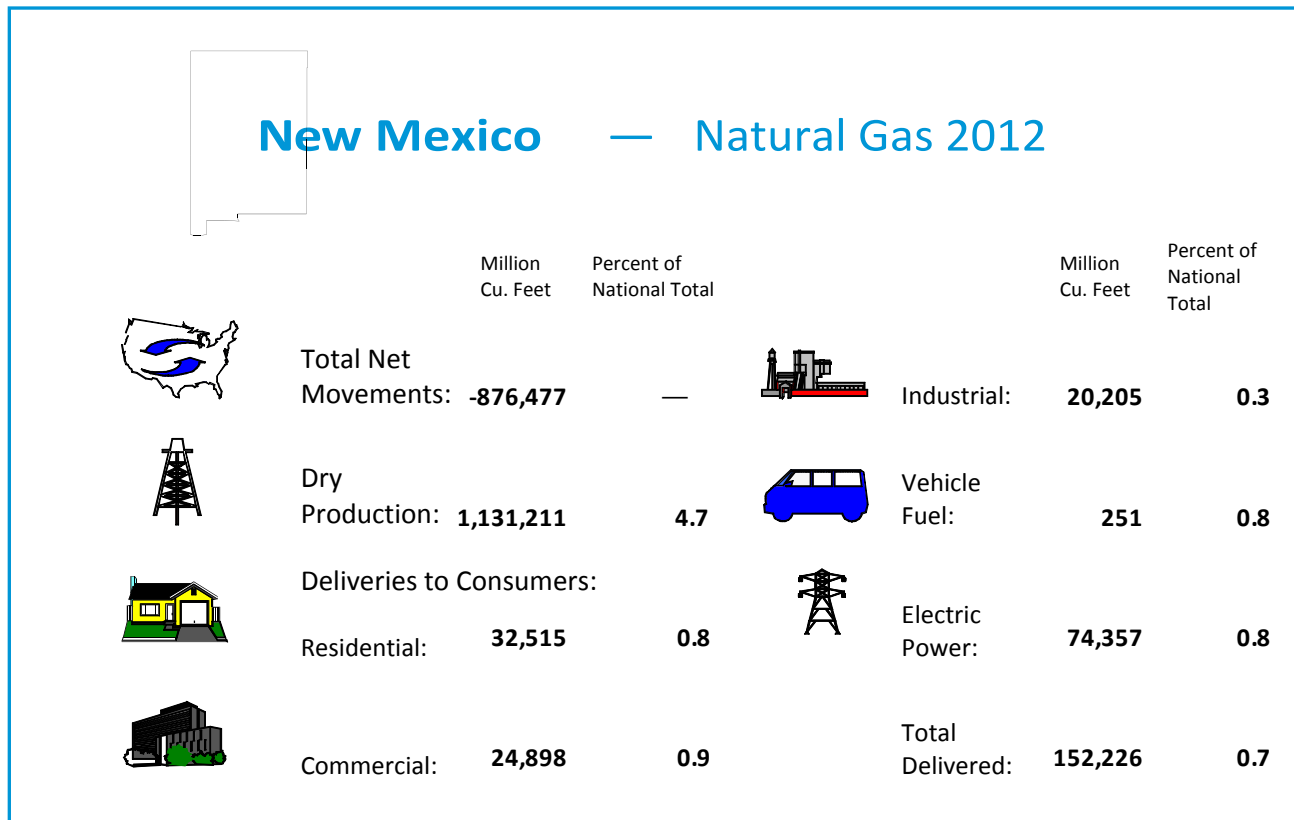


Table S33. Summary statistics for natural gas – New Mexico, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|---|------------------|------------------|------------------|------------------------------|------------------|
| Number of Producing Gas Wells at End of Year | 44,241 | 44,784 | 44,748 | 32,302 | 28,206 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 732,483 | 682,334 | 616,134 | 556,024 | 653,057 |
| From Oil Wells | 211,496 | 223,493 | 238,580 | 252,326 | 127,009 |
| From Coalbed Wells | 485,682 | 458,805 | 414,894 | 386,262 | 368,682 |
| From Shale Gas Wells | 57,462 | 60,590 | 71,867 | 93,071 | 127,548 |
| Total | 1,487,123 | 1,425,222 | 1,341,475 | 1,287,682 | 1,276,296 |
| Repressuring | 7,671 | 7,740 | 7,513 | 6,687 | 9,906 |
| Vented and Flared | 803 | 481 | 1,586 | 4,360 | 12,259 |
| Nonhydrocarbon Gases Removed | 32,444 | 33,997 | 40,191 | 39,333 | 38,358 |
| Marketed Production | 1,446,204 | 1,383,004 | 1,292,185 | 1,237,303 | 1,215,773 |
| NGPL Production | 92,579 | 94,840 | 91,963 | 90,291 | 84,562 |
| Total Dry Production | 1,353,625 | 1,288,164 | 1,200,222 | 1,147,012 | 1,131,211 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 1,353,625 | 1,288,164 | 1,200,222 | 1,147,012 | 1,131,211 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 821,770 | 740,153 | 613,482 | 535,450 | 606,062 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 24,193 | 9,445 | 15,676 | 17,710 | 10,658 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Supplemental Gas Supplies | 0 | 0 | 0 | 0 | 0 |
| Balancing Item | 10,342 | -13,081 | -27,496 | ^R -23,394 | 1,924 |
| Total Supply | 2,209,930 | 2,024,681 | 1,801,884 | ^R1,676,779 | 1,749,855 |

See footnotes at end of table.

Table S33. Summary statistics for natural gas – New Mexico, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|------------------|------------------|------------------------------|------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 246,665 | 241,194 | 241,137 | ^R 246,418 | 244,584 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 1,947,133 | 1,762,392 | 1,542,104 | 1,410,622 | 1,482,540 |
| Additions to Storage | | | | | |
| Underground Storage | 16,132 | 21,094 | 18,643 | 19,738 | 22,732 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Total Disposition | 2,209,930 | 2,024,681 | 1,801,884 | ^R1,676,779 | 1,749,855 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 49,753 | 49,655 | 49,070 | 47,556 | 47,696 |
| Pipeline and Distribution Use ^a | 13,481 | 11,624 | 8,597 | 7,067 | 7,467 |
| Plant Fuel | 36,571 | 36,827 | 35,289 | 38,331 | 37,195 |
| Delivered to Consumers | | | | | |
| Residential | 33,996 | 32,405 | 35,253 | 34,299 | 32,515 |
| Commercial | 25,183 | 24,701 | 25,155 | 25,035 | 24,898 |
| Industrial | 18,702 | 15,680 | 16,779 | 20,500 | 20,205 |
| Vehicle Fuel | 237 | 200 | 300 | ^R 250 | 251 |
| Electric Power | 68,742 | 70,102 | 70,694 | 73,379 | 74,357 |
| Total Delivered to Consumers | 146,860 | 143,089 | 148,181 | ^R153,464 | 152,226 |
| Total Consumption | 246,665 | 241,194 | 241,137 | ^R246,418 | 244,584 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 1 | 2 | 3 | 6 | 8 |
| Commercial | 9,425 | 10,328 | 9,875 | 10,062 | 10,698 |
| Industrial | 16,837 | 13,815 | 14,697 | 18,405 | 18,028 |
| Number of Consumers | | | | | |
| Residential | 556,905 | 560,479 | 559,852 | 570,637 | 561,713 |
| Commercial | 49,235 | 48,846 | 48,757 | ^R 49,406 | 48,914 |
| Industrial | 383 | 471 | 438 | 360 | 122 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 511 | 506 | 516 | ^R 507 | 509 |
| Industrial | 48,830 | 33,291 | 38,308 | 56,945 | 165,612 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 7.05 | 4.07 | 4.84 | 4.52 | 3.70 |
| Delivered to Consumers | | | | | |
| Residential | 12.23 | 9.53 | 9.63 | 9.14 | 8.69 |
| Commercial | 10.39 | 7.52 | 7.47 | 6.98 | 6.31 |
| Industrial | 10.27 | 5.41 | 6.17 | ^R 6.22 | 4.87 |
| Vehicle Fuel | -- | 3.77 | 4.46 | 9.43 | 10.11 |
| Electric Power | 8.18 | W | W | W | W |

-- Not applicable.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

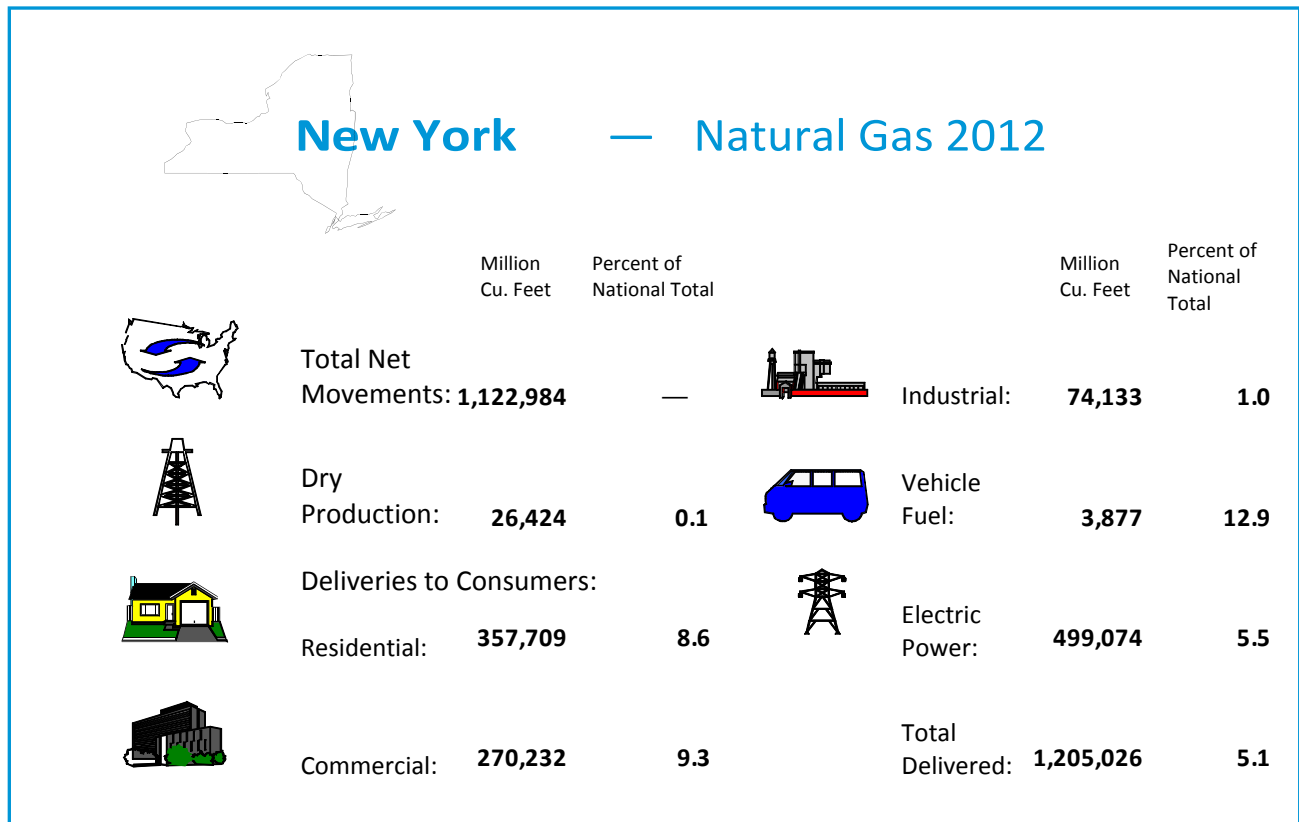


Table S34. Summary statistics for natural gas – New York, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|---|------------------|------------------|------------------|------------------------------|------------------|
| Number of Producing Gas Wells at End of Year | 6,675 | 6,628 | 6,736 | 6,157 | 7,176 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 49,607 | 44,273 | 35,163 | 30,495 | 25,985 |
| From Oil Wells | 714 | 576 | 650 | 629 | 439 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 50,320 | 44,849 | 35,813 | 31,124 | 26,424 |
| Repressuring | 0 | 0 | 0 | 0 | 0 |
| Vented and Flared | 0 | 0 | 0 | 0 | 0 |
| Nonhydrocarbon Gases Removed | 0 | 0 | 0 | 0 | 0 |
| Marketed Production | 50,320 | 44,849 | 35,813 | 31,124 | 26,424 |
| NGPL Production | 0 | 0 | 0 | 0 | 0 |
| Total Dry Production | 50,320 | 44,849 | 35,813 | 31,124 | 26,424 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 50,320 | 44,849 | 35,813 | 31,124 | 26,424 |
| Receipts at U.S. Borders | | | | | |
| Imports | 780,862 | 640,119 | 434,526 | 324,474 | 278,422 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 1,179,378 | 1,230,058 | 1,569,348 | ^R 1,683,412 | 1,815,818 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 78,202 | 87,270 | 99,321 | 78,713 | 79,170 |
| LNG Storage | 717 | 1,025 | 705 | 671 | 584 |
| Supplemental Gas Supplies | 7 | 6 | 2 | 0 | 0 |
| Balancing Item | -90,675 | -51,097 | -61,456 | ^R 66,046 | 69,947 |
| Total Supply | 1,998,810 | 1,952,232 | 2,078,260 | ^R2,184,440 | 2,270,365 |

See footnotes at end of table.

Table S34. Summary statistics for natural gas – New York, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|------------------|------------------|------------------------------|------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 1,180,356 | 1,142,625 | 1,198,127 | ^R 1,217,324 | 1,223,059 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 38,783 | 68,843 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 747,528 | 718,739 | 779,299 | ^R 835,150 | 902,413 |
| Additions to Storage | | | | | |
| Underground Storage | 69,946 | 89,822 | 99,802 | 92,660 | 75,635 |
| LNG Storage | 981 | 1,047 | 1,032 | 524 | 416 |
| Total Disposition | 1,998,810 | 1,952,232 | 2,078,260 | ^R2,184,440 | 2,270,365 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 687 | 1,005 | 573 | ^E 498 | ^E 423 |
| Pipeline and Distribution Use ^a | 12,587 | 12,372 | 15,122 | ^R 18,836 | 17,610 |
| Plant Fuel | 0 | 0 | 0 | 0 | 0 |
| Delivered to Consumers | | | | | |
| Residential | 394,196 | 404,868 | 390,491 | 393,825 | 357,709 |
| Commercial | 290,150 | 280,763 | 287,389 | 291,118 | 270,232 |
| Industrial | 79,966 | 72,166 | 75,475 | ^R 75,162 | 74,133 |
| Vehicle Fuel | 3,386 | 3,098 | 3,589 | ^R 3,866 | 3,877 |
| Electric Power | 399,385 | 368,353 | 425,488 | 434,019 | 499,074 |
| Total Delivered to Consumers | 1,167,082 | 1,129,248 | 1,182,432 | ^R1,197,990 | 1,205,026 |
| Total Consumption | 1,180,356 | 1,142,625 | 1,198,127 | ^R1,217,324 | 1,223,059 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 76,322 | 92,591 | 99,147 | 108,666 | 103,013 |
| Commercial | 157,373 | 162,020 | 180,573 | 184,262 | 179,436 |
| Industrial | 70,815 | 63,752 | 67,459 | ^R 69,216 | 69,125 |
| Number of Consumers | | | | | |
| Residential | 4,303,342 | 4,308,592 | 4,335,006 | 4,353,668 | 4,364,169 |
| Commercial | 373,798 | 375,603 | 377,416 | 378,005 | 379,396 |
| Industrial | 7,080 | 6,634 | 6,236 | ^R 6,609 | 5,910 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 776 | 747 | 761 | 770 | 712 |
| Industrial | 11,295 | 10,878 | 12,103 | ^R 11,373 | 12,544 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | 9.36 | 4.67 | 5.43 | 4.96 | 3.83 |
| Exports | -- | -- | -- | 4.69 | 3.61 |
| Citygate | 10.07 | 7.35 | 6.86 | 6.04 | 5.35 |
| Delivered to Consumers | | | | | |
| Residential | 16.78 | 15.05 | 14.04 | 13.71 | 12.97 |
| Commercial | 12.86 | 10.72 | 10.88 | 9.32 | 7.84 |
| Industrial | 12.30 | 9.52 | 8.55 | ^R 8.18 | 6.92 |
| Vehicle Fuel | 18.54 | 11.87 | 8.32 | ^R 9.81 | 21.00 |
| Electric Power | 10.85 | 5.26 | 5.73 | 5.56 | 3.95 |

^T Not applicable.

^E Estimated data.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

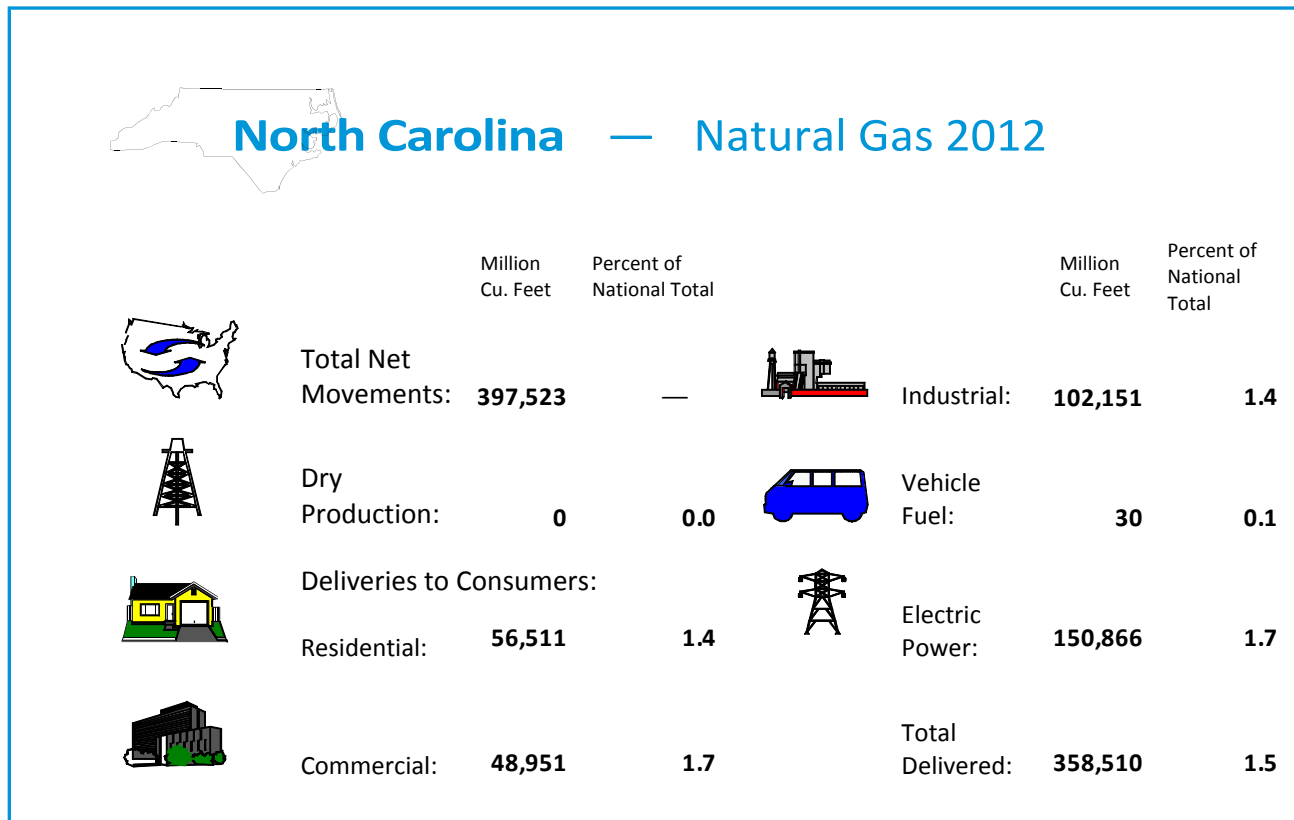


Table S35. Summary statistics for natural gas – North Carolina, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|----------------|------------------|------------------|------------------------------|----------------|
| Number of Producing Gas Wells | | | | | |
| at End of Year | 0 | 0 | 0 | 0 | 0 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 0 | 0 | 0 | 0 | 0 |
| From Oil Wells | 0 | 0 | 0 | 0 | 0 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| Repressuring | 0 | 0 | 0 | 0 | 0 |
| Vented and Flared | 0 | 0 | 0 | 0 | 0 |
| Nonhydrocarbon Gases Removed | 0 | 0 | 0 | 0 | 0 |
| Marketed Production | 0 | 0 | 0 | 0 | 0 |
| NGPL Production | 0 | 0 | 0 | 0 | 0 |
| Total Dry Production | 0 | 0 | 0 | 0 | 0 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 0 | 0 | 0 | 0 | 0 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 918,391 | 938,779 | 971,210 | ^R 1,065,115 | 987,832 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 4,490 | 6,027 | 7,052 | 3,305 | 3,762 |
| Supplemental Gas Supplies | 0 | 0 | 0 | 0 | 0 |
| Balancing Item | 50,240 | 67,855 | 65,897 | ^R -19,970 | -33,836 |
| Total Supply | 973,121 | 1,012,661 | 1,044,159 | ^R1,048,451 | 957,757 |

See footnotes at end of table.

Table S35. Summary statistics for natural gas – North Carolina, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|----------------|------------------|------------------|------------------------------|----------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 243,090 | 247,047 | 304,148 | ^R 307,804 | 363,945 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 725,538 | 758,776 | 735,602 | ^R 735,148 | 590,308 |
| Additions to Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 4,493 | 6,838 | 4,410 | 5,500 | 3,504 |
| Total Disposition | 973,121 | 1,012,661 | 1,044,159 | ^R1,048,451 | 957,757 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 0 | 0 | 0 | 0 | 0 |
| Pipeline and Distribution Use ^a | 5,301 | 7,906 | 7,978 | 7,322 | 5,436 |
| Plant Fuel | 0 | 0 | 0 | 0 | 0 |
| Delivered to Consumers | | | | | |
| Residential | 63,912 | 65,642 | 74,520 | 61,644 | 56,511 |
| Commercial | 48,567 | 51,303 | 56,225 | 49,898 | 48,951 |
| Industrial | 89,317 | 82,253 | 92,321 | 99,110 | 102,151 |
| Vehicle Fuel | 31 | 27 | 32 | ^R 30 | 30 |
| Electric Power | 35,963 | 39,916 | 73,072 | 89,799 | 150,866 |
| Total Delivered to Consumers | 237,789 | 239,141 | 296,169 | ^R300,481 | 358,510 |
| Total Consumption | 243,090 | 247,047 | 304,148 | ^R307,804 | 363,945 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 0 | 0 | 0 | 0 | 0 |
| Commercial | 7,518 | 7,610 | 8,546 | 7,804 | 8,098 |
| Industrial | 72,288 | 71,072 | 81,586 | 89,513 | 93,123 |
| Number of Consumers | | | | | |
| Residential | 1,095,362 | 1,102,001 | 1,115,532 | 1,128,963 | 1,142,947 |
| Commercial | 111,868 | 113,630 | 113,900 | 115,609 | 117,155 |
| Industrial | 2,984 | 2,384 | 2,457 | 2,468 | 2,525 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 434 | 451 | 494 | 432 | 418 |
| Industrial | 29,932 | 34,502 | 37,575 | 40,158 | 40,456 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 10.32 | 6.44 | 6.02 | 5.45 | 4.00 |
| Delivered to Consumers | | | | | |
| Residential | 16.58 | 14.25 | 12.50 | 12.55 | 12.19 |
| Commercial | 14.19 | 11.63 | 10.18 | 9.64 | 8.62 |
| Industrial | 12.10 | 8.66 | 8.24 | 7.70 | 6.37 |
| Vehicle Fuel | 12.79 | 11.21 | 9.77 | ^R 12.13 | 6.48 |
| Electric Power | 11.13 | W | W | W | W |

-- Not applicable.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

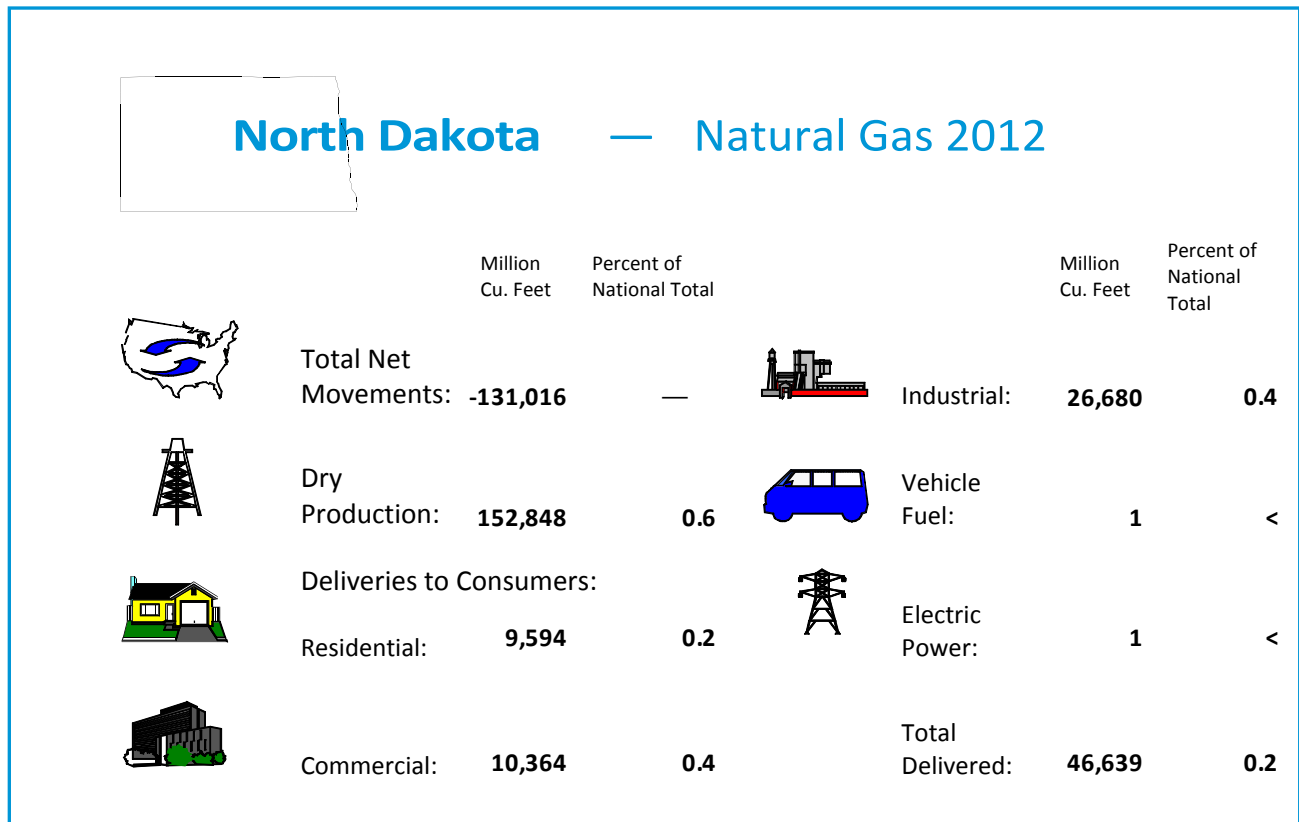


Table S36. Summary statistics for natural gas – North Dakota, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|------------------|------------------|------------------|------------------|
| Number of Producing Gas Wells at End of Year | 194 | 196 | 188 | 239 | 211 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 13,738 | 11,263 | 10,501 | 14,287 | 22,261 |
| From Oil Wells | 54,896 | 45,776 | 38,306 | 27,739 | 17,434 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 18,554 | 35,450 | 65,060 | 114,998 | 218,873 |
| Total | 87,188 | 92,489 | 113,867 | 157,025 | 258,568 |
| Repressuring | 0 | 0 | 0 | 0 | 0 |
| Vented and Flared | 25,700 | 26,876 | 24,582 | 49,652 | 79,564 |
| Nonhydrocarbon Gases Removed | 9,044 | 6,244 | 7,448 | 10,271 | NA |
| Marketed Production | 52,444 | 59,369 | 81,837 | 97,102 | 179,004 |
| NGPL Production | 7,878 | 10,140 | 11,381 | 14,182 | 26,156 |
| Total Dry Production | 44,566 | 49,229 | 70,456 | 82,920 | 152,848 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 44,566 | 49,229 | 70,456 | 82,920 | 152,848 |
| Receipts at U.S. Borders | | | | | |
| Imports | 490,045 | 480,013 | 476,864 | 448,977 | 433,721 |
| Intransit Receipts | 38,927 | 34,724 | 31,916 | 42,400 | 54,645 |
| Interstate Receipts | 719,096 | 573,000 | 776,202 | 836,026 | 775,650 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Supplemental Gas Supplies | 50,536 | 53,495 | 54,813 | 51,303 | 52,541 |
| Balancing Item | -12,197 | 8,996 | 4,620 | 6,136 | -1,634 |
| Total Supply | 1,330,973 | 1,199,456 | 1,414,872 | 1,467,762 | 1,467,772 |

See footnotes at end of table.

Table S36. Summary statistics for natural gas – North Dakota, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|------------------|------------------|------------------|------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 63,097 | 54,564 | 66,395 | 72,463 | 72,740 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 1,267,877 | 1,144,893 | 1,348,477 | 1,395,299 | 1,395,033 |
| Additions to Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Total Disposition | 1,330,973 | 1,199,456 | 1,414,872 | 1,467,762 | 1,467,772 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 3,472 | 2,986 | 3,753 | £3,200 | £4,595 |
| Pipeline and Distribution Use ^a | 11,484 | 8,870 | 13,745 | 13,575 | 15,619 |
| Plant Fuel | 4,283 | 4,521 | 4,294 | 5,473 | 5,887 |
| Delivered to Consumers | | | | | |
| Residential | 11,500 | 11,518 | 10,536 | 10,937 | 9,594 |
| Commercial | 11,101 | 10,987 | 10,302 | 10,973 | 10,364 |
| Industrial | 21,255 | 15,680 | 23,762 | 28,303 | 26,680 |
| Vehicle Fuel | 1 | * | 1 | 1 | 1 |
| Electric Power | 1 | 1 | 2 | * | 1 |
| Total Delivered to Consumers | 43,858 | 38,187 | 44,603 | 50,214 | 46,639 |
| Total Consumption | 63,097 | 54,564 | 66,395 | 72,463 | 72,740 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 0 | 0 | 0 | 0 | 0 |
| Commercial | 732 | 776 | 764 | 795 | 837 |
| Industrial | 11,430 | 10,224 | 16,699 | 17,721 | 17,433 |
| Number of Consumers | | | | | |
| Residential | 120,056 | 122,065 | 123,585 | 125,392 | 130,044 |
| Commercial | 17,284 | 17,632 | 17,823 | 18,421 | 19,089 |
| Industrial | 271 | 279 | 307 | 259 | 260 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 642 | 623 | 578 | 596 | 543 |
| Industrial | 78,432 | 56,199 | 77,401 | 109,278 | 102,614 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | 8.72 | 3.92 | 4.41 | 4.04 | 2.72 |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 8.03 | 5.16 | 5.50 | 5.06 | 4.43 |
| Delivered to Consumers | | | | | |
| Residential | 10.34 | 8.46 | 8.08 | 8.10 | 7.43 |
| Commercial | 9.58 | 7.41 | 7.03 | 7.00 | 6.04 |
| Industrial | 8.30 | 5.21 | 5.22 | 5.10 | 4.48 |
| Vehicle Fuel | 11.32 | 8.69 | 8.84 | 8.08 | 6.17 |
| Electric Power | NA | 6.14 | 6.51 | 8.66 | 6.44 |

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^{NA} Not available.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

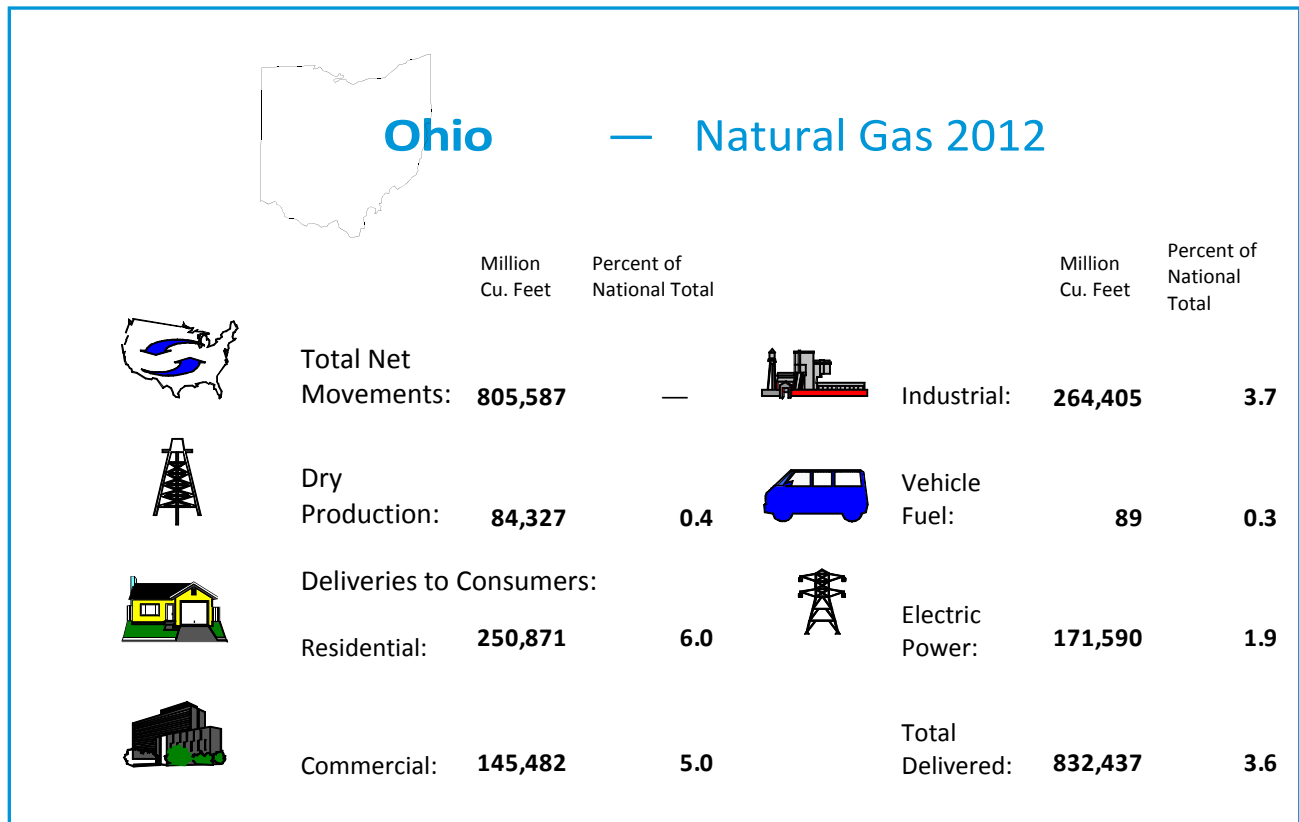


Table S37. Summary statistics for natural gas – Ohio, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|---|------------------|------------------|------------------|-------------------|------------------|
| Number of Producing Gas Wells at End of Year | 34,416 | 34,963 | 34,931 | 46,717 | 35,104 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 79,769 | 83,511 | 73,459 | 30,655 | 65,025 |
| From Oil Wells | 5,072 | 5,301 | 4,651 | 45,663 | 6,684 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 17 | 13 | 11 | 2,540 | 12,773 |
| Total | 84,858 | 88,824 | 78,122 | 78,858 | 84,482 |
| Repressuring | NA | NA | NA | NA | NA |
| Vented and Flared | NA | NA | NA | NA | NA |
| Nonhydrocarbon Gases Removed | NA | NA | NA | NA | NA |
| Marketed Production | 84,858 | 88,824 | 78,122 | 78,858 | 84,482 |
| NGPL Production | 0 | 0 | 0 | 0 | 155 |
| Total Dry Production | 84,858 | 88,824 | 78,122 | 78,858 | 84,327 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 84,858 | 88,824 | 78,122 | 78,858 | 84,327 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 2,308,071 | 2,550,746 | 2,689,580 | *2,611,779 | 1,908,620 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 194,212 | 161,771 | 189,514 | 154,148 | 158,686 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Supplemental Gas Supplies | 460 | 522 | 353 | 296 | 366 |
| Balancing Item | -57,457 | -65,751 | -69,213 | *62,091 | -59,454 |
| Total Supply | 2,530,144 | 2,736,112 | 2,888,356 | *2,907,171 | 2,092,545 |

See footnotes at end of table.

Table S37. Summary statistics for natural gas – Ohio, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|------------------|------------------|------------------------------|------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 792,247 | 740,925 | 784,293 | ^R 823,548 | 842,959 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 1,552,803 | 1,819,661 | 1,925,317 | ^R 1,901,457 | 1,103,033 |
| Additions to Storage | | | | | |
| Underground Storage | 185,095 | 175,526 | 178,746 | 182,167 | 146,552 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Total Disposition | 2,530,144 | 2,736,112 | 2,888,356 | ^R2,907,171 | 2,092,545 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 840 | 879 | 773 | ^E 781 | ^E 836 |
| Pipeline and Distribution Use ^a | 11,219 | 16,575 | 15,816 | ^R 14,258 | 9,559 |
| Plant Fuel | 0 | 0 | 0 | 0 | 127 |
| Delivered to Consumers | | | | | |
| Residential | 306,529 | 292,429 | 283,703 | 286,132 | 250,871 |
| Commercial | 167,070 | 160,612 | 156,407 | 161,408 | 145,482 |
| Industrial | 282,834 | 232,632 | 269,287 | ^R 268,034 | 264,405 |
| Vehicle Fuel | 261 | 130 | 146 | ^R 88 | 89 |
| Electric Power | 23,493 | 37,668 | 58,161 | 92,845 | 171,590 |
| Total Delivered to Consumers | 780,187 | 723,471 | 767,704 | ^R808,509 | 832,437 |
| Total Consumption | 792,247 | 740,925 | 784,293 | ^R823,548 | 842,959 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 145,698 | 152,735 | 159,730 | 169,345 | 173,395 |
| Commercial | 115,050 | 119,827 | 124,231 | 132,566 | 126,269 |
| Industrial | 275,263 | 226,100 | 263,563 | ^R 262,702 | 260,139 |
| Number of Consumers | | | | | |
| Residential | 3,262,716 | 3,253,184 | 3,240,619 | 3,236,160 | 3,244,274 |
| Commercial | 272,899 | 270,596 | 268,346 | 268,647 | 267,793 |
| Industrial | 6,806 | 6,712 | 6,571 | 6,482 | 6,381 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 612 | 594 | 583 | 601 | 543 |
| Industrial | 41,557 | 34,659 | 40,981 | ^R 41,351 | 41,436 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 10.41 | 6.60 | 6.87 | 5.51 | 4.47 |
| Delivered to Consumers | | | | | |
| Residential | 14.53 | 12.68 | 11.13 | 10.78 | 9.91 |
| Commercial | 12.77 | 10.42 | 9.25 | 8.55 | 7.11 |
| Industrial | 12.71 | 8.71 | 7.40 | 6.77 | 5.48 |
| Vehicle Fuel | -- | -- | -- | -- | -- |
| Electric Power | 10.79 | 4.40 | 5.01 | 4.57 | 3.05 |

-- Not applicable.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

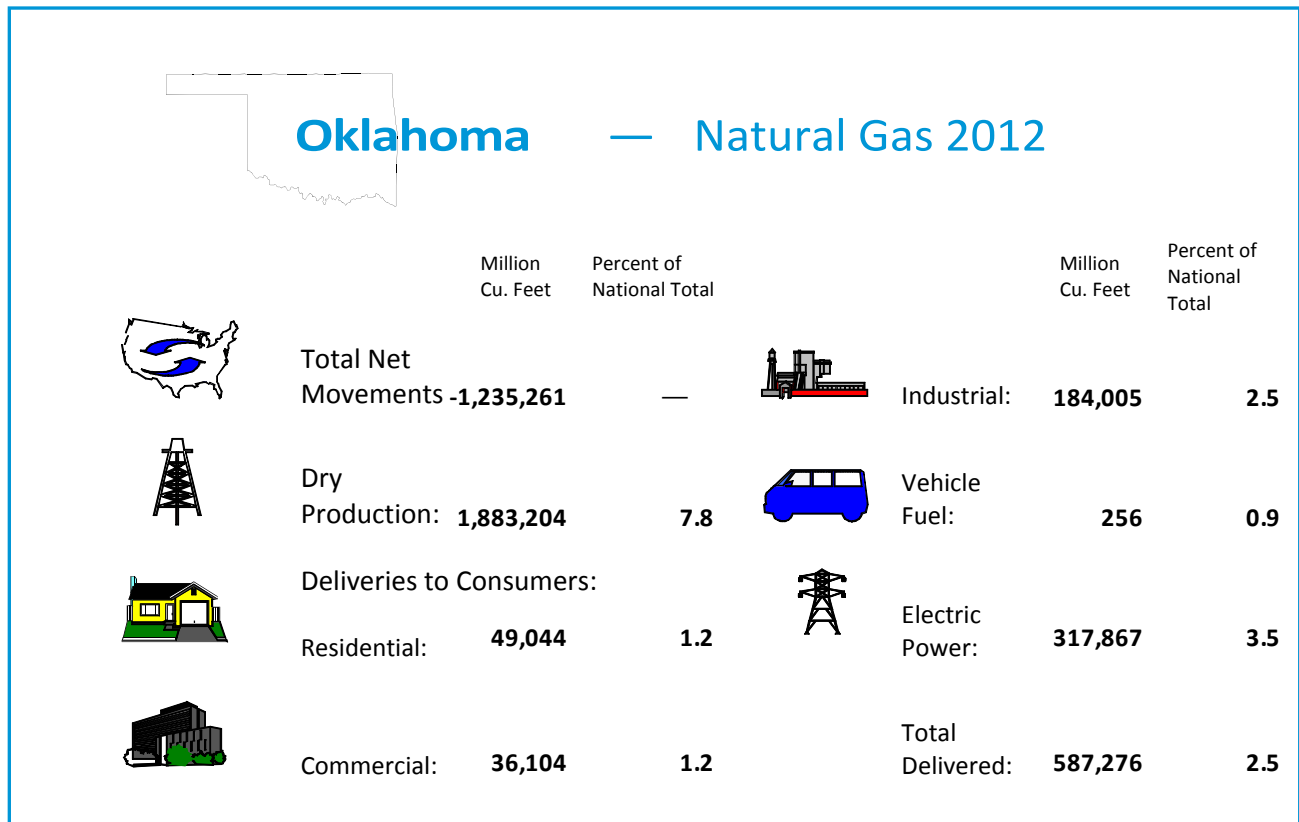


Table S38. Summary statistics for natural gas – Oklahoma, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|---|------------------|------------------|------------------|------------------------------|------------------|
| Number of Producing Gas Wells at End of Year | 41,921 | 43,600 | 44,000 | 41,238 | 40,000 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 1,452,148 | 1,413,759 | 1,140,111 | 1,281,794 | 1,394,859 |
| From Oil Wells | 153,227 | 92,467 | 210,492 | 104,703 | 53,720 |
| From Coalbed Wells | 76,860 | 67,525 | 70,581 | 53,206 | 71,553 |
| From Shale Gas Wells | 204,474 | 327,805 | 406,143 | 449,167 | 503,329 |
| Total | 1,886,710 | 1,901,556 | 1,827,328 | 1,888,870 | 2,023,461 |
| Repressuring | NA | NA | NA | NA | NA |
| Vented and Flared | NA | NA | NA | NA | NA |
| Nonhydrocarbon Gases Removed | NA | NA | NA | NA | NA |
| Marketed Production | 1,886,710 | 1,901,556 | 1,827,328 | 1,888,870 | 2,023,461 |
| NGPL Production | 104,689 | 112,891 | 120,631 | 134,032 | 140,257 |
| Total Dry Production | 1,782,021 | 1,788,665 | 1,706,697 | 1,754,838 | 1,883,204 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 1,782,021 | 1,788,665 | 1,706,697 | 1,754,838 | 1,883,204 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 539,639 | 626,903 | 897,480 | ^R 1,021,333 | 961,856 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 139,205 | 132,674 | 130,470 | 127,159 | 100,100 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Supplemental Gas Supplies | 0 | 0 | 0 | 0 | 0 |
| Balancing Item | 11,201 | 35,727 | 55,625 | ^R 79,550 | 39,826 |
| Total Supply | 2,472,065 | 2,583,968 | 2,790,272 | ^R2,982,880 | 2,984,985 |

See footnotes at end of table.

Table S38. Summary statistics for natural gas – Oklahoma, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|---------------------|---------------------|---------------------|------------------------------|---------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 687,989 | 659,305 | 675,727 | ^R 655,919 | 691,992 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 1,621,619 | 1,808,778 | 1,968,595 | ^R 2,186,232 | 2,197,117 |
| Additions to Storage | | | | | |
| Underground Storage | 162,457 | 115,885 | 145,951 | 140,729 | 95,877 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Total Disposition | 2,472,065 | 2,583,968 | 2,790,272 | ^R2,982,880 | 2,984,985 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | ^E 42,250 | ^E 40,164 | ^E 39,489 | 40,819 | ^E 43,727 |
| Pipeline and Distribution Use ^a | 27,581 | 28,876 | 30,611 | ^R 30,948 | 33,180 |
| Plant Fuel | 27,161 | 24,089 | 23,238 | 24,938 | 27,809 |
| Delivered to Consumers | | | | | |
| Residential | 66,225 | 62,293 | 65,429 | 61,387 | 49,044 |
| Commercial | 40,772 | 41,421 | 41,822 | 40,393 | 36,104 |
| Industrial | 200,828 | 177,521 | 185,909 | 193,001 | 184,005 |
| Vehicle Fuel | 229 | 252 | 243 | ^R 256 | 256 |
| Electric Power | 282,942 | 284,689 | 288,986 | 264,178 | 317,867 |
| Total Delivered to Consumers | 590,997 | 566,176 | 582,389 | ^R559,215 | 587,276 |
| Total Consumption | 687,989 | 659,305 | 675,727 | ^R655,919 | 691,992 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 0 | 0 | 0 | 0 | 0 |
| Commercial | 19,870 | 22,220 | 21,966 | 21,697 | 21,258 |
| Industrial | 199,676 | 176,721 | 184,850 | 191,810 | 183,057 |
| Number of Consumers | | | | | |
| Residential | 923,650 | 924,745 | 914,869 | 922,240 | 927,094 |
| Commercial | 94,247 | 94,314 | 92,430 | 93,903 | 94,524 |
| Industrial | 2,920 | 2,618 | 2,731 | 2,733 | 2,872 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 433 | 439 | 452 | 430 | 382 |
| Industrial | 68,777 | 67,808 | 68,074 | 70,619 | 64,069 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 8.40 | 7.15 | 6.18 | 5.67 | 5.00 |
| Delivered to Consumers | | | | | |
| Residential | 12.32 | 11.39 | 11.12 | 10.32 | 11.10 |
| Commercial | 11.54 | 10.59 | 9.77 | 8.94 | 8.95 |
| Industrial | 13.03 | 12.53 | 8.23 | 7.37 | 7.65 |
| Vehicle Fuel | 11.01 | 9.69 | 8.18 | 10.98 | 9.13 |
| Electric Power | 8.18 | 3.92 | 4.84 | 4.59 | 3.04 |

-- Not applicable.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

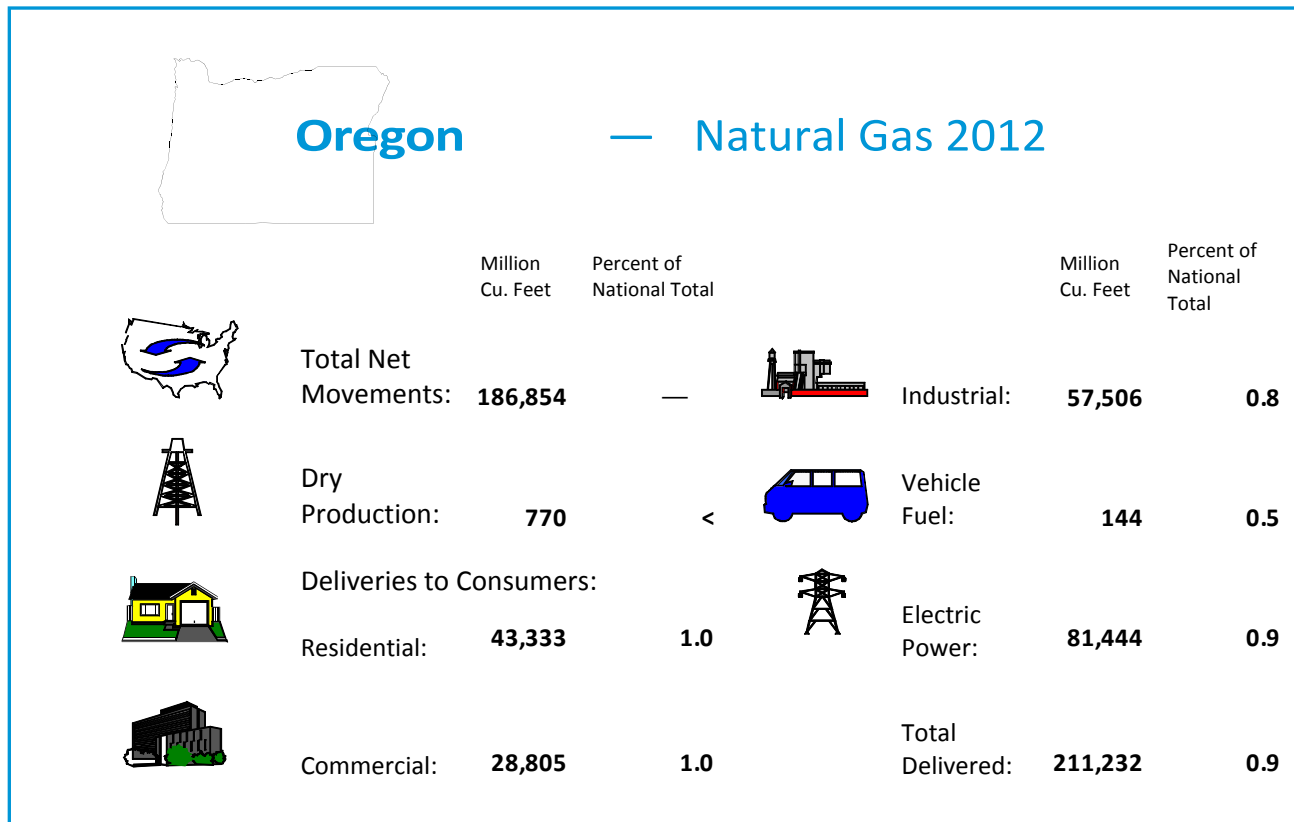


Table S39. Summary statistics for natural gas – Oregon, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|----------------|----------------|----------------|-----------------|----------------|
| Number of Producing Gas Wells | | | | | |
| at End of Year | 21 | 24 | 26 | 24 | 27 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 778 | 821 | 1,407 | 1,344 | 770 |
| From Oil Wells | 0 | 0 | 0 | 0 | 0 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 778 | 821 | 1,407 | 1,344 | 770 |
| Repressuring | 0 | 0 | 0 | 0 | 0 |
| Vented and Flared | 0 | 0 | 0 | 0 | 0 |
| Nonhydrocarbon Gases Removed | 0 | 0 | 0 | 0 | 0 |
| Marketed Production | 778 | 821 | 1,407 | 1,344 | 770 |
| NGPL Production | 0 | 0 | 0 | 0 | 0 |
| Total Dry Production | 778 | 821 | 1,407 | 1,344 | 770 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 778 | 821 | 1,407 | 1,344 | 770 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 736,644 | 749,806 | 751,355 | 763,339 | 942,950 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 16,232 | 10,999 | 6,871 | 13,247 | 9,195 |
| LNG Storage | 1,537 | 436 | 396 | 361 | 315 |
| Supplemental Gas Supplies | 0 | 0 | 0 | 0 | 0 |
| Balancing Item | 34,246 | 31,253 | 34,551 | *23,929 | 27,728 |
| Total Supply | 789,437 | 793,314 | 794,580 | *802,220 | 980,958 |

See footnotes at end of table.

Table S39. Summary statistics for natural gas – Oregon, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|----------------|----------------|----------------|----------------------------|-----------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 268,484 | 248,864 | 239,325 | ^R 199,419 | 215,830 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 504,550 | 533,197 | 546,254 | 590,489 | 756,096 |
| Additions to Storage | | | | | |
| Underground Storage | 15,088 | 10,570 | 8,658 | 11,976 | 8,732 |
| LNG Storage | 1,315 | 683 | 343 | 336 | 299 |
| Total Disposition | 789,437 | 793,314 | 794,580 | ^R802,220 | 980,958 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 26 | 26 | 31 | ^E 39 | ^E 44 |
| Pipeline and Distribution Use ^a | 7,354 | 8,073 | 6,394 | 5,044 | 4,554 |
| Plant Fuel | 0 | 0 | 0 | 0 | 0 |
| Delivered to Consumers | | | | | |
| Residential | 45,053 | 44,819 | 40,821 | 46,604 | 43,333 |
| Commercial | 30,444 | 29,744 | 27,246 | 30,359 | 28,805 |
| Industrial | 68,785 | 57,318 | 55,822 | 56,977 | 57,506 |
| Vehicle Fuel | 185 | 179 | 183 | ^R 144 | 144 |
| Electric Power | 116,637 | 108,705 | 108,827 | 60,252 | 81,444 |
| Total Delivered to Consumers | 261,105 | 240,765 | 232,900 | ^R194,336 | 211,232 |
| Total Consumption | 268,484 | 248,864 | 239,325 | ^R199,419 | 215,830 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 0 | 0 | 0 | 0 | 0 |
| Commercial | 443 | 479 | 707 | 790 | 895 |
| Industrial | 54,930 | 46,499 | 46,300 | 47,207 | 47,895 |
| Number of Consumers | | | | | |
| Residential | 674,421 | 675,582 | 682,737 | 688,681 | 693,507 |
| Commercial | 76,868 | 76,893 | 77,370 | 77,822 | 78,237 |
| Industrial | 1,075 | 1,051 | 1,053 | 1,066 | 1,076 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 396 | 387 | 352 | 390 | 368 |
| Industrial | 63,986 | 54,536 | 53,013 | 53,449 | 53,444 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 8.82 | 7.79 | 6.78 | 5.84 | 5.21 |
| Delivered to Consumers | | | | | |
| Residential | 13.89 | 14.52 | 12.49 | 11.76 | 11.22 |
| Commercial | 11.57 | 11.86 | 10.10 | 9.60 | 8.91 |
| Industrial | 9.07 | 9.70 | 7.05 | 6.84 | 5.87 |
| Vehicle Fuel | 8.03 | 7.11 | 5.61 | 4.23 | 4.57 |
| Electric Power | 7.08 | 4.25 | 4.57 | W | W |

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

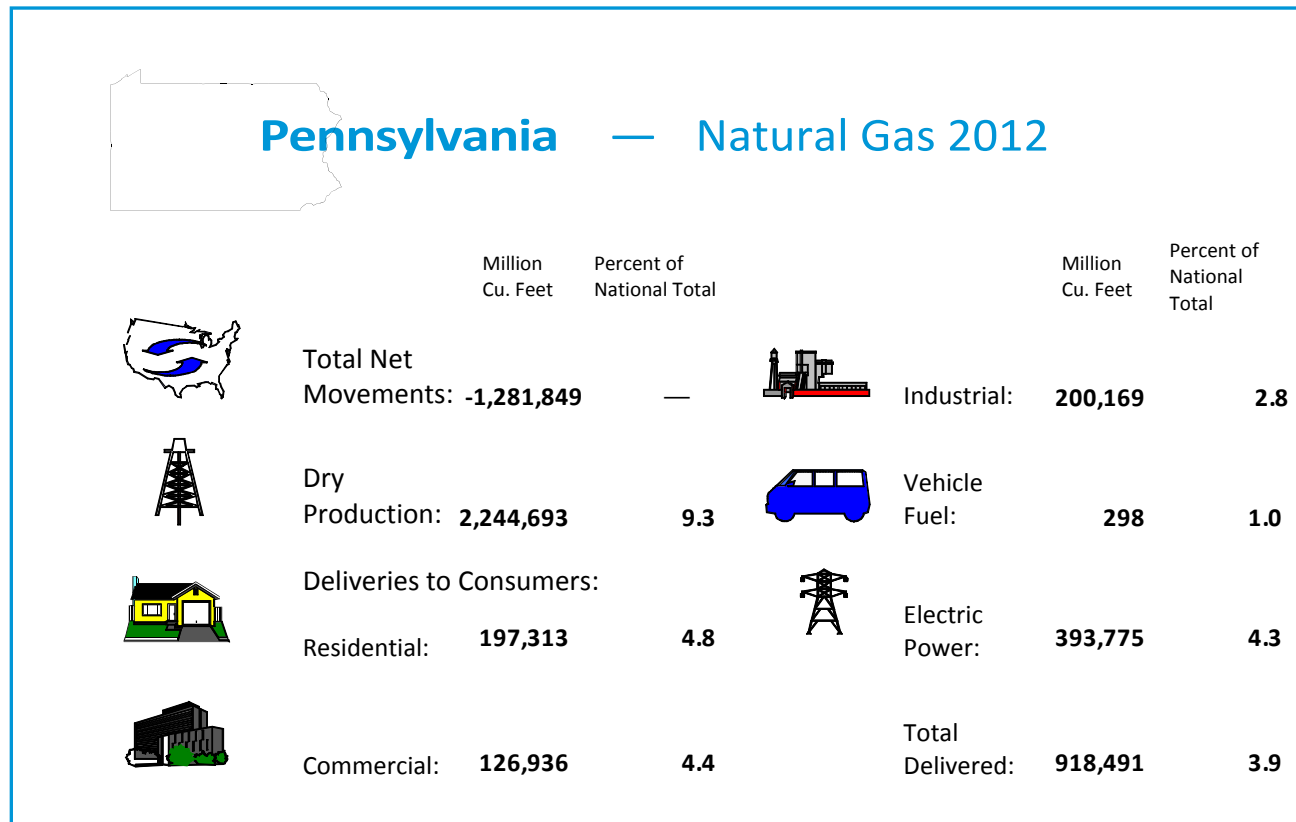


Table S40. Summary statistics for natural gas – Pennsylvania, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|------------------|------------------|------------------|------------------|
| Number of Producing Gas Wells at End of Year | 55,631 | 57,356 | 44,500 | 54,347 | 55,136 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 188,538 | 184,795 | 173,450 | 242,305 | 210,609 |
| From Oil Wells | 0 | 0 | 0 | 0 | 3,456 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 9,757 | 89,074 | 399,452 | 1,068,288 | 2,042,632 |
| Total | 198,295 | 273,869 | 572,902 | 1,310,592 | 2,256,696 |
| Repressuring | NA | NA | NA | NA | NA |
| Vented and Flared | NA | NA | NA | NA | NA |
| Nonhydrocarbon Gases Removed | NA | NA | NA | NA | NA |
| Marketed Production | 198,295 | 273,869 | 572,902 | 1,310,592 | 2,256,696 |
| NGPL Production | 1,008 | 1,295 | 4,578 | 8,931 | 12,003 |
| Total Dry Production | 197,287 | 272,574 | 568,324 | 1,301,661 | 2,244,693 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 197,287 | 272,574 | 568,324 | 1,301,661 | 2,244,693 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 2,370,574 | 2,381,045 | 2,350,587 | 2,101,936 | 1,202,370 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 385,004 | 355,635 | 362,395 | 318,974 | 303,072 |
| LNG Storage | 2,532 | 2,371 | 2,314 | 2,415 | 1,763 |
| Supplemental Gas Supplies | 123 | 205 | 4 | 2 | 2 |
| Balancing Item | -26,564 | -5,205 | -12,502 | 92,923 | 64,457 |
| Total Supply | 2,928,957 | 3,006,625 | 3,271,123 | 3,632,066 | 3,816,357 |

See footnotes at end of table.

Table S40. Summary statistics for natural gas – Pennsylvania, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|--------------------|---------------------|---------------------|------------------------------|---------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 749,884 | 809,707 | 879,365 | ^R 965,742 | 1,037,979 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 1,798,990 | 1,814,251 | 2,054,337 | ^R 2,292,363 | 2,484,220 |
| Additions to Storage | | | | | |
| Underground Storage | 377,401 | 380,986 | 335,068 | 371,341 | 291,507 |
| LNG Storage | 2,683 | 1,681 | 2,353 | 2,620 | 2,651 |
| Total Disposition | 2,928,957 | 3,006,625 | 3,271,123 | ^R3,632,066 | 3,816,357 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | ^E 6,801 | ^E 11,753 | ^E 19,805 | ^E 46,784 | ^E 79,783 |
| Pipeline and Distribution Use ^a | 37,223 | 41,417 | 47,470 | ^R 51,220 | 37,176 |
| Plant Fuel | 575 | 599 | 881 | 963 | 2,529 |
| Delivered to Consumers | | | | | |
| Residential | 229,254 | 227,714 | 223,642 | 219,446 | 197,313 |
| Commercial | 144,603 | 144,092 | 141,699 | 141,173 | 126,936 |
| Industrial | 190,126 | 173,323 | 200,016 | ^R 199,594 | 200,169 |
| Vehicle Fuel | 290 | 266 | 293 | ^R 297 | 298 |
| Electric Power | 141,011 | 210,542 | 245,559 | 306,266 | 393,775 |
| Total Delivered to Consumers | 705,284 | 755,938 | 811,209 | ^R866,775 | 918,491 |
| Total Consumption | 749,884 | 809,707 | 879,365 | ^R965,742 | 1,037,979 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 18,742 | 20,642 | 19,589 | 19,374 | 22,422 |
| Commercial | 62,616 | 67,105 | 70,514 | 72,719 | 73,461 |
| Industrial | 179,285 | 165,541 | 193,106 | ^R 195,547 | 197,610 |
| Number of Consumers | | | | | |
| Residential | 2,631,340 | 2,635,886 | 2,646,211 | 2,667,392 | 2,678,547 |
| Commercial | 233,462 | 233,334 | 233,751 | 233,588 | 235,049 |
| Industrial | 4,772 | 4,745 | 4,624 | 5,007 | 5,066 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 619 | 618 | 606 | 604 | 540 |
| Industrial | 39,842 | 36,528 | 43,256 | ^R 39,863 | 39,512 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 10.39 | 7.81 | 7.04 | 6.28 | 5.52 |
| Delivered to Consumers | | | | | |
| Residential | 16.22 | 14.74 | 12.90 | 12.46 | 11.99 |
| Commercial | 14.29 | 11.83 | 10.47 | 10.42 | 10.24 |
| Industrial | 12.09 | 9.19 | 8.23 | 9.86 | 9.58 |
| Vehicle Fuel | 8.30 | 5.15 | 3.76 | 3.40 | 7.96 |
| Electric Power | 10.46 | 4.60 | 5.27 | 4.85 | 3.15 |

-- Not applicable.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

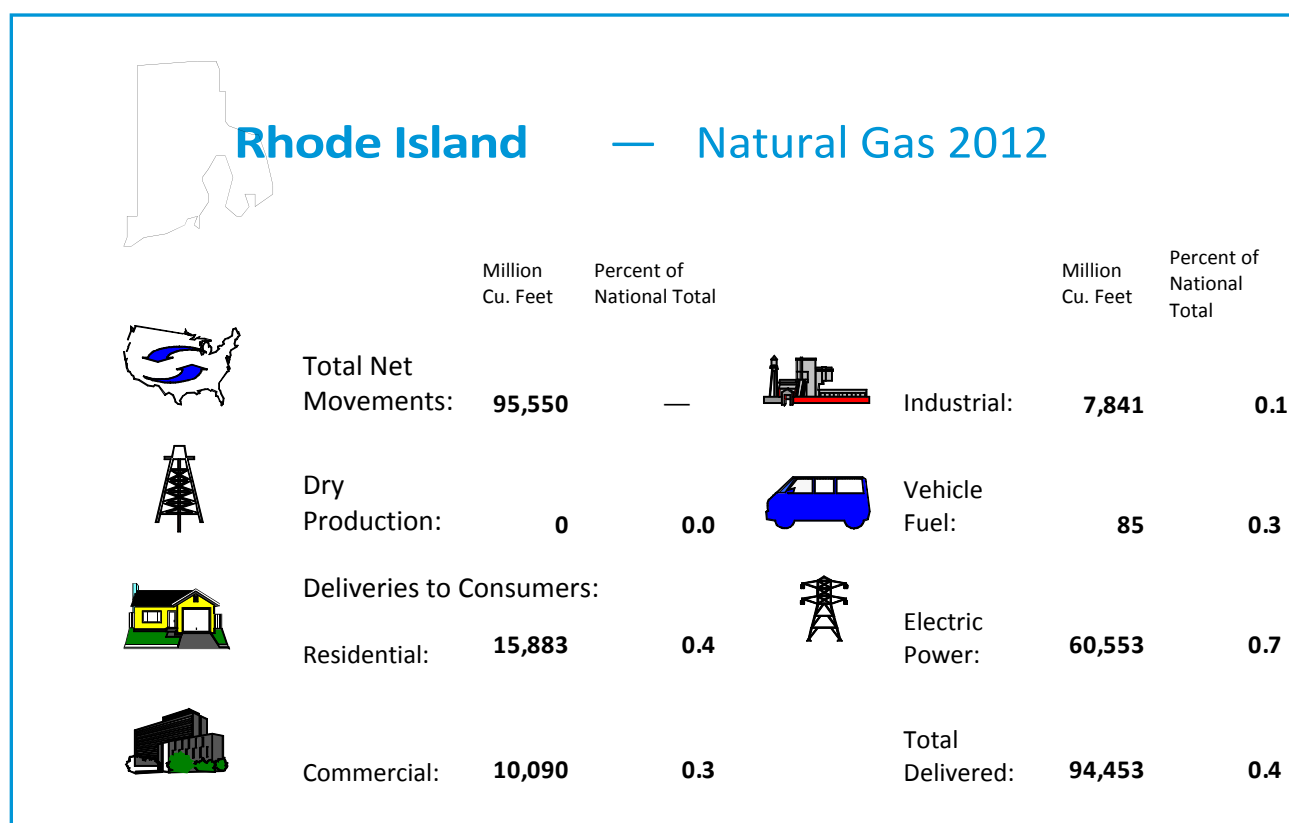


Table S41. Summary statistics for natural gas – Rhode Island, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|----------------|----------------|----------------|----------------------------|----------------|
| Number of Producing Gas Wells | | | | | |
| at End of Year | 0 | 0 | 0 | 0 | 0 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 0 | 0 | 0 | 0 | 0 |
| From Oil Wells | 0 | 0 | 0 | 0 | 0 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| Repressuring | 0 | 0 | 0 | 0 | 0 |
| Vented and Flared | 0 | 0 | 0 | 0 | 0 |
| Nonhydrocarbon Gases Removed | 0 | 0 | 0 | 0 | 0 |
| Marketed Production | 0 | 0 | 0 | 0 | 0 |
| NGPL Production | 0 | 0 | 0 | 0 | 0 |
| Total Dry Production | 0 | 0 | 0 | 0 | 0 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 0 | 0 | 0 | 0 | 0 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 183,016 | 188,946 | 189,108 | ^R 201,157 | 219,926 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 730 | 954 | 698 | 436 | 457 |
| Supplemental Gas Supplies | 0 | 0 | 0 | 0 | 0 |
| Balancing Item | 8,941 | 984 | -1,269 | ^R 1,045 | -13 |
| Total Supply | 192,686 | 190,883 | 188,537 | ^R202,638 | 220,370 |

See footnotes at end of table.

Table S41. Summary statistics for natural gas – Rhode Island, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|----------------|----------------|----------------|----------------------------|----------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 89,256 | 92,743 | 94,110 | ^R 100,455 | 95,477 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 102,774 | 97,443 | 93,959 | ^R 101,754 | 124,376 |
| Additions to Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 656 | 698 | 468 | 430 | 517 |
| Total Disposition | 192,686 | 190,883 | 188,537 | ^R202,638 | 220,370 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 0 | 0 | 0 | 0 | 0 |
| Pipeline and Distribution Use ^a | 865 | 900 | 1,468 | 1,003 | 1,023 |
| Plant Fuel | 0 | 0 | 0 | 0 | 0 |
| Delivered to Consumers | | | | | |
| Residential | 17,692 | 17,914 | 16,942 | 16,864 | 15,883 |
| Commercial | 10,843 | 10,725 | 10,458 | 10,843 | 10,090 |
| Industrial | 6,775 | 7,739 | 8,033 | 7,462 | 7,841 |
| Vehicle Fuel | 97 | 87 | 87 | ^R 85 | 85 |
| Electric Power | 52,984 | 55,379 | 57,122 | 64,198 | 60,553 |
| Total Delivered to Consumers | 88,391 | 91,843 | 92,642 | ^R99,452 | 94,453 |
| Total Consumption | 89,256 | 92,743 | 94,110 | ^R100,455 | 95,477 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 0 | 0 | 0 | 0 | 0 |
| Commercial | 3,663 | 3,430 | 4,062 | 4,669 | 4,503 |
| Industrial | 5,985 | 7,031 | 7,513 | 7,018 | 7,345 |
| Number of Consumers | | | | | |
| Residential | 224,103 | 224,846 | 225,204 | 225,828 | 228,487 |
| Commercial | 23,010 | 22,988 | 23,049 | 23,177 | 23,359 |
| Industrial | 243 | 260 | 249 | 245 | 248 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 471 | 467 | 454 | 468 | 432 |
| Industrial | 27,880 | 29,766 | 32,260 | 30,459 | 31,615 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 10.07 | 6.70 | 10.05 | 8.22 | 4.11 |
| Delivered to Consumers | | | | | |
| Residential | 16.89 | 17.06 | 16.48 | 15.33 | 14.29 |
| Commercial | 15.53 | 15.14 | 14.46 | 13.33 | 12.31 |
| Industrial | 13.26 | 12.58 | 12.13 | 10.98 | 9.78 |
| Vehicle Fuel | 12.62 | 10.72 | 11.71 | 8.61 | 16.32 |
| Electric Power | 10.50 | 4.98 | 5.45 | 5.10 | 3.98 |

-- Not applicable.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

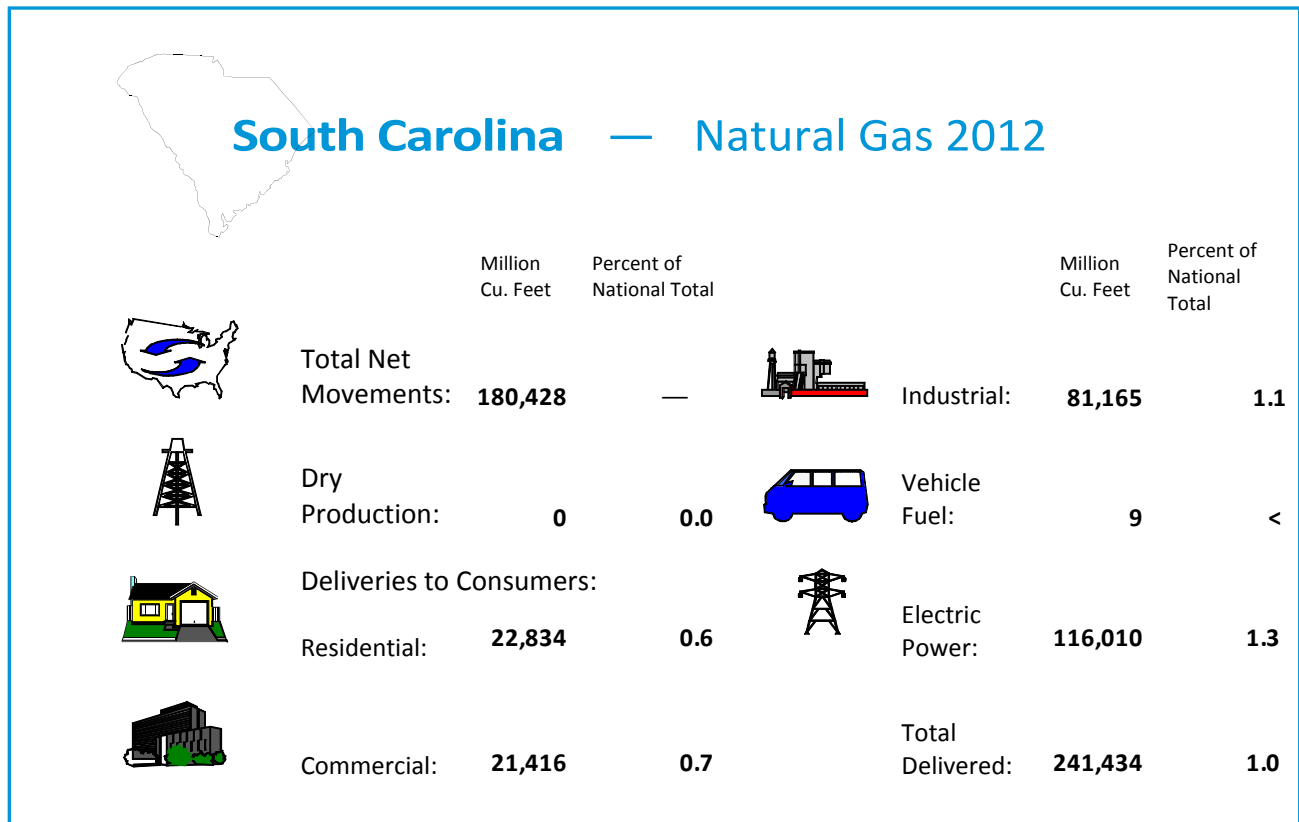


Table S42. Summary statistics for natural gas – South Carolina, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|------------------|------------------|------------------------------|------------------|
| Number of Producing Gas Wells | | | | | |
| at End of Year | 0 | 0 | 0 | 0 | 0 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 0 | 0 | 0 | 0 | 0 |
| From Oil Wells | 0 | 0 | 0 | 0 | 0 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| Repressuring | 0 | 0 | 0 | 0 | 0 |
| Vented and Flared | 0 | 0 | 0 | 0 | 0 |
| Nonhydrocarbon Gases Removed | 0 | 0 | 0 | 0 | 0 |
| Marketed Production | 0 | 0 | 0 | 0 | 0 |
| NGPL Production | 0 | 0 | 0 | 0 | 0 |
| Total Dry Production | 0 | 0 | 0 | 0 | 0 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 0 | 0 | 0 | 0 | 0 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 1,065,801 | 1,098,365 | 1,149,855 | 1,153,358 | 1,088,903 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 1,847 | 1,268 | 1,574 | 1,183 | 491 |
| Supplemental Gas Supplies | * | 0 | 0 | 0 | * |
| Balancing Item | 21,366 | 28,668 | 39,418 | ^R 47,760 | 64,321 |
| Total Supply | 1,089,014 | 1,128,301 | 1,190,846 | ^R1,202,301 | 1,153,715 |

See footnotes at end of table.

Table S42. Summary statistics for natural gas – South Carolina, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|------------------|------------------|------------------------------|------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 170,077 | 190,928 | 220,235 | ^R 229,497 | 244,850 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 917,065 | 936,090 | 969,251 | 971,418 | 908,475 |
| Additions to Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 1,872 | 1,283 | 1,360 | 1,386 | 391 |
| Total Disposition | 1,089,014 | 1,128,301 | 1,190,846 | ^R1,202,301 | 1,153,715 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 0 | 0 | 0 | 0 | 0 |
| Pipeline and Distribution Use ^a | 2,604 | 2,847 | 3,452 | 3,408 | 3,416 |
| Plant Fuel | 0 | 0 | 0 | 0 | 0 |
| Delivered to Consumers | | | | | |
| Residential | 27,100 | 27,160 | 32,430 | 26,851 | 22,834 |
| Commercial | 22,283 | 21,953 | 24,119 | 22,113 | 21,416 |
| Industrial | 71,924 | 64,655 | 73,397 | 76,973 | 81,165 |
| Vehicle Fuel | 11 | 10 | 7 | ^{R9} | 9 |
| Electric Power | 46,154 | 74,302 | 86,830 | 100,144 | 116,010 |
| Total Delivered to Consumers | 167,473 | 188,081 | 216,783 | 226,089 | 241,434 |
| Total Consumption | 170,077 | 190,928 | 220,235 | ^R229,497 | 244,850 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 0 | 0 | 0 | 0 | 0 |
| Commercial | 1,137 | 1,429 | 1,748 | 1,973 | 2,007 |
| Industrial | 37,898 | 33,892 | 39,347 | 42,026 | 44,529 |
| Number of Consumers | | | | | |
| Residential | 561,196 | 565,774 | 570,797 | 576,594 | 583,633 |
| Commercial | 56,317 | 55,850 | 55,853 | 55,846 | 55,908 |
| Industrial | 1,426 | 1,358 | 1,325 | 1,329 | 1,435 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 396 | 393 | 432 | 396 | 383 |
| Industrial | 50,438 | 47,610 | 55,394 | 57,918 | 56,561 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 10.27 | 6.70 | 6.17 | 5.67 | 4.57 |
| Delivered to Consumers | | | | | |
| Residential | 16.84 | 14.91 | 13.01 | 12.93 | 13.25 |
| Commercial | 14.26 | 11.16 | 10.34 | 9.68 | 8.67 |
| Industrial | 11.03 | 6.06 | 6.12 | 5.60 | 4.30 |
| Vehicle Fuel | 13.30 | 12.50 | 11.16 | ^R 8.85 | 9.77 |
| Electric Power | 10.48 | W | W | 4.46 | W |

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.





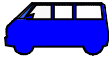



| South Dakota | | — Natural Gas 2012 | | | |
|---|---------------------|------------------------------|--|---------------------|---------------------------------|
| | Million Cu. Feet | Percent of National Total | | Million Cu. Feet | Percent of National Total |
|  | | | | | |
|  Total Net Movements: | 61,101 | — |  | Industrial: | 40,432 0.6 |
|  Dry Production: | 15,079 | 0.1 |  | Vehicle Fuel: | 0 0.0 |
| Deliveries to Consumers: | | | | | |
|  Residential: | 10,742 | 0.3 |  | Electric Power: | 2,465 < |
|  Commercial: | 9,330 | 0.3 | Total Delivered: | | 62,969 0.3 |

Table S43. Summary statistics for natural gas – South Dakota, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|----------------|----------------|----------------|-----------------------------|----------------|
| Number of Producing Gas Wells at End of Year | 71 | 89 | 102 | 100 | 95 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 1,098 | 1,561 | 1,300 | 933 | 14,396 |
| From Oil Wells | 10,909 | 11,366 | 11,240 | 11,516 | 689 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 12,007 | 12,927 | 12,540 | 12,449 | 15,085 |
| Repressuring | 0 | 0 | 0 | 0 | 0 |
| Vented and Flared | 2,073 | 2,160 | 2,136 | 2,120 | NA |
| Nonhydrocarbon Gases Removed | 8,291 | 8,638 | 8,543 | 8,480 | NA |
| Marketed Production | 1,644 | 2,129 | 1,862 | 1,848 | 15,085 |
| NGPL Production | 0 | 0 | 0 | 0 | 6 |
| Total Dry Production | 1,644 | 2,129 | 1,862 | 1,848 | 15,079 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 1,644 | 2,129 | 1,862 | 1,848 | 15,079 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 769,669 | 628,284 | 845,288 | 898,928 | 883,786 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Supplemental Gas Supplies | 0 | 0 | 0 | 0 | 0 |
| Balancing Item | 2,500 | 6,211 | 7,522 | ^{R7} 6,603 | -5,942 |
| Total Supply | 773,812 | 636,624 | 854,673 | ^{R7}908,380 | 892,923 |

See footnotes at end of table.

Table S43. Summary statistics for natural gas – South Dakota, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|----------------|----------------|----------------|----------------------------|------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 65,258 | 66,185 | 72,563 | ^R 73,605 | 70,238 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 708,554 | 570,439 | 782,110 | 834,775 | 822,686 |
| Additions to Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Total Disposition | 773,812 | 636,624 | 854,673 | ^R908,380 | 892,923 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 545 | 568 | 562 | ^E 594 | ^E 866 |
| Pipeline and Distribution Use ^a | 4,686 | 3,240 | 5,806 | 6,692 | 6,402 |
| Plant Fuel | 0 | 0 | 0 | 0 | 0 |
| Delivered to Consumers | | | | | |
| Residential | 13,566 | 13,595 | 12,815 | 12,961 | 10,742 |
| Commercial | 11,362 | 11,563 | 11,025 | 11,101 | 9,330 |
| Industrial | 32,466 | 36,301 | 40,755 | 40,668 | 40,432 |
| Vehicle Fuel | 0 | 0 | * | ^R 0 | 0 |
| Electric Power | 2,632 | 918 | 1,600 | 1,589 | 2,465 |
| Total Delivered to Consumers | 60,026 | 62,376 | 66,195 | 66,320 | 62,969 |
| Total Consumption | 65,258 | 66,185 | 72,563 | ^R73,605 | 70,238 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 0 | 0 | 0 | 0 | 0 |
| Commercial | 1,931 | 2,059 | 2,100 | 2,030 | 1,721 |
| Industrial | 26,978 | 31,083 | 36,630 | 38,776 | 38,689 |
| Number of Consumers | | | | | |
| Residential | 165,694 | 168,096 | 169,838 | 170,877 | 173,856 |
| Commercial | 21,819 | 22,071 | 22,267 | 22,570 | 22,955 |
| Industrial | 598 | 598 | 580 | 556 | 574 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 521 | 524 | 495 | 492 | 406 |
| Industrial | 54,291 | 60,703 | 70,267 | 73,143 | 70,439 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 8.06 | 5.21 | 5.54 | 5.21 | 4.67 |
| Delivered to Consumers | | | | | |
| Residential | 11.32 | 9.14 | 8.77 | 8.59 | 8.39 |
| Commercial | 9.76 | 7.42 | 7.13 | 6.98 | 6.45 |
| Industrial | 9.00 | 6.07 | 5.92 | 6.25 | 5.37 |
| Vehicle Fuel | -- | -- | -- | -- | -- |
| Electric Power | 7.32 | 5.15 | 5.50 | 5.03 | 3.54 |

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.




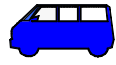



| Tennessee | | — Natural Gas 2012 | | | |
|---|---------------------------------|------------------------------|------------|--|---|
| | Million Cu. Feet | Percent of National Total | | Million Cu. Feet | Percent of National Total |
|  | Total Net Movements: | 288,554 | — |  | Industrial: 105,201 1.5 |
|  | Dry Production: | 5,324 | < |  | Vehicle Fuel: 17 0.1 |
|  | Deliveries to Consumers: | | |  | Electric Power: 62,961 0.7 |
| | Residential: | 53,810 | 1.3 | | |
|  | Commercial: | 44,928 | 1.6 | | Total Delivered: 266,917 1.1 |

Table S44. Summary statistics for natural gas – Tennessee, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|------------------|------------------|------------------------------|------------------|
| Number of Producing Gas Wells at End of Year | 285 | 310 | 230 | 210 | 212 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 4,700 | 5,478 | 5,144 | 4,851 | 5,825 |
| From Oil Wells | 0 | 0 | 0 | 0 | 0 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 4,700 | 5,478 | 5,144 | 4,851 | 5,825 |
| Repressuring | NA | NA | NA | NA | NA |
| Vented and Flared | NA | NA | NA | NA | NA |
| Nonhydrocarbon Gases Removed | NA | NA | NA | NA | NA |
| Marketed Production | 4,700 | 5,478 | 5,144 | 4,851 | 5,825 |
| NGPL Production | 0 | 0 | 506 | 516 | 501 |
| Total Dry Production | 4,700 | 5,478 | 4,638 | 4,335 | 5,324 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 4,700 | 5,478 | 4,638 | 4,335 | 5,324 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 2,820,362 | 2,896,289 | 2,732,565 | ^R 2,807,735 | 2,287,081 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 3,509 | 2,748 | 2,738 | ^R 1,499 | 2,893 |
| Supplemental Gas Supplies | 0 | 0 | 0 | 0 | 0 |
| Balancing Item | -14,626 | -12,218 | -8,209 | ^R 4,413 | -16,453 |
| Total Supply | 2,813,946 | 2,892,297 | 2,731,732 | ^R2,817,982 | 2,278,845 |

See footnotes at end of table.

Table S44. Summary statistics for natural gas – Tennessee, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|------------------|------------------|------------------------------|------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 229,935 | 216,945 | 257,443 | ^R 264,231 | 277,289 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 2,581,825 | 2,673,486 | 2,473,115 | ^R 2,552,063 | 1,998,527 |
| Additions to Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 2,186 | 1,867 | 1,175 | ^R 1,688 | 3,028 |
| Total Disposition | 2,813,946 | 2,892,297 | 2,731,732 | ^R2,817,982 | 2,278,845 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | ^E 161 | ^E 235 | ^E 214 | ^E 231 | ^E 335 |
| Pipeline and Distribution Use ^a | 10,238 | 11,720 | 10,081 | ^R 11,655 | 9,888 |
| Plant Fuel | 0 | 0 | 148 | 145 | 150 |
| Delivered to Consumers | | | | | |
| Residential | 69,181 | 66,111 | 74,316 | 67,190 | 53,810 |
| Commercial | 54,094 | 51,879 | 56,194 | ^R 52,156 | 44,928 |
| Industrial | 91,835 | 83,315 | 94,320 | ^R 106,522 | 105,201 |
| Vehicle Fuel | 14 | 16 | 14 | ^R 17 | 17 |
| Electric Power | 4,411 | 3,668 | 22,156 | 26,314 | 62,961 |
| Total Delivered to Consumers | 219,535 | 204,990 | 247,000 | ^R252,200 | 266,917 |
| Total Consumption | 229,935 | 216,945 | 257,443 | ^R264,231 | 277,289 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 0 | 0 | 0 | 0 | 0 |
| Commercial | 4,496 | 5,076 | 5,144 | 5,247 | 5,029 |
| Industrial | 55,171 | 51,505 | 61,819 | ^R 74,878 | 74,139 |
| Number of Consumers | | | | | |
| Residential | 1,084,102 | 1,083,573 | 1,085,387 | 1,089,009 | 1,094,411 |
| Commercial | 128,007 | 127,704 | 127,914 | 128,969 | 130,196 |
| Industrial | 2,650 | 2,717 | 2,702 | ^R 2,729 | 2,679 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 423 | 406 | 439 | 404 | 345 |
| Industrial | 34,655 | 30,664 | 34,908 | ^R 39,033 | 39,269 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 9.43 | 6.57 | 5.78 | 5.23 | 4.35 |
| Delivered to Consumers | | | | | |
| Residential | 14.20 | 12.15 | 10.46 | 10.21 | 9.95 |
| Commercial | 13.01 | 10.67 | 9.39 | 9.04 | 8.36 |
| Industrial | 10.81 | 7.09 | 6.64 | 6.15 | 4.94 |
| Vehicle Fuel | 11.79 | 8.74 | 8.16 | 12.32 | 8.18 |
| Electric Power | W | 4.70 | 5.04 | 4.64 | 2.90 |

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

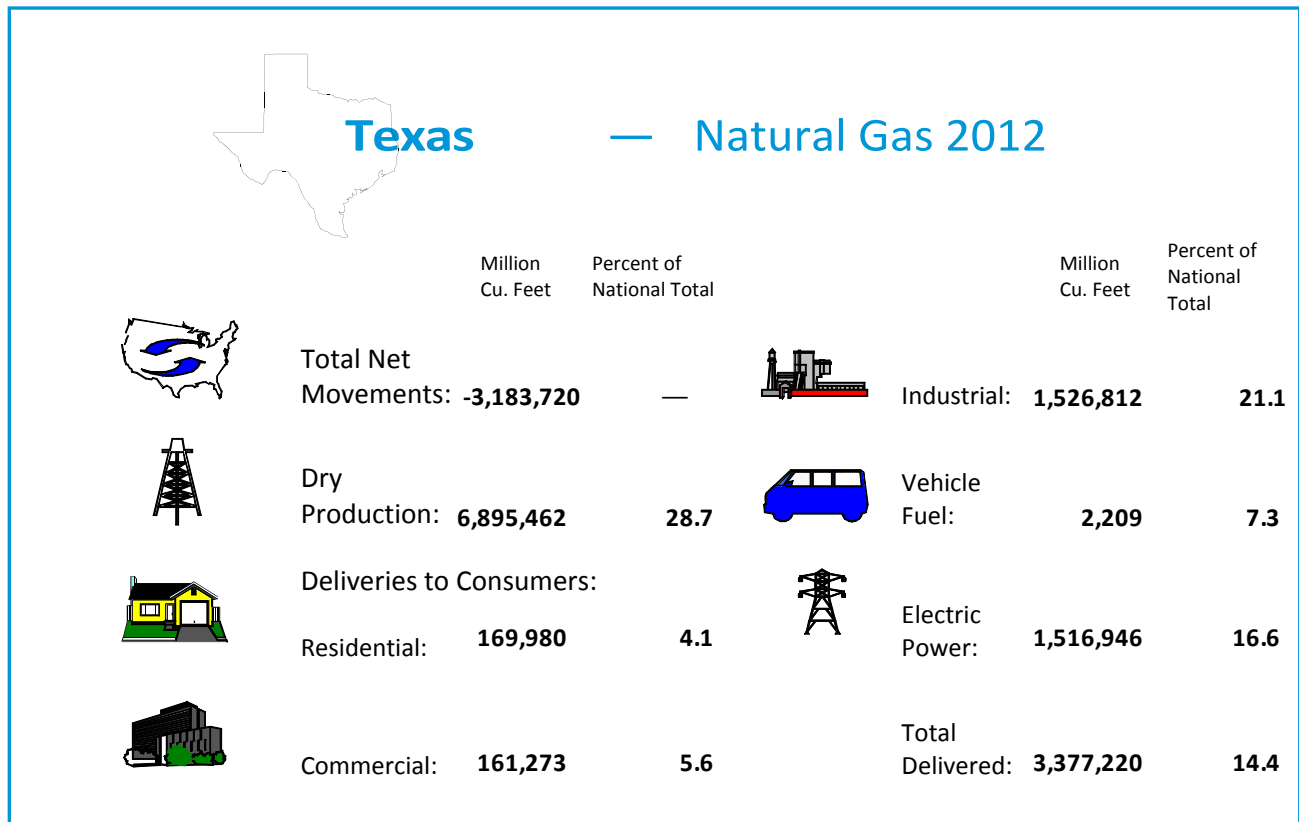


Table S45. Summary statistics for natural gas – Texas, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|---|------------------|------------------|------------------|------------------|------------------|
| Number of Producing Gas Wells at End of Year | 87,556 | 93,507 | 95,014 | 100,966 | 96,617 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 5,285,458 | 4,860,377 | 4,441,188 | 3,794,952 | 3,619,901 |
| From Oil Wells | 745,587 | 774,821 | 849,560 | 1,073,301 | 860,675 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 1,769,610 | 2,018,450 | 2,302,950 | 3,066,435 | 3,662,933 |
| Total | 7,800,655 | 7,653,647 | 7,593,697 | 7,934,689 | 8,143,510 |
| Repressuring | 555,796 | 552,907 | 558,854 | 502,020 | 437,367 |
| Vented and Flared | 42,541 | 41,234 | 39,569 | 35,248 | 47,530 |
| Nonhydrocarbon Gases Removed | 241,626 | 240,533 | 279,981 | 284,557 | 183,118 |
| Marketed Production | 6,960,693 | 6,818,973 | 6,715,294 | 7,112,863 | 7,475,495 |
| NGPL Production | 401,503 | 424,042 | 433,622 | 481,308 | 580,033 |
| Total Dry Production | 6,559,190 | 6,394,931 | 6,281,672 | 6,631,555 | 6,895,462 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 6,559,190 | 6,394,931 | 6,281,672 | 6,631,555 | 6,895,462 |
| Receipts at U.S. Borders | | | | | |
| Imports | 47,704 | 32,131 | 32,765 | 58,212 | 6,165 |
| Intransit Receipts | 0 | 0 | 297 | 1,570 | 1,936 |
| Interstate Receipts | 769,176 | 952,704 | 1,211,692 | 1,187,815 | 1,187,552 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 437,435 | 345,481 | 434,831 | 429,347 | 354,062 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Supplemental Gas Supplies | 0 | 0 | 0 | 0 | 0 |
| Balancing Item | 104,908 | 106,778 | 125,643 | 97,439 | 184,421 |
| Total Supply | 7,918,414 | 7,832,026 | 8,086,899 | 8,405,938 | 8,629,597 |

See footnotes at end of table.

Table S45. Summary statistics for natural gas – Texas, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|------------------|------------------|-------------------|------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 3,546,804 | 3,387,341 | 3,574,398 | R3,693,905 | 3,871,786 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 209,741 | 195,651 | 257,158 | 374,188 | 474,060 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 3,760,270 | 3,813,945 | 3,794,890 | R3,900,405 | 3,905,313 |
| Additions to Storage | | | | | |
| Underground Storage | 401,600 | 435,089 | 460,453 | 437,440 | 378,438 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Total Disposition | 7,918,414 | 7,832,026 | 8,086,899 | R8,405,938 | 8,629,597 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 166,500 | 169,631 | 157,751 | 147,268 | 163,325 |
| Pipeline and Distribution Use ^a | 109,488 | 117,219 | 79,817 | R85,549 | 159,883 |
| Plant Fuel | 142,476 | 152,948 | 151,818 | 155,358 | 171,359 |
| Delivered to Consumers | | | | | |
| Residential | 192,750 | 192,153 | 226,445 | R199,958 | 169,980 |
| Commercial | 167,129 | 167,315 | 188,796 | R184,475 | 161,273 |
| Industrial | 1,326,451 | 1,198,472 | 1,418,780 | R1,464,681 | 1,526,812 |
| Vehicle Fuel | 1,966 | 2,181 | 2,334 | R2,203 | 2,209 |
| Electric Power | 1,440,043 | 1,387,421 | 1,348,656 | 1,454,413 | 1,516,946 |
| Total Delivered to Consumers | 3,128,339 | 2,947,542 | 3,185,011 | R3,305,730 | 3,377,220 |
| Total Consumption | 3,546,804 | 3,387,341 | 3,574,398 | R3,693,905 | 3,871,786 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 4 | 47 | 39 | 622 | 568 |
| Commercial | 29,233 | 36,338 | 44,212 | R49,056 | 44,453 |
| Industrial | 657,901 | 632,952 | 842,602 | R892,918 | 925,514 |
| Number of Consumers | | | | | |
| Residential | 4,205,412 | 4,248,613 | 4,288,495 | R4,326,156 | 4,370,057 |
| Commercial | 324,671 | 313,384 | 312,277 | R314,041 | 314,811 |
| Industrial | 5,568 | 8,581 | 8,779 | 8,713 | 8,953 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 515 | 534 | 605 | 587 | 512 |
| Industrial | 238,228 | 139,666 | 161,611 | R168,103 | 170,536 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | 8.33 | 4.08 | 6.72 | 6.78 | 10.09 |
| Exports | 8.39 | 3.91 | 4.68 | 4.44 | 3.14 |
| Citygate | 9.20 | 5.59 | 5.89 | 5.39 | 4.30 |
| Delivered to Consumers | | | | | |
| Residential | 13.75 | 11.19 | 10.82 | 10.21 | 10.55 |
| Commercial | 11.25 | 8.15 | 7.90 | 7.07 | 6.63 |
| Industrial | 8.96 | 4.05 | 4.61 | R4.21 | 3.02 |
| Vehicle Fuel | 11.53 | 4.88 | 5.38 | 7.03 | 10.14 |
| Electric Power | 8.91 | 3.96 | 4.66 | 4.36 | 2.99 |

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report on Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

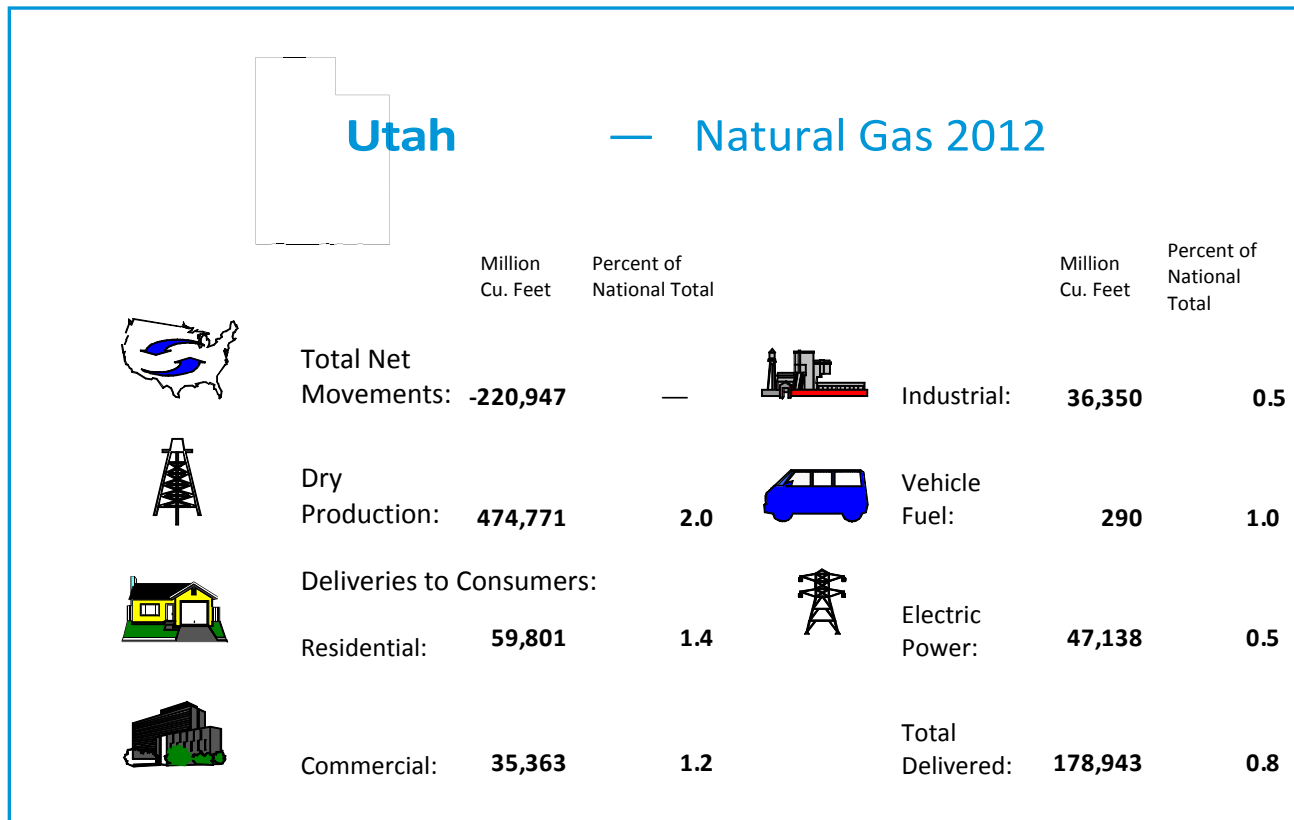


Table S46. Summary statistics for natural gas – Utah, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|---|------------------|------------------|------------------|------------------------------|------------------|
| Number of Producing Gas Wells at End of Year | 5,578 | 5,774 | 6,075 | 6,469 | 6,900 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 331,143 | 340,224 | 328,135 | 351,168 | 402,899 |
| From Oil Wells | 36,056 | 36,795 | 42,526 | 49,947 | 31,440 |
| From Coalbed Wells | 74,399 | 72,492 | 66,223 | 60,392 | 54,722 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 1,333 |
| Total | 441,598 | 449,511 | 436,885 | 461,507 | 490,393 |
| Repressuring | 1,571 | 608 | 1,187 | 1,449 | NA |
| Vented and Flared | 1,285 | 1,398 | 2,080 | 1,755 | NA |
| Nonhydrocarbon Gases Removed | 5,177 | 3,343 | 1,573 | 778 | NA |
| Marketed Production | 433,566 | 444,162 | 432,045 | 457,525 | 490,393 |
| NGPL Production | 3,280 | 8,489 | 9,978 | 14,910 | 15,622 |
| Total Dry Production | 430,286 | 435,673 | 422,067 | 442,615 | 474,771 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 430,286 | 435,673 | 422,067 | 442,615 | 474,771 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 1,029,571 | 1,004,646 | 1,007,828 | 1,190,204 | 1,363,645 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 41,298 | 38,325 | 37,287 | 36,398 | 32,676 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Supplemental Gas Supplies | 0 | 0 | 0 | 0 | 0 |
| Balancing Item | -52,761 | -29,576 | -34,319 | ^R -43,070 | -35,314 |
| Total Supply | 1,448,394 | 1,449,068 | 1,432,863 | ^R1,626,148 | 1,835,779 |

See footnotes at end of table.

Table S46. Summary statistics for natural gas – Utah, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|------------------|------------------|------------------------------|---------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 224,188 | 214,220 | 219,213 | ^R 222,227 | 223,040 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 1,181,903 | 1,196,229 | 1,178,131 | 1,359,751 | 1,584,593 |
| Additions to Storage | | | | | |
| Underground Storage | 42,304 | 38,618 | 35,519 | 44,170 | 28,146 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Total Disposition | 1,448,394 | 1,449,068 | 1,432,863 | ^R1,626,148 | 1,835,779 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 18,169 | 20,222 | 22,022 | 23,209 | ^E 28,165 |
| Pipeline and Distribution Use ^a | 11,532 | 10,239 | 10,347 | 11,374 | 12,902 |
| Plant Fuel | 2,206 | 1,573 | 1,616 | 3,063 | 3,031 |
| Delivered to Consumers | | | | | |
| Residential | 65,974 | 65,184 | 66,087 | 70,076 | 59,801 |
| Commercial | 37,612 | 37,024 | 38,461 | 40,444 | 35,363 |
| Industrial | 33,112 | 29,845 | 32,079 | 33,633 | 36,350 |
| Vehicle Fuel | 208 | 149 | 203 | ^R 290 | 290 |
| Electric Power | 55,374 | 49,984 | 48,399 | 40,138 | 47,138 |
| Total Delivered to Consumers | 192,281 | 182,187 | 185,228 | ^R184,581 | 178,943 |
| Total Consumption | 224,188 | 214,220 | 219,213 | ^R222,227 | 223,040 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 0 | 0 | 0 | 0 | 0 |
| Commercial | 5,103 | 5,338 | 5,307 | 5,392 | 5,681 |
| Industrial | 28,916 | 26,211 | 28,185 | 29,357 | 32,334 |
| Number of Consumers | | | | | |
| Residential | 794,880 | 810,442 | 821,525 | 830,219 | 840,687 |
| Commercial | 59,502 | 60,781 | 61,976 | 62,885 | 63,383 |
| Industrial | 313 | 293 | 293 | 286 | 302 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 632 | 609 | 621 | 643 | 558 |
| Industrial | 105,789 | 101,861 | 109,483 | 117,597 | 120,364 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 7.62 | 6.76 | 5.53 | 5.68 | 5.50 |
| Delivered to Consumers | | | | | |
| Residential | 9.00 | 8.95 | 8.22 | 8.44 | 8.70 |
| Commercial | 7.74 | 7.57 | 6.83 | 7.05 | 7.00 |
| Industrial | 7.21 | 5.62 | 5.57 | 5.50 | 4.69 |
| Vehicle Fuel | 8.08 | 10.01 | 11.61 | 13.01 | 15.02 |
| Electric Power | W | W | W | W | 3.04 |

-- Not applicable.

^E Estimated data.^{NA} Not available.^R Revised data.^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

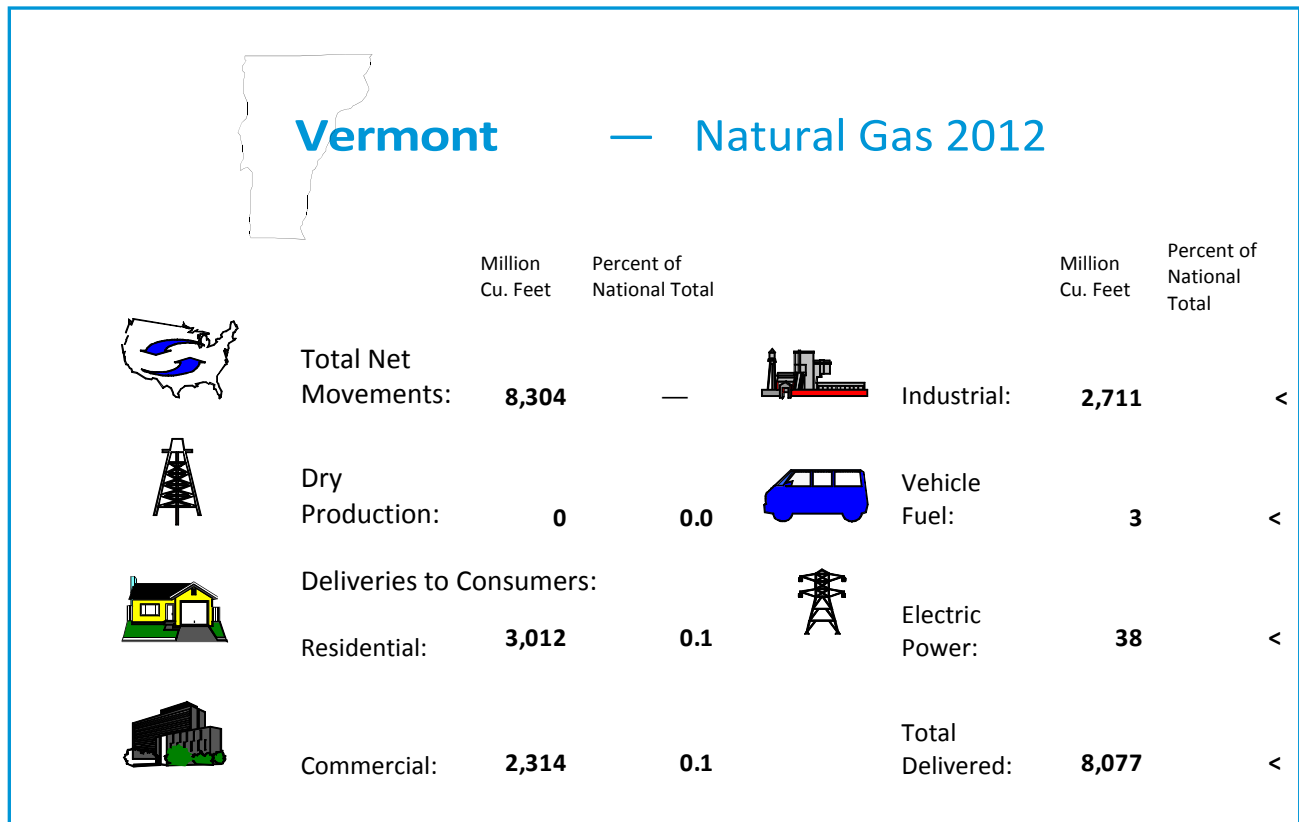


Table S47. Summary statistics for natural gas – Vermont, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|--------------|--------------|--------------|---------------|--------------|
| Number of Producing Gas Wells | | | | | |
| at End of Year | 0 | 0 | 0 | 0 | 0 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 0 | 0 | 0 | 0 | 0 |
| From Oil Wells | 0 | 0 | 0 | 0 | 0 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| Repressuring | 0 | 0 | 0 | 0 | 0 |
| Vented and Flared | 0 | 0 | 0 | 0 | 0 |
| Nonhydrocarbon Gases Removed | 0 | 0 | 0 | 0 | 0 |
| Marketed Production | 0 | 0 | 0 | 0 | 0 |
| NGPL Production | 0 | 0 | 0 | 0 | 0 |
| Total Dry Production | 0 | 0 | 0 | 0 | 0 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 0 | 0 | 0 | 0 | 0 |
| Receipts at U.S. Borders | | | | | |
| Imports | 8,106 | 9,319 | 8,895 | 10,319 | 8,247 |
| Intransit Receipts | 55 | 0 | 0 | 0 | 57 |
| Interstate Receipts | 0 | 0 | 0 | 0 | 0 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Supplemental Gas Supplies | 1 | 2 | 1 | 2 | 3 |
| Balancing Item | 461 | -684 | -453 | R-1,711 | -117 |
| Total Supply | 8,624 | 8,638 | 8,443 | R8,611 | 8,191 |

See footnotes at end of table.

Table S47. Summary statistics for natural gas – Vermont, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|--------------|--------------|--------------|--------------------------|--------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 8,624 | 8,638 | 8,443 | ^R 8,611 | 8,191 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 0 | 0 | 0 | 0 | 0 |
| Additions to Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Total Disposition | 8,624 | 8,638 | 8,443 | ^R8,611 | 8,191 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 0 | 0 | 0 | 0 | 0 |
| Pipeline and Distribution Use ^a | 15 | 17 | 16 | 53 | 114 |
| Plant Fuel | 0 | 0 | 0 | 0 | 0 |
| Delivered to Consumers | | | | | |
| Residential | 3,075 | 3,183 | 3,078 | 3,214 | 3,012 |
| Commercial | 2,495 | 2,483 | 2,384 | 2,479 | 2,314 |
| Industrial | 3,000 | 2,890 | 2,909 | 2,812 | 2,711 |
| Vehicle Fuel | 1 | 1 | 1 | ^R 3 | 3 |
| Electric Power | 38 | 64 | 55 | 49 | 38 |
| Total Delivered to Consumers | 8,609 | 8,621 | 8,428 | ^R8,558 | 8,077 |
| Total Consumption | 8,624 | 8,638 | 8,443 | ^R8,611 | 8,191 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 0 | 0 | 0 | 0 | 0 |
| Commercial | 0 | 0 | 0 | 0 | 0 |
| Industrial | 612 | 639 | 665 | 538 | 0 |
| Number of Consumers | | | | | |
| Residential | 35,929 | 37,242 | 38,047 | 38,839 | 39,917 |
| Commercial | 4,980 | 5,085 | 5,137 | 5,256 | 5,535 |
| Industrial | 35 | 36 | 38 | 36 | 38 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 501 | 488 | 464 | 472 | 418 |
| Industrial | 85,724 | 80,290 | 76,566 | 78,119 | 71,345 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | 9.74 | 6.34 | 6.54 | 5.81 | 4.90 |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 10.66 | 9.33 | 8.29 | 7.98 | 6.63 |
| Delivered to Consumers | | | | | |
| Residential | 18.31 | 17.29 | 16.14 | 16.17 | 16.73 |
| Commercial | 14.31 | 12.96 | 11.82 | 11.90 | 12.09 |
| Industrial | 9.60 | 7.93 | 6.57 | 6.09 | 4.89 |
| Vehicle Fuel | -- | -- | -- | -- | -- |
| Electric Power | 9.14 | 5.66 | 5.73 | 5.26 | 4.14 |

-- Not applicable.

< Percentage is less than 0.05 percent.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

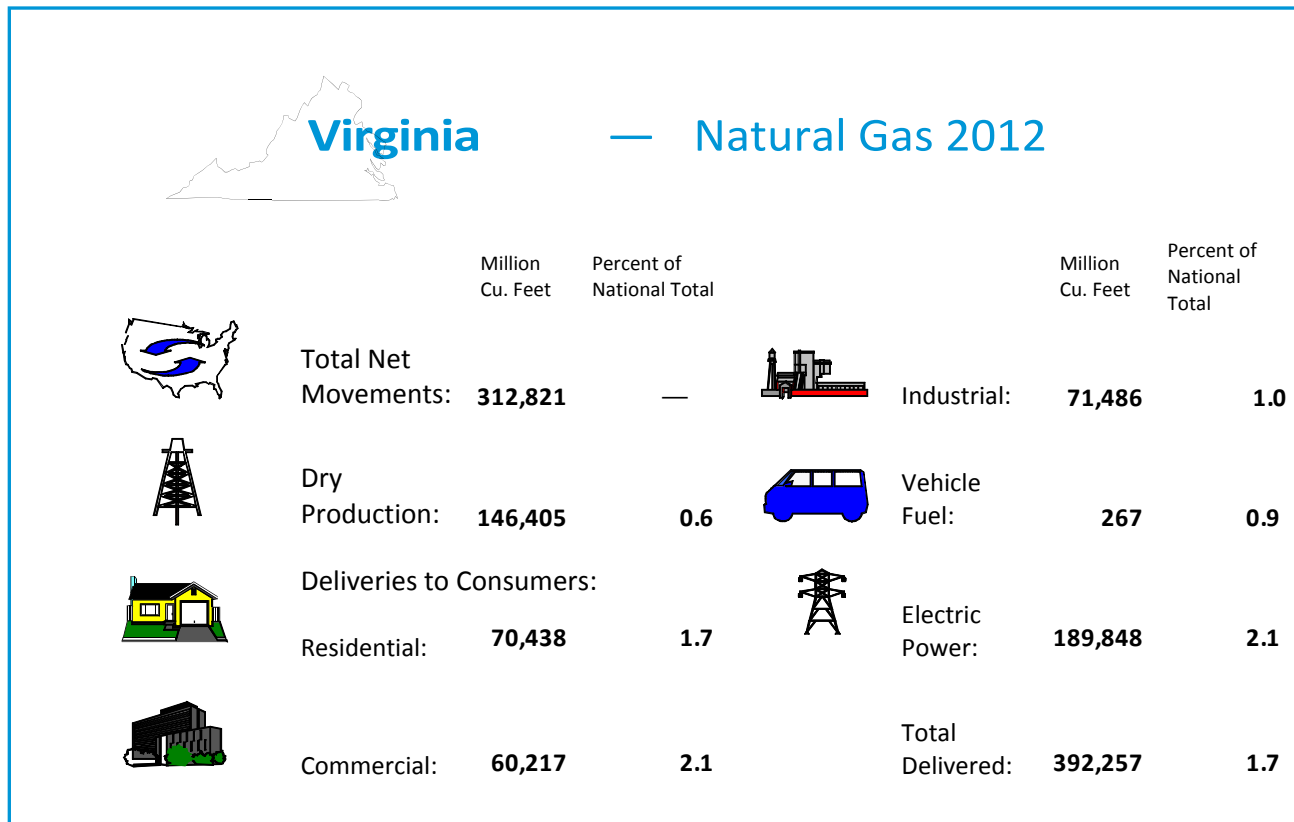


Table S48. Summary statistics for natural gas – Virginia, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|---|------------------|------------------|------------------|------------------------------|------------------|
| Number of Producing Gas Wells at End of Year | 6,426 | 7,303 | 7,470 | 7,903 | 7,843 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 7,419 | 16,046 | 23,086 | 20,375 | 21,802 |
| From Oil Wells | 0 | 0 | 0 | 0 | 9 |
| From Coalbed Wells | 101,567 | 106,408 | 107,736 | 112,219 | 107,383 |
| From Shale Gas Wells | 19,468 | 18,284 | 16,433 | 18,501 | 17,212 |
| Total | 128,454 | 140,738 | 147,255 | 151,094 | 146,405 |
| Repressuring | NA | NA | NA | NA | NA |
| Vented and Flared | NA | NA | NA | NA | NA |
| Nonhydrocarbon Gases Removed | NA | NA | NA | NA | NA |
| Marketed Production | 128,454 | 140,738 | 147,255 | 151,094 | 146,405 |
| NGPL Production | 0 | 0 | 0 | 0 | 0 |
| Total Dry Production | 128,454 | 140,738 | 147,255 | 151,094 | 146,405 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 128,454 | 140,738 | 147,255 | 151,094 | 146,405 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 1,139,966 | 1,214,463 | 1,245,106 | ^R 1,224,467 | 1,108,814 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 9,731 | 9,748 | 11,578 | 9,917 | 11,405 |
| LNG Storage | 811 | 927 | 871 | 389 | 402 |
| Supplemental Gas Supplies | 89 | 247 | 159 | 89 | 48 |
| Balancing Item | -22,061 | -26,170 | -26,907 | ^R 71,428 | -48,682 |
| Total Supply | 1,256,990 | 1,339,953 | 1,378,063 | ^R1,457,384 | 1,218,393 |

See footnotes at end of table.

Table S48. Summary statistics for natural gas – Virginia, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|------------------|------------------|-------------------|------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 299,364 | 319,134 | 375,421 | R373,444 | 410,108 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 946,289 | 1,010,347 | 991,664 | R1,069,958 | 795,993 |
| Additions to Storage | | | | | |
| Underground Storage | 10,467 | 9,464 | 10,315 | 12,006 | 10,593 |
| LNG Storage | 869 | 1,008 | 664 | 1,977 | 1,699 |
| Total Disposition | 1,256,990 | 1,339,953 | 1,378,063 | R1,457,384 | 1,218,393 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | E4,406 | E6,040 | E6,121 | E7,206 | E8,408 |
| Pipeline and Distribution Use ^a | 8,461 | 8,829 | 10,091 | R13,957 | 9,443 |
| Plant Fuel | 0 | 0 | 0 | 0 | 0 |
| Delivered to Consumers | | | | | |
| Residential | 79,725 | 84,445 | 88,157 | 79,301 | 70,438 |
| Commercial | 67,006 | 67,709 | 68,911 | 64,282 | 60,217 |
| Industrial | 62,642 | 57,144 | 62,243 | 66,147 | 71,486 |
| Vehicle Fuel | 141 | 140 | 142 | R267 | 267 |
| Electric Power | 76,983 | 94,829 | 139,755 | 142,284 | 189,848 |
| Total Delivered to Consumers | 286,497 | 304,266 | 359,208 | R352,281 | 392,257 |
| Total Consumption | 299,364 | 319,134 | 375,421 | R373,444 | 410,108 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 7,396 | 7,717 | 8,048 | 7,882 | 7,402 |
| Commercial | 27,379 | 29,016 | 30,179 | 29,504 | 28,857 |
| Industrial | 51,804 | 48,098 | 52,732 | 57,142 | 63,719 |
| Number of Consumers | | | | | |
| Residential | 1,113,016 | 1,124,717 | 1,133,103 | 1,145,049 | 1,155,636 |
| Commercial | 94,219 | 95,704 | 95,401 | 96,086 | 96,503 |
| Industrial | 1,205 | 1,126 | 1,059 | 1,103 | 1,132 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 711 | 707 | 722 | 669 | 624 |
| Industrial | 51,985 | 50,750 | 58,775 | 59,970 | 63,150 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 10.61 | 8.20 | 6.88 | 6.64 | 5.64 |
| Delivered to Consumers | | | | | |
| Residential | 16.19 | 13.83 | 12.73 | 12.72 | 12.42 |
| Commercial | 12.81 | 10.31 | 9.55 | 9.69 | 8.77 |
| Industrial | 11.49 | 7.14 | 6.68 | 6.44 | 5.29 |
| Vehicle Fuel | 10.66 | 6.77 | 4.31 | 4.55 | 15.19 |
| Electric Power | 10.87 | 4.70 | 5.72 | 5.08 | 3.38 |

-- Not applicable.

E Estimated data.

NA Not available.

R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

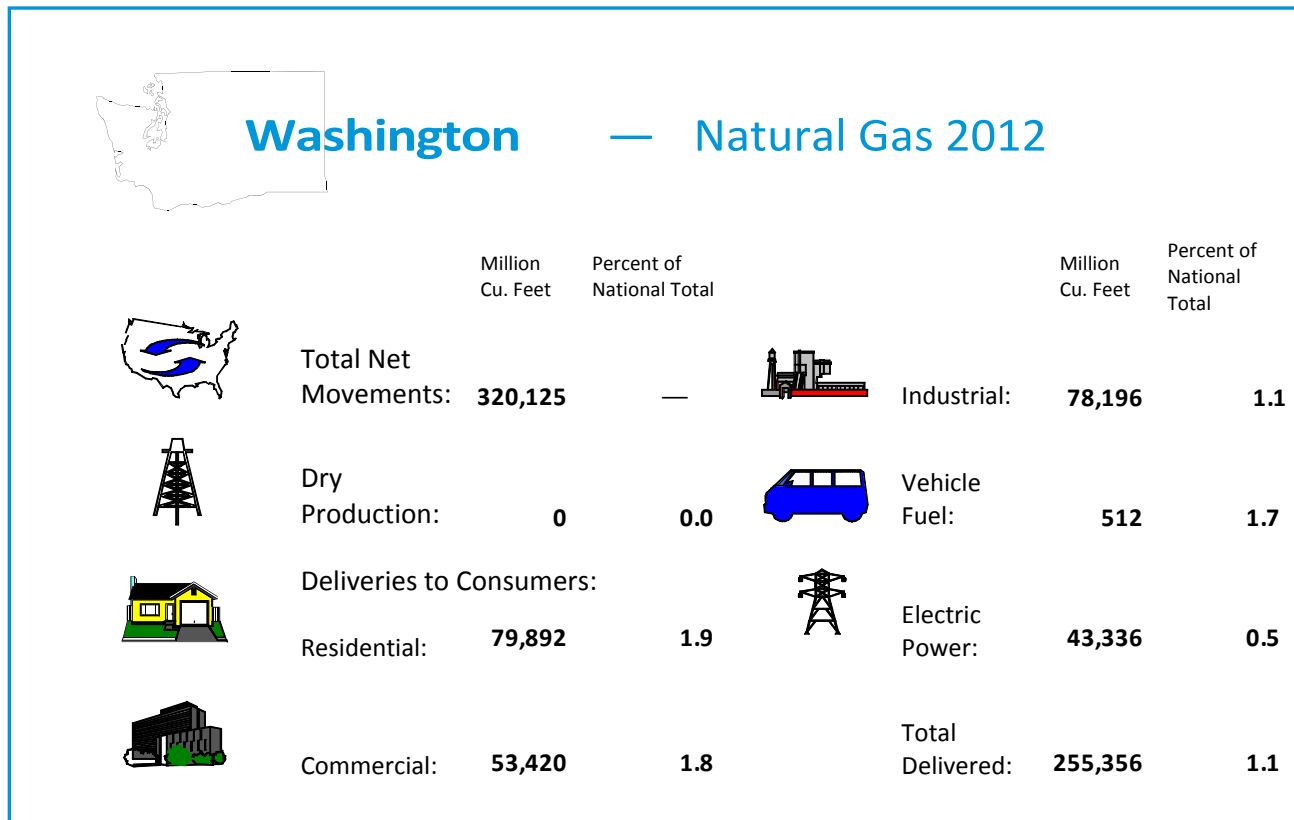


Table S49. Summary statistics for natural gas – Washington, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|----------------|----------------|----------------|----------------------------|----------------|
| Number of Producing Gas Wells | | | | | |
| at End of Year | 0 | 0 | 0 | 0 | 0 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 0 | 0 | 0 | 0 | 0 |
| From Oil Wells | 0 | 0 | 0 | 0 | 0 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| Repressuring | 0 | 0 | 0 | 0 | 0 |
| Vented and Flared | 0 | 0 | 0 | 0 | 0 |
| Nonhydrocarbon Gases Removed | 0 | 0 | 0 | 0 | 0 |
| Marketed Production | 0 | 0 | 0 | 0 | 0 |
| NGPL Production | 0 | 0 | 0 | 0 | 0 |
| Total Dry Production | 0 | 0 | 0 | 0 | 0 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 0 | 0 | 0 | 0 | 0 |
| Receipts at U.S. Borders | | | | | |
| Imports | 300,453 | 309,516 | 332,358 | 313,922 | 312,236 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 681,309 | 704,102 | 697,556 | 589,701 | 618,824 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 25,972 | 26,053 | 23,869 | 25,583 | 25,836 |
| LNG Storage | 2,417 | 2,405 | 1,157 | 1,564 | 1,138 |
| Supplemental Gas Supplies | 0 | 0 | 0 | 0 | 0 |
| Balancing Item | -56,648 | -55,734 | -79,201 | ^R -50,292 | -56,510 |
| Total Supply | 953,503 | 986,342 | 975,739 | ^R880,477 | 901,525 |

See footnotes at end of table.

Table S49. Summary statistics for natural gas – Washington, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|----------------|----------------|----------------|----------------------------|----------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 298,140 | 310,428 | 285,726 | ^R 264,589 | 264,252 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 10,603 | 12,530 | 7,769 | 9,768 | 6,016 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 617,696 | 634,036 | 655,119 | 576,511 | 604,920 |
| Additions to Storage | | | | | |
| Underground Storage | 25,304 | 26,411 | 25,968 | 27,946 | 25,183 |
| LNG Storage | 1,760 | 2,937 | 1,157 | 1,664 | 1,154 |
| Total Disposition | 953,503 | 986,342 | 975,739 | ^R880,477 | 901,525 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 0 | 0 | 0 | 0 | 0 |
| Pipeline and Distribution Use ^a | 6,605 | 7,497 | 7,587 | 6,644 | 8,896 |
| Plant Fuel | 0 | 0 | 0 | 0 | 0 |
| Delivered to Consumers | | | | | |
| Residential | 84,509 | 84,143 | 75,554 | 85,393 | 79,892 |
| Commercial | 56,205 | 55,697 | 51,335 | 56,487 | 53,420 |
| Industrial | 75,748 | 71,271 | 71,280 | 76,289 | 78,196 |
| Vehicle Fuel | 493 | 510 | 436 | ^R 510 | 512 |
| Electric Power | 74,580 | 91,308 | 79,535 | 39,265 | 43,336 |
| Total Delivered to Consumers | 291,535 | 302,930 | 278,139 | ^R257,945 | 255,356 |
| Total Consumption | 298,140 | 310,428 | 285,726 | ^R264,589 | 264,252 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 0 | 0 | 0 | 0 | 0 |
| Commercial | 6,158 | 6,320 | 6,273 | 6,535 | 6,732 |
| Industrial | 65,987 | 65,055 | 65,390 | 70,543 | 72,469 |
| Number of Consumers | | | | | |
| Residential | 1,047,319 | 1,059,239 | 1,067,979 | 1,079,277 | 1,088,762 |
| Commercial | 97,799 | 98,965 | 99,231 | 99,674 | 100,038 |
| Industrial | 3,483 | 3,428 | 3,372 | 3,353 | 3,338 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 575 | 563 | 517 | 567 | 534 |
| Industrial | 21,748 | 20,791 | 21,139 | 22,752 | 23,426 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | 8.19 | 3.99 | 4.22 | 3.96 | 2.72 |
| Exports | 7.99 | 5.55 | 4.81 | 4.47 | 3.87 |
| Citygate | 8.11 | 6.59 | 6.29 | 5.55 | 4.48 |
| Delivered to Consumers | | | | | |
| Residential | 13.06 | 13.95 | 12.24 | 12.30 | 11.87 |
| Commercial | 11.49 | 12.26 | 10.49 | 10.40 | 9.82 |
| Industrial | 10.55 | 11.68 | 9.37 | 9.47 | 8.77 |
| Vehicle Fuel | 15.43 | 11.98 | 12.89 | 9.88 | 11.06 |
| Electric Power | 8.56 | 5.29 | 5.52 | W | W |

[–] Not applicable.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

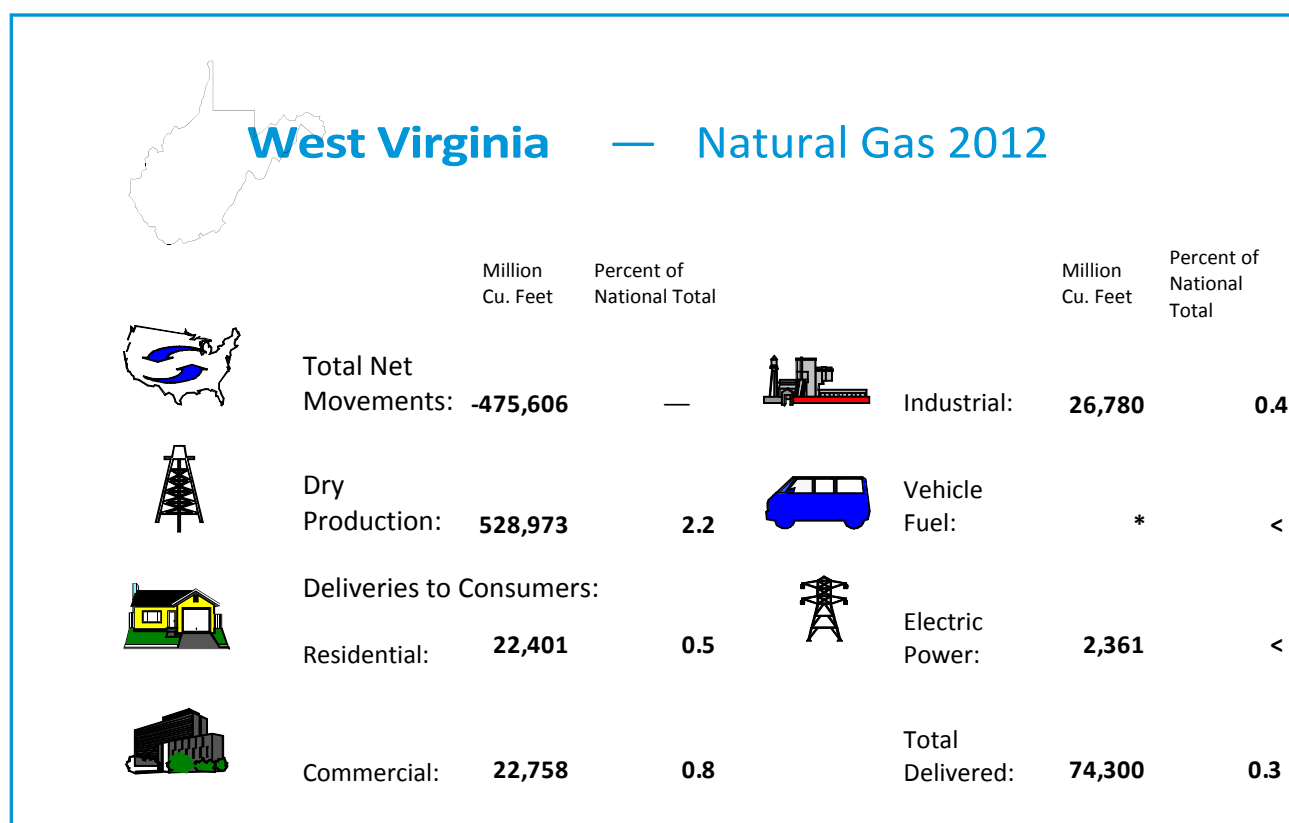


Table S50. Summary statistics for natural gas – West Virginia, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|------------------|------------------|------------------------------|------------------|
| Number of Producing Gas Wells | | | | | |
| at End of Year | 49,364 | 50,602 | 52,498 | 56,813 | 50,700 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 191,444 | 192,896 | 151,401 | 167,113 | 397,313 |
| From Oil Wells | 0 | 0 | 0 | 0 | 1,477 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 53,436 | 71,540 | 113,773 | 227,012 | 141,071 |
| Total | 244,880 | 264,436 | 265,174 | 394,125 | 539,860 |
| Repressuring | 0 | 0 | 0 | 0 | 0 |
| Vented and Flared | 0 | 0 | 0 | 0 | 0 |
| Nonhydrocarbon Gases Removed | 0 | 0 | 0 | 0 | 0 |
| Marketed Production | 244,880 | 264,436 | 265,174 | 394,125 | 539,860 |
| NGPL Production | 8,391 | 8,786 | 8,607 | 8,627 | 10,887 |
| Total Dry Production | 236,489 | 255,650 | 256,567 | 385,498 | 528,973 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 236,489 | 255,650 | 256,567 | 385,498 | 528,973 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 1,383,353 | 1,368,168 | 1,320,370 | ^R 1,312,542 | 808,408 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 185,481 | 178,365 | 183,311 | 164,898 | 180,437 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Supplemental Gas Supplies | 0 | 0 | 0 | 0 | 0 |
| Balancing Item | 45,870 | 39,571 | 71,781 | ^R 43,456 | 49,286 |
| Total Supply | 1,851,193 | 1,841,753 | 1,832,029 | ^R1,906,394 | 1,567,105 |

See footnotes at end of table.

Table S50. Summary statistics for natural gas – West Virginia, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|--------------------|---------------------|---------------------|------------------------------|---------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 111,480 | 109,652 | 113,179 | ^R 115,361 | 129,612 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 1,546,984 | 1,543,562 | 1,547,671 | ^R 1,593,831 | 1,284,015 |
| Additions to Storage | | | | | |
| Underground Storage | 192,729 | 188,539 | 171,179 | 197,202 | 153,479 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Total Disposition | 1,851,193 | 1,841,753 | 1,832,029 | ^R1,906,394 | 1,567,105 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | ^E 8,423 | ^E 11,348 | ^E 11,348 | ^E 15,571 | ^E 21,569 |
| Pipeline and Distribution Use ^a | 18,289 | 22,131 | 21,589 | 21,447 | 31,930 |
| Plant Fuel | 283 | 698 | 810 | 1,153 | 1,812 |
| Delivered to Consumers | | | | | |
| Residential | 27,517 | 26,172 | 27,021 | 25,073 | 22,401 |
| Commercial | 25,299 | 23,761 | 24,907 | 24,094 | 22,758 |
| Industrial | 29,777 | 24,432 | 26,023 | ^R 25,443 | 26,780 |
| Vehicle Fuel | 2 | 1 | * | * | * |
| Electric Power | 1,889 | 1,109 | 1,480 | 2,579 | 2,361 |
| Total Delivered to Consumers | 84,485 | 75,475 | 79,432 | ^R77,189 | 74,300 |
| Total Consumption | 111,480 | 109,652 | 113,179 | ^R115,361 | 129,612 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 1 | 1 | 1 | 1 | 0 |
| Commercial | 11,759 | 11,028 | 12,195 | 12,228 | 11,735 |
| Industrial | 24,116 | 20,180 | 22,210 | ^R 21,478 | 22,447 |
| Number of Consumers | | | | | |
| Residential | 347,368 | 343,837 | 344,131 | 342,069 | 340,303 |
| Commercial | 34,275 | 34,044 | 34,063 | 34,041 | 34,081 |
| Industrial | 109 | 101 | 102 | ^R 94 | 92 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 738 | 698 | 731 | 708 | 668 |
| Industrial | 273,181 | 241,901 | 255,124 | ^R 270,671 | 291,088 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 10.32 | 7.06 | 6.31 | 5.91 | 4.99 |
| Delivered to Consumers | | | | | |
| Residential | 14.51 | 14.75 | 11.39 | 10.91 | 10.83 |
| Commercial | 13.54 | 14.24 | 10.27 | 9.65 | 9.39 |
| Industrial | 10.94 | 5.55 | 5.40 | 4.89 | 3.56 |
| Vehicle Fuel | -- | -- | -- | -- | -- |
| Electric Power | 10.08 | 4.78 | 5.14 | 4.87 | 3.33 |

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

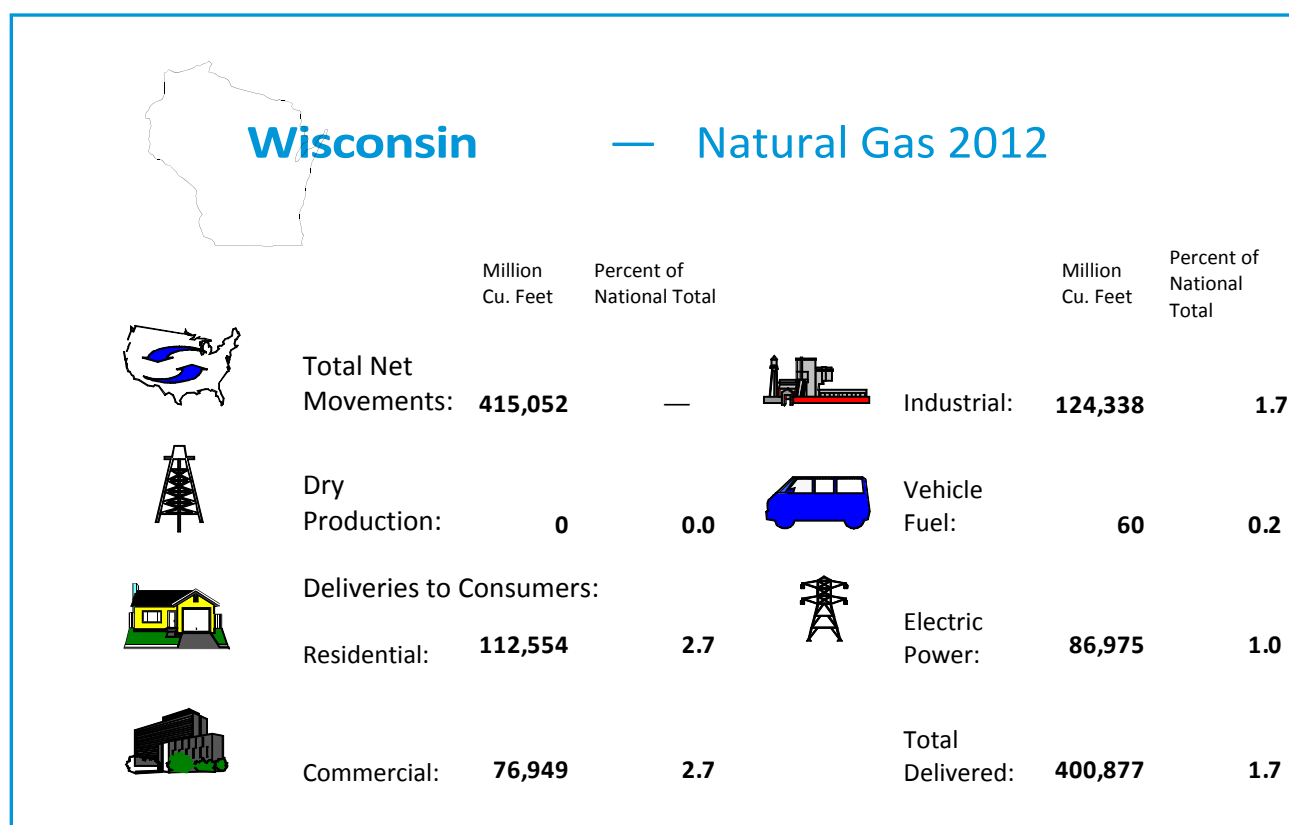


Table S51. Summary statistics for natural gas – Wisconsin, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|----------------|----------------|----------------------------|----------------|
| Number of Producing Gas Wells | | | | | |
| at End of Year | 0 | 0 | 0 | 0 | 0 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 0 | 0 | 0 | 0 | 0 |
| From Oil Wells | 0 | 0 | 0 | 0 | 0 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| Repressuring | 0 | 0 | 0 | 0 | 0 |
| Vented and Flared | 0 | 0 | 0 | 0 | 0 |
| Nonhydrocarbon Gases Removed | 0 | 0 | 0 | 0 | 0 |
| Marketed Production | 0 | 0 | 0 | 0 | 0 |
| NGPL Production | 0 | 0 | 0 | 0 | 0 |
| Total Dry Production | 0 | 0 | 0 | 0 | 0 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 0 | 0 | 0 | 0 | 0 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 1,095,058 | 940,793 | 913,109 | 808,784 | 640,198 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 79 | 98 | 92 | 87 | 100 |
| Supplemental Gas Supplies | 0 | 0 | 0 | 0 | 0 |
| Balancing Item | -6,064 | -7,986 | -2,885 | ^R -12,890 | -12,463 |
| Total Supply | 1,089,073 | 932,906 | 910,317 | ^R795,980 | 627,836 |

See footnotes at end of table.

Table S51. Summary statistics for natural gas – Wisconsin, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|----------------|----------------|----------------------------|----------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 409,377 | 387,066 | 372,898 | ^R 393,734 | 402,657 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 679,566 | 545,759 | 537,356 | 402,140 | 225,146 |
| Additions to Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 130 | 80 | 63 | 107 | 33 |
| Total Disposition | 1,089,073 | 932,906 | 910,317 | ^R795,980 | 627,836 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 0 | 0 | 0 | 0 | 0 |
| Pipeline and Distribution Use ^a | 2,654 | 1,648 | 2,973 | 2,606 | 1,780 |
| Plant Fuel | 0 | 0 | 0 | 0 | 0 |
| Delivered to Consumers | | | | | |
| Residential | 140,576 | 133,176 | 123,618 | 129,445 | 112,554 |
| Commercial | 97,137 | 91,459 | 82,204 | 87,040 | 76,949 |
| Industrial | 127,818 | 119,711 | 121,408 | 126,856 | 124,338 |
| Vehicle Fuel | 58 | 66 | 56 | ^R 60 | 60 |
| Electric Power | 41,135 | 41,006 | 42,639 | 47,727 | 86,975 |
| Total Delivered to Consumers | 406,723 | 385,418 | 369,924 | ^R391,128 | 400,877 |
| Total Consumption | 409,377 | 387,066 | 372,898 | ^R393,734 | 402,657 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 0 | 0 | 0 | 0 | 0 |
| Commercial | 22,517 | 21,186 | 19,594 | 20,576 | 19,733 |
| Industrial | 104,429 | 98,070 | 100,284 | 104,268 | 102,447 |
| Number of Consumers | | | | | |
| Residential | 1,646,644 | 1,656,614 | 1,663,583 | 1,671,834 | 1,681,001 |
| Commercial | 163,026 | 163,843 | 164,173 | 165,002 | 165,657 |
| Industrial | 5,969 | 6,396 | 6,413 | 6,376 | 6,581 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 596 | 558 | 501 | 528 | 465 |
| Industrial | 21,414 | 18,717 | 18,931 | 19,896 | 18,894 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 8.71 | 6.70 | 6.14 | 5.65 | 4.88 |
| Delivered to Consumers | | | | | |
| Residential | 12.81 | 10.76 | 10.34 | 9.77 | 9.27 |
| Commercial | 11.18 | 8.95 | 8.53 | 8.03 | 7.34 |
| Industrial | 10.57 | 7.82 | 7.56 | 7.05 | 5.81 |
| Vehicle Fuel | 11.01 | 7.19 | 7.84 | 6.10 | 5.71 |
| Electric Power | 9.24 | 4.83 | 5.43 | 4.91 | 3.27 |

-- Not applicable.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

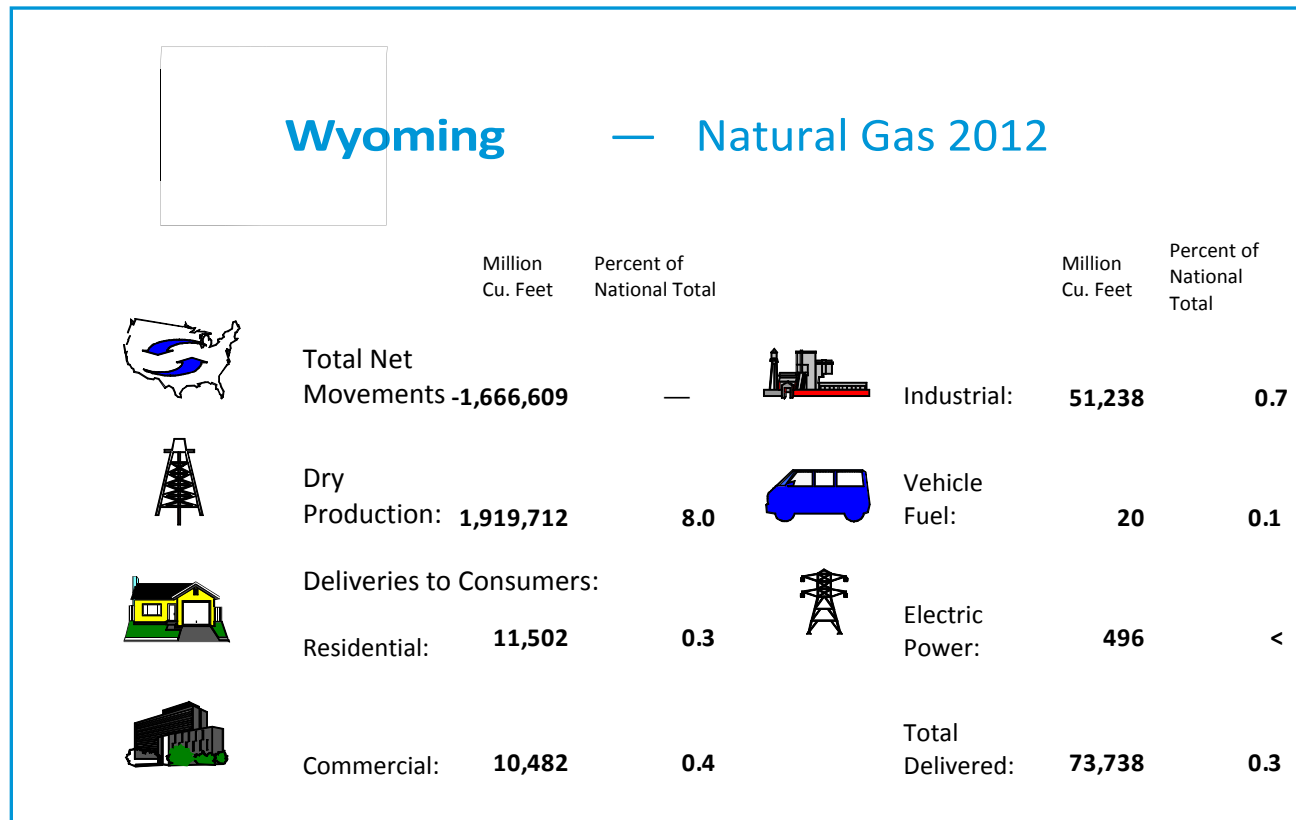


Table S52. Summary statistics for natural gas – Wyoming, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|------------------|------------------|------------------------------|------------------|
| Number of Producing Gas Wells at End of Year | 28,969 | 25,710 | 26,124 | 26,180 | 22,171 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 1,764,084 | 1,806,807 | 1,787,599 | 1,709,218 | 1,762,095 |
| From Oil Wells | 156,133 | 135,269 | 151,871 | 152,589 | 24,544 |
| From Coalbed Wells | 563,274 | 590,205 | 569,667 | 508,739 | 429,731 |
| From Shale Gas Wells | 4,776 | 4,055 | 5,519 | 4,755 | 9,252 |
| Total | 2,488,267 | 2,536,336 | 2,514,657 | 2,375,301 | 2,225,622 |
| Repressuring | 9,118 | 3,112 | 2,810 | 5,747 | 6,630 |
| Vented and Flared | 42,346 | 42,530 | 42,101 | 57,711 | 45,429 |
| Nonhydrocarbon Gases Removed | 161,952 | 155,366 | 164,221 | 152,421 | 151,288 |
| Marketed Production | 2,274,850 | 2,335,328 | 2,305,525 | 2,159,422 | 2,022,275 |
| NGPL Production | 82,922 | 93,796 | 92,777 | 97,588 | 102,563 |
| Total Dry Production | 2,191,928 | 2,241,532 | 2,212,748 | 2,061,834 | 1,919,712 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 2,191,928 | 2,241,532 | 2,212,748 | 2,061,834 | 1,919,712 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 1,156,246 | 1,391,820 | 1,573,995 | 1,574,217 | 1,528,554 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 22,149 | 9,438 | 23,055 | 20,737 | 12,092 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Supplemental Gas Supplies | 0 | 0 | 0 | 0 | 0 |
| Balancing Item | -39,665 | 16,347 | -19,489 | ^R -67,441 | -74,704 |
| Total Supply | 3,330,658 | 3,659,138 | 3,790,309 | ^R3,589,346 | 3,385,653 |

See footnotes at end of table.

Table S52. Summary statistics for natural gas – Wyoming, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------------|------------------|------------------|------------------------------|------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 142,705 | 142,793 | 150,106 | ^R 156,455 | 153,383 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 3,168,759 | 3,492,162 | 3,625,441 | 3,418,789 | 3,195,163 |
| Additions to Storage | | | | | |
| Underground Storage | 19,194 | 24,183 | 14,762 | 14,102 | 37,107 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Total Disposition | 3,330,658 | 3,659,138 | 3,790,309 | ^R3,589,346 | 3,385,653 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 35,569 | 36,290 | 34,459 | 39,114 | 33,826 |
| Pipeline and Distribution Use ^a | 17,090 | 19,446 | 20,807 | 17,898 | 16,662 |
| Plant Fuel | 23,574 | 25,282 | 27,104 | 28,582 | 29,157 |
| Delivered to Consumers | | | | | |
| Residential | 13,293 | 12,656 | 12,915 | 13,283 | 11,502 |
| Commercial | 10,180 | 10,372 | 11,153 | 11,680 | 10,482 |
| Industrial | 41,890 | 37,654 | 43,059 | 45,462 | 51,238 |
| Vehicle Fuel | 21 | 15 | 17 | ^R 20 | 20 |
| Electric Power | 1,088 | 1,079 | 592 | 418 | 496 |
| Total Delivered to Consumers | 66,472 | 61,774 | 67,736 | ^R70,862 | 73,738 |
| Total Consumption | 142,705 | 142,793 | 150,106 | ^R156,455 | 153,383 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 3,015 | 2,814 | 3,173 | 3,238 | 2,844 |
| Commercial | 3,501 | 3,581 | 3,857 | 4,210 | 3,920 |
| Industrial | 40,569 | 36,470 | 42,644 | 44,995 | 50,779 |
| Number of Consumers | | | | | |
| Residential | 152,439 | 153,062 | 153,852 | 155,181 | 157,226 |
| Commercial | 19,286 | 19,843 | 19,977 | 20,146 | 20,387 |
| Industrial | 155 | 130 | 120 | 123 | 128 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 528 | 523 | 558 | 580 | 514 |
| Industrial | 270,256 | 289,643 | 358,827 | 369,612 | 400,295 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 7.02 | 4.89 | 5.04 | 4.65 | 4.03 |
| Delivered to Consumers | | | | | |
| Residential | 10.16 | 9.39 | 8.58 | 8.72 | 8.42 |
| Commercial | 8.87 | 8.01 | 7.13 | 7.29 | 6.72 |
| Industrial | 7.55 | 5.79 | 4.91 | 5.57 | 4.87 |
| Vehicle Fuel | 6.51 | 5.79 | 10.08 | 11.96 | 14.15 |
| Electric Power | W | W | W | W | W |

-- Not applicable.

< Percentage is less than 0.05 percent.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

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Appendix A

Summary of Data Collection and Report Methodology

The 2012 data for the *Natural Gas Annual* are taken primarily from Form EIA-176, “Annual Report of Natural and Supplemental Gas Supply and Disposition.” This survey and all other sources of data for this report are discussed separately in the following sections.

Form EIA-176

Survey Design

The original version of Form EIA-176 was approved in 1980 with a mandatory response requirement. Prior to 1980, published data were based on voluntary responses to Bureau of Mines, U.S. Department of the Interior predecessor Forms BOM-6-1340-A and BOM-6-1341-A of the same title.

The Form EIA-176 is a five-page form consisting of seven parts. Part 1 of the form contains identifying information including the company identification number, the company name and address, the state for which the report is filed, and address correction information. Part 2 contains information on reporting requirements, while Part 3 asks for the type of operations the company conducts. The body of the form (Parts 4-7) is a multi-line schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the state indicated. Respondents filed completed forms with the EIA in Washington, D.C. Data for the year 2012 were due March 1, 2013.

A copy of the Form EIA-176 and instructions is available at:

<http://www.eia.gov/survey/#eia-176>

Data reported on this form are not considered proprietary.

In January 2013, forms for report year 2012 were mailed to all identified interstate natural gas pipeline companies; intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that delivered natural gas directly to consumers (including their own industrial facilities) other than for lease or plant use or processing; field, well, or processing-plant operators that transported gas to, across, or from a state border through field or gathering facilities; and liquefied natural gas (LNG) storage operators. Detailed instructions for completing the form were included in each survey package.

Completed forms were returned to EIA, where each was checked for errors, corrected as necessary, and processed into computer-generated state and national data summaries.

Response Statistics

Each company and its parent company or subsidiaries were required to file for each state in which their operations met the EIA-176 survey criteria. The original mailing totaled **2,019** questionnaire packages. To the original mailing list, **14** names were added and **21** were deleted as a result of the survey processing. Additions were identified from a special frames update process and by way of comparisons to additional natural gas industry survey mailing lists. Deletions resulted from post office returns and other research that identified companies that were out of business,

sold, or out of the scope of the survey. After all updates, the 2012 survey universe consisted of **2,012** active respondents.

Following the original mailing, a second request mailing, and nonrespondent follow-up, there were **20** nonrespondents.

Summary of Form EIA-176 Data Reporting Requirements

Computer edit programs verify the report year, state code, and arithmetic totals. Further tests were made to ensure that all necessary data elements were present and that the data were reasonable and internally consistent. The computerized edit system produced error listings with messages for each failed edit test. To resolve problems, respondents were contacted and required to file amended forms with corrected data where necessary.

Comparison of the Form EIA-176 with Other Data Sources

Comparison of the EIA-176 data with data from similar series is another method of ensuring the validity of the data published in this report. When these comparisons on a company-by-company basis showed significant differences, respondents were required to reconcile the data.

Data on imports and exports of natural gas, as collected by the EIA-176 survey, were checked by comparing individual responses with quarterly data reports, "Natural Gas Imports and Exports," filed with the Office of Fossil Energy, U.S. Department of Energy. These quarterly reports are required as a condition of import/export authorizations. Where discrepancies were noted, respondents were required to file corrected reports.

Similarly, data on the underground storage of natural gas were compared with submissions of Form EIA-191, "Monthly Underground Gas Storage Report." If significant differences were noted, companies were contacted to reconcile the discrepancies.

Data on deliveries to residential, commercial, and industrial consumers were compared with data submitted on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Where discrepancies were noted, respondents were required to file corrected reports, sometimes for both surveys. Numerous contacts were made to clarify any misunderstandings concerning the correct filing of data. Typical errors included electric power volumes combined with industrial volumes, sales for resale volumes reported as industrial consumption, and misinterpretation of general instructions.

Pipeline flows were also compared to pipeline capacity information filed at the Federal Energy Regulatory Commission. Flow volumes in excess of pipeline capacity required research and, in some cases, respondents were required to file corrected reports.

Cautionary Note: Number of Residential and Commercial Consumers

There may be some double counting in the number of residential and commercial consumers reported for the years presented in this report, 2008 through 2012.

EIA collects data on the number of residential and commercial consumers through a survey of companies that deliver gas to consumers (Form EIA-176). The survey asks companies for the number of customers served as sales customers as well as customers to whom they deliver gas purchased from others. Traditionally, residential and commercial customers obtained the gas and all services associated with delivering it from their local distribution company (LDC). The LDC records these customers as sales customers. Customer choice programs allow consumers to select the provider from whom they purchase gas. When customers elect to purchase gas from a provider other than the LDC, the LDC continues to deliver the gas to the household even though it no longer sells the gas.

When customers switch to another provider, they become transportation service customers for the LDC. A residential customer who enters a customer choice program during a year may be classified both as a traditional sales customer and, after entering the customer choice program, as a transportation service customer. In addition, some residential and commercial consumers may switch from transportation to sales service, for instance, when a choice pilot program ends. The potential double reporting affects the number of consumers shown in the *Natural Gas Annual*.

Tables 20-22 assist readers in evaluating the extent and possible effect of double reporting. Tables 20-22 list the number of sales and transportation customers, for residential, commercial, and industrial consumers, respectively, reported on Form EIA-176 for 2011 and 2012. Appendix A provides a link to the survey Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," on the EIA web site. Numbers of residential customers are reported on this form for both sales (in Part 6, lines 10.1) and transportation (in Part 6, line 11.1). Numbers of commercial customers are reported on this form for both sales (in Part 6, line 10.2) and transportation (in Part 6, line 11.2). Numbers of industrial customers are reported on this form for both sales (in Part 6, line 10.3) and transportation (in Part 6, line 11.3).

Customer choice programs, also known as retail unbundling programs, were implemented starting in the late 1990s. A description of these programs for states offering customer choice is on the EIA web site at:

http://www.eia.gov/oil_gas/natural_gas/restructure/restructure.html

Production Data Sources

Beginning with 1980 data, natural gas production data previously obtained on an informal basis from appropriate state agencies were collected on Form EIA-627. This form was designed by EIA to collect annual natural gas production data from the appropriate state agencies under a standard data reporting system within the limits imposed by the diversity of data collection systems of the various producing states.

In 1996, the Form was redesigned and assigned a new number. The new voluntary Form EIA-895, "Monthly and Annual Report of Natural and Supplemental Gas Supply and Disposition," included both a Monthly and an Annual Schedule for quantity and value of natural gas production. The Monthly Schedule was discontinued in 2008. The Annual Schedule was requested to be filed each year 90 days after the end of the report year, through 2010.

Starting in 2011, production data for all producing states were obtained directly from state agencies, state-sponsored public record databases, or commercial data vendors such as Ventyx or Drilling Info (DI). Production data for the federal Gulf of Mexico region are provided by the U.S. Bureau of Safety and Environmental Enforcement (BSEE), formerly the Minerals Management Service.

Prior to 2012, gas well gas and oil well gas production volumes were published according to their state's agencies gas to oil ratio (GOR) definition. In 2012, gas well gas and oil well gas definitions were redefined by EIA using a GOR of 6000 cf/bbl. Wells with a GOR of 6000 or less are labeled oil wells and wells with a GOR greater than 6000 are labeled gas wells. Gas volumes will be at the Federal pressure base, 14.73 psia, before calculating the GOR. Where well-level state data were not available, EIA used the DI database to redefine oil wells and gas wells according to the EIA federal standard, determined the percentage of production from each well type, and applied these percentages to the total state data. If well-level data were available directly from the states, redefining well types was done directly using the state data.

The commercial recovery of natural gas from shale formations contributes a significant amount to the production totals in a number of states. The NGA includes shale gas production data as a separate item (see Tables 1, 3, and applicable state summary tables). Shale production volumes are broken out separately using data from LCI Energy Insight (LCI). Natural gas production from coalbed methane is also derived from LCI. Producing reservoirs may not be consistently classified in some areas; different interpretations of how to classify shale and non-shale formations are possible.

Routine Production Data Checks

Production data are manually checked for reasonableness and mathematical accuracy. Volumes are converted, as necessary, to a standard 14.73 pounds per square inch in absolute pressure base. Value data are compared to the previous year's data and commercial sources for reasonableness. Between 2010 and 2011, when data for nonhydrocarbon gases removed, gas vented and flared, and gas used for repressuring were not available for a state that historically reported one or more of these items on the now-discontinued Form EIA-895, a volume is estimated. The imputation is based on the average ratio of gas volumes in the missing category to total gross withdrawals in states with values in that category. This average ratio is applied to the volume of total gross withdrawals obtained to calculate the volume for the missing items. Starting in 2012, when data for nonhydrocarbon gases removed, gas vented and flared, and gas used for repressuring were not available for a state that historically reported one or more of these items on the now-discontinued Form EIA-895, the volume will receive an NA. State agencies are contacted by telephone in order to gain insight on information obtained from state websites, and to correct potential errors.

Annual production data are compared to other data sources to ensure accuracy and reasonableness. These sources include monthly production data from Form EIA-914, as well as third party data providers such as DI, Ventyx, LCI, and BENTEK Energy, LLC.

Form EIA-910

Survey Design

The Form EIA-910, "Monthly Natural Gas Marketer Survey," collects information on natural gas sales from marketers in selected states that have active customer choice programs. Up to 2010, these states included Florida, Georgia, Illinois, Maryland, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia. Beginning in 2011, the EIA-910 is collected only in Georgia, New York and Ohio. These states were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected states. A natural gas marketer is a company that competes with other companies to sell natural gas, but relies on regulated local distribution companies to deliver the gas. The data collected on the Form EIA-910 are integrated with residential and commercial price data from the Form EIA-176 and Form EIA-857 for the states and sectors where the EIA-910 data are published.

Response Statistics

Response to the Form EIA-910 is mandatory and data are considered proprietary. Approximately 105 natural gas marketers reported to the survey in 2012. Final monthly survey response rates are approximately 98 percent. Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

Routine Form EIA-910 Edit Checks

Each filing of the Form EIA-910 is manually checked for reasonableness and mathematical accuracy. State-level price and volume data are compared to data collected on the Form EIA-857 on a monthly basis and the Form EIA-176 on an

annual basis. Residential and commercial volume data collected from marketers on the Form EIA-910 are expected to match residential and commercial transportation volume data collected monthly on the Form EIA-857 and annually on the Form EIA-176. When discrepancies are noted, respondents on one or all of the surveys are required to submit corrected reports.

Other Data Sources

Offshore Production

EIA developed estimates of the quantity of natural gas production and the number of producing wells for the Federal Offshore Gulf of Mexico region from well-level data files provided by the BSEE, and predecessor agencies, for the years 2008 through 2012. The production data estimation methodology is described on the EIA website.

Marketed Production

Marketed production of natural gas is obtained from state websites, as described in the “Production Data Sources” section. It is the quantity of natural gas produced that is available for marketing, and is reported in Tables 3 and 6. It refers to quantities of gas available after processes related to production are complete. These processes are repressuring, pressure maintenance, cycling, venting and flaring, and removing nonhydrocarbon gases.

Natural Gas Processed and Natural Gas Plant Liquid Production, Gas Equivalent Volume

The natural gas plant liquids production, gas equivalent volume, is the reduction in volume of natural gas available for disposition resulting from the removal of natural gas plant liquids constituents such as ethane, propane, butane, isobutane and pentanes plus. It represents that portion of the “raw” gas stream transferred from the natural gas supply chain to the petroleum and natural gas liquids supply chain. The gas equivalent volume of natural gas plant liquid production does not include the reduction in volume resulting from the removal of nonhydrocarbon constituents, or gas used as fuel, vented, flared, or otherwise disposed of within natural gas processing plants. The extraction of natural gas plant liquids also results in a reduction in the total heat (Btu) content of the natural gas stream proportionate to the heat content of the liquids extracted.

The Form EIA-64A, “Annual Report of the Origin of Natural Gas Liquids Production,” collects data on the volume of natural gas received for processing, the total quantity of natural gas plant liquids produced, and the resulting shrinkage (defined as “natural gas plant liquids production, gas equivalent volume” in this report) from all natural gas processing- and cycling-plant operators. The quantity of natural gas received and liquids produced are reported by point of origin of the natural gas. Shrinkage volumes are calculated and reported by plant operators based upon the chemical composition of the liquids extracted using standard conversion factors specified in the form instructions. A description of the Form EIA-64A survey is presented in the EIA publication, *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Report*.

The heat (Btu) content of natural gas plant liquids production is not reported on the Form EIA-64A. Therefore, in order to estimate the heat content loss, data reported on the Form EIA-816, “Monthly Natural Gas Liquids Report,” were used to determine the individual products contained in the total liquids reported on Form EIA-64A. A description of the Form EIA-816 survey is presented in the EIA publication, *Petroleum Supply Annual, Volume II*.

The Form EIA-816 captures information on the quantity of individual natural gas plant liquids components (i.e., ethane, propane, normal butane, isobutane, and pentanes plus) produced at gas processing plants as determined by chemical analysis. The volumetric ratios of the individual components to the total liquids, as calculated from the 12 monthly Form EIA-816 reports for each state, were applied to the annual total liquids production, as reported on the Form EIA-64A, to estimate the quantities of individual components removed at gas-processing plants.

The heat (Btu) content of natural gas plant liquids production was estimated by applying conversion factors to the estimated quantities of products extracted in each state. These conversion factors, in million Btu per barrel of liquid produced, were ethane, 3.082; propane, 3.836; normal butane, 4.326; isobutane, 3.974; and pentanes plus, 4.620.

Imports and Exports

Volumes and prices of natural gas imports and exports were reported to the Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports. These data are nonproprietary and are filed annually by each individual or organization having authorization to import and export natural gas.

Lease and Plant Fuel

Lease and plant fuel represent those quantities of natural gas used in well, field, and/or lease operations (such as gas used in drilling operations, heaters, dehydrators, and field compressors) and as fuel in natural gas processing plants.

Lease fuel data were collected for report year 2012 via state websites and other sources, described in the “Production Data Sources” section. In the absence of reporting quantities through other sources, the Form EIA-176 or an average of the state’s historical ratio of lease fuel to gross withdrawals were used to estimate lease fuel quantities.

Although EIA recognizes that lease data collected on the Form EIA-176 do not constitute a census or result from a statistically selected sample, the data collected in the survey provide the best information available to EIA for estimating such usage. To estimate lease use during 2012 (Table 15), several simplifying assumptions were made:

- The quantity of gas used for lease fuel was assumed to be a function of gross withdrawals of natural gas from gas, oil, coalbed, and shale wells.
- The average proportion of company-owned on-system production reported as used in lease operations by respondents to the Form EIA-176 was assumed to be typical of the average use by all operators as a proportion of gross withdrawals.

Plant fuel data are obtained from Form EIA-64A.

Electric Power Generation Data

The data reported for the electric power sector in the *Natural Gas Annual 2012* are derived entirely from data submitted on electricity data collection forms. These include Form EIA-860, “Annual Electric Generator Report,” Form EIA-906, “Power Plant Report,” Form EIA-920, “Combined Heat and Power Plant Report,” FERC Form 423, “Monthly Report of Cost and Quality of Fuels for Electric Plants,” and Form EIA-423, “Monthly Report of Costs and Quality of Fuels for Electric Plants Report.” From 2007 forward, all data previously derived from Form EIA-906, Form EIA-920, FERC Form 423, and Form EIA-423 are now derived from Form EIA-923, “Power Plant Operations Report.”

The electric power sector includes electricity-only and combined heat and power plants whose primary business is to sell electricity, or electricity and heat, to the public. The change in reported volumes from “electric utilities” to “electric power sector” affected in the *Natural Gas Annual 2001*, was made in order to maintain consistency among EIA publications.

Natural Gas Consumed as a Vehicle Fuel

Volumes of natural gas consumed as vehicle fuel that are published in the *Natural Gas Annual 2012* for years 2008 to 2011 were reported on Form EIA-886, “Annual Survey of Alternative Fueled Vehicles.” To estimate consumption for the year 2012, the 2011 volumes were multiplied by the following ratio: 2012 average daily consumption of vehicle

fuel divided by the corresponding 2011 figure. The source of the average daily consumption figure in billions of cubic feet per day is the EIA *Short Term Energy Outlook* (STEO). Vehicle fuel prices continue to be calculated from data obtained from the Form EIA-176.

Coverage of Consumer Prices

Coverage for prices varies by consumer sector as discussed below. All average prices are computed by dividing the reported revenue by its associated sales volume. Prices for deliveries of natural gas to residential, commercial and industrial consumers are calculated from reports to Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," for most states and sectors.

Beginning with 2002 data in the states of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in 2005, residential prices in Florida, New Jersey, Virginia and commercial prices in Florida, Michigan, Virginia and the District of Columbia also include sales by energy marketers that are collected on the Form EIA-910.

With the unbundling of services in the natural gas industry, pipeline and local distribution companies provide transportation service for end-user customers to whom they do not sell the gas. In this report, those volumes are described as deliveries of gas for the account of others.

When companies that deliver gas are the sellers of that gas, they are able to report the associated revenue to EIA. Those volumes are described as onsystem sales. When the firm that physically delivers gas to the end user acts as a transportation agent, it does not know the sales price of the gas. Respondents, therefore, do not report a revenue amount associated with deliveries for the account of others in their submissions of the Form EIA-176. Beginning in 2002 in the states of Georgia, Maryland, New York, Ohio and Pennsylvania, natural gas marketers who sell gas transported to residential and commercial customers by local distribution companies report the revenues from the sale of this gas to EIA on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in 2005, the same is true for Florida in the residential and commercial sector, Michigan in the commercial sector, New Jersey in the residential sector, Virginia in the residential and commercial sector and in the District of Columbia in the commercial sector. In these states, prices in the residential and commercial sectors are calculated by combining data from the Form EIA-176, Form EIA-857 and Form EIA-910.

Citygate prices are calculated from reports to the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Both the Forms EIA-176 and EIA-857 are completed by companies that deliver natural gas to end-use consumers while the Form EIA-910 is completed by marketers or companies that sell but do not deliver natural gas to end-use consumers.

Citygate: Citygate prices represent the total cost paid by gas distribution companies for gas received at the point where the gas is physically transferred from a pipeline company or transmission system. This price is intended to reflect all charges for the acquisition, storage, and transportation of gas as well as other charges associated with the LDCs obtaining the gas for sale to consumers.

Prices for gas delivered to the citygate represent all of the volumes of gas purchased by LDCs for subsequent sale and delivery to consumers in their service area. Since these prices are reported on a monthly form, the annual average citygate price is calculated by summing the monthly revenues reported and dividing that figure by the sum of the monthly reported volumes.

Residential: Prices in this publication for the residential sector cover nearly all of the volumes of gas delivered.

Commercial and Industrial: Prices for the commercial and industrial sectors are often associated with relatively small volumes of the total gas delivered. This occurs because they are reported by those that deliver gas and not by either the gas resellers or by the consumers. The delivery agent provides transportation service only and does not know the commodity cost of the gas it transports.

Natural gas prices reported for commercial and industrial consumers represent only those purchases from local distribution companies except for the states of Georgia, New York, and Ohio, where commercial prices include data from natural gas marketers who sell gas transported to end-use commercial customers by local distribution companies. With the above exception, natural gas prices for commercial and industrial customers exclude volumes transported, but not sold, by the local distribution company or pipeline company.

Electric Utilities: Prior to 2007, prices for natural gas were also reported to EIA on the FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants." Electric utility prices in this report are taken from this form. The respondents are regulated electric utilities that report receipts and prices of fuels and represent most of the volumes delivered to electric utilities. These prices are also published in several other EIA reports, i.e., *Electric Power Monthly*, *Electric Power Annual*, and *Cost and Quality of Fuels for Electric Plants*. From 2007 forward, these electric utility data are derived from Form EIA-923, "Power Plant Operations Report." Prices to electric utilities cover gas purchased by regulated electric generating plants whose total steam turbine electric generating capacity and/or combined-cycle (gas turbine with associated steam turbine) generating capacity is 50 or more megawatts. The *Natural Gas Annual* reports natural gas prices for electric utilities through 2001 and for the electric power sector thereafter.

Electric Power: From 2003 to 2006, prices for natural gas were supported by two separate surveys: FERC Form 423, which is completed by regulated utilities and Form EIA-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants Report," which is completed by nonregulated power producers. The Form EIA-423 survey began in January 2002 and collects information from the nonutility portion of the electric power sector. Data in this report for 2003 forward cover the regulated (steam-electric and combined-cycle units) and unregulated (regardless of unit type) generating plants whose total facility fossil-fueled nameplate generating capacity is 50 megawatts or greater. Beginning in 2007, data previously collected on Form EIA-423 and FERC Form 423 are now collected on Form EIA-923, "Power Plant Operations Report."

Vehicle Fuel: Volumes of natural gas consumed as vehicle fuel that are published in the *Natural Gas Annual 2012* for years 2008 to 2012 were estimated by EIA based on Form EIA-886, "Annual Survey of Alternative Fueled Vehicles." To estimate consumption for a given year, the volumes from Form EIA-886 for the prior year were projected forward to the given year using the growth rates implied by the estimated daily consumption figures in the *EIA Short Term Energy Outlook* (STEO). Vehicle fuel prices continue to be calculated from data obtained from the Form EIA-176. Most of the natural gas delivered for vehicle fuel represents deliveries to refueling stations that are used primarily or exclusively by fleet vehicles. Thus, the prices are often those associated with the operation of fleet vehicles and may be based on internal transfer prices for companies primarily in the natural gas business. Because two different sources are used, with different reporting populations, coverage varies and leads to instances in which volumes with no corresponding price data are available.

Natural Gas Balancing Item

The natural gas balancing item represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. It is calculated for each state as the result of a comparison between total reported supply and total reported disposition (Table 2). In the formula used, total reported supply is the sum of marketed production, net interstate movements, net movements across U.S. borders, and supplemental gaseous fuels supplies. Total reported disposition is the sum of natural gas plant liquids production, net storage

changes (net additions to storage), and consumption. When this calculation results in a negative quantity for the balancing item it represents an excess of reported supply in relation to reported disposition, and positive quantities indicate the opposite situation.

The differences between supply and demand represent quantities lost, the net result of gas company conversions of flow data metered at varying temperature and pressure conditions to a standard temperature and pressure base, metering inaccuracies, the effect of variations in company accounting and billing practices, differences between billing cycle and calendar-period time frames, and imbalances resulting from EIA's merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. The balancing items in individual states may also reflect the underreporting on Form EIA-176 of gas transported across state borders for the account of others by some interstate pipelines.

Table A1. Natural gas losses and unaccounted for by state, 2012
(volumes in million cubic feet)

| State | Losses ^a | Unaccounted for ^b | Total Consumption | Losses and Unaccounted for as a Percent of Total Consumption |
|----------------------|---------------------|------------------------------|-------------------|--|
| Alabama | 1,278 | 274 | 666,738 | 0.2 |
| Alaska | 314 | 2,875 | 343,110 | 0.9 |
| Arizona | 597 | 2,773 | 332,079 | 1.0 |
| Arkansas | 2,297 | 1,342 | 295,811 | 1.2 |
| California | 5,176 | 10,634 | 2,403,385 | 0.7 |
| Colorado | 1,266 | 4,492 | 443,367 | 1.3 |
| Connecticut | 821 | -2,778 | 229,159 | -0.9 |
| Delaware | 1,016 | 274 | 101,676 | 1.3 |
| District of Columbia | 1,007 | 0 | 28,572 | 3.5 |
| Florida | 3,188 | -1,259 | 1,328,469 | 0.1 |
| Georgia | 1,101 | -2,794 | 615,768 | -0.3 |
| Hawaii | 1 | -179 | 2,689 | -6.6 |
| Idaho | 409 | -606 | 89,004 | -0.2 |
| Illinois | 8,738 | -7,826 | 938,145 | 0.1 |
| Indiana | 1,139 | 2,452 | 650,180 | 0.6 |
| Iowa | 1,217 | -843 | 295,183 | 0.1 |
| Kansas | 1,067 | 4,350 | 262,170 | 2.1 |
| Kentucky | 811 | 2,942 | 224,591 | 1.7 |
| Louisiana | 2,389 | 12,433 | 1,482,299 | 1.0 |
| Maine | 137 | -931 | 68,266 | -1.2 |
| Maryland | 2,110 | 2,784 | 208,948 | 2.3 |
| Massachusetts | 1,648 | 9,856 | 416,351 | 2.8 |
| Michigan | 4,950 | 5,087 | 790,149 | 1.3 |
| Minnesota | 3,133 | 3,948 | 419,529 | 1.7 |
| Mississippi | 979 | 2,718 | 474,189 | 0.8 |
| Missouri | 551 | 3,314 | 255,875 | 1.5 |
| Montana | 197 | 750 | 73,399 | 1.3 |
| Nebraska | 1,919 | -3,504 | 158,758 | -1.0 |
| Nevada | 635 | -2,789 | 273,505 | -0.8 |
| New Hampshire | 19 | 878 | 72,069 | 1.2 |
| New Jersey | 2,880 | 8,709 | 652,060 | 1.8 |
| New Mexico | 457 | 4,977 | 244,584 | 2.2 |
| New York | 6,459 | 17,793 | 1,223,059 | 2.0 |
| North Carolina | 768 | -2,343 | 363,945 | -0.4 |
| North Dakota | 59 | 403 | 72,740 | 0.6 |
| Ohio | 2,968 | 18,624 | 842,959 | 2.6 |
| Oklahoma | 5,275 | 8,770 | 691,992 | 2.0 |
| Oregon | 166 | -1,816 | 215,830 | -0.8 |
| Pennsylvania | 5,310 | 30,175 | 1,037,979 | 3.4 |
| Rhode Island | 85 | -58 | 95,477 | < |
| South Carolina | 222 | 635 | 244,850 | 0.3 |
| South Dakota | 166 | -168 | 70,238 | < |
| Tennessee | 982 | 1,657 | 277,289 | 1.0 |
| Texas | 34,270 | -8,581 | 3,871,786 | 0.7 |
| Utah | 229 | 5,304 | 223,040 | 2.5 |
| Vermont | 20 | 119 | 8,191 | 1.7 |
| Virginia | 3,394 | 4,292 | 410,108 | 1.9 |
| Washington | 1,314 | 2,412 | 264,252 | 1.4 |
| West Virginia | 3,349 | 2,452 | 129,612 | 4.5 |
| Wisconsin | 1,186 | -217 | 402,657 | 0.2 |
| Wyoming | 1,274 | -1,394 | 153,383 | -0.1 |
| Total | 120,944 | 142,411 | 25,533,448 | 1.0 |

^a Losses are known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down within the State in which these events took place.

^b Unaccounted for natural gas represents the difference between the sum of the components of natural gas supply and the sum of components of natural gas disposition, as reported by survey respondents. These differences may be due to quantities lost or to the effects of differences in company accounting systems in terms of scope and definition. A positive "unaccounted for" volume means that supply exceeds disposition by that amount. A negative "unaccounted for" volume means that supply is less than disposition.

< Percentage is less than 0.05 percent.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure A1. Natural gas processing plant capacity in the United States, 2013

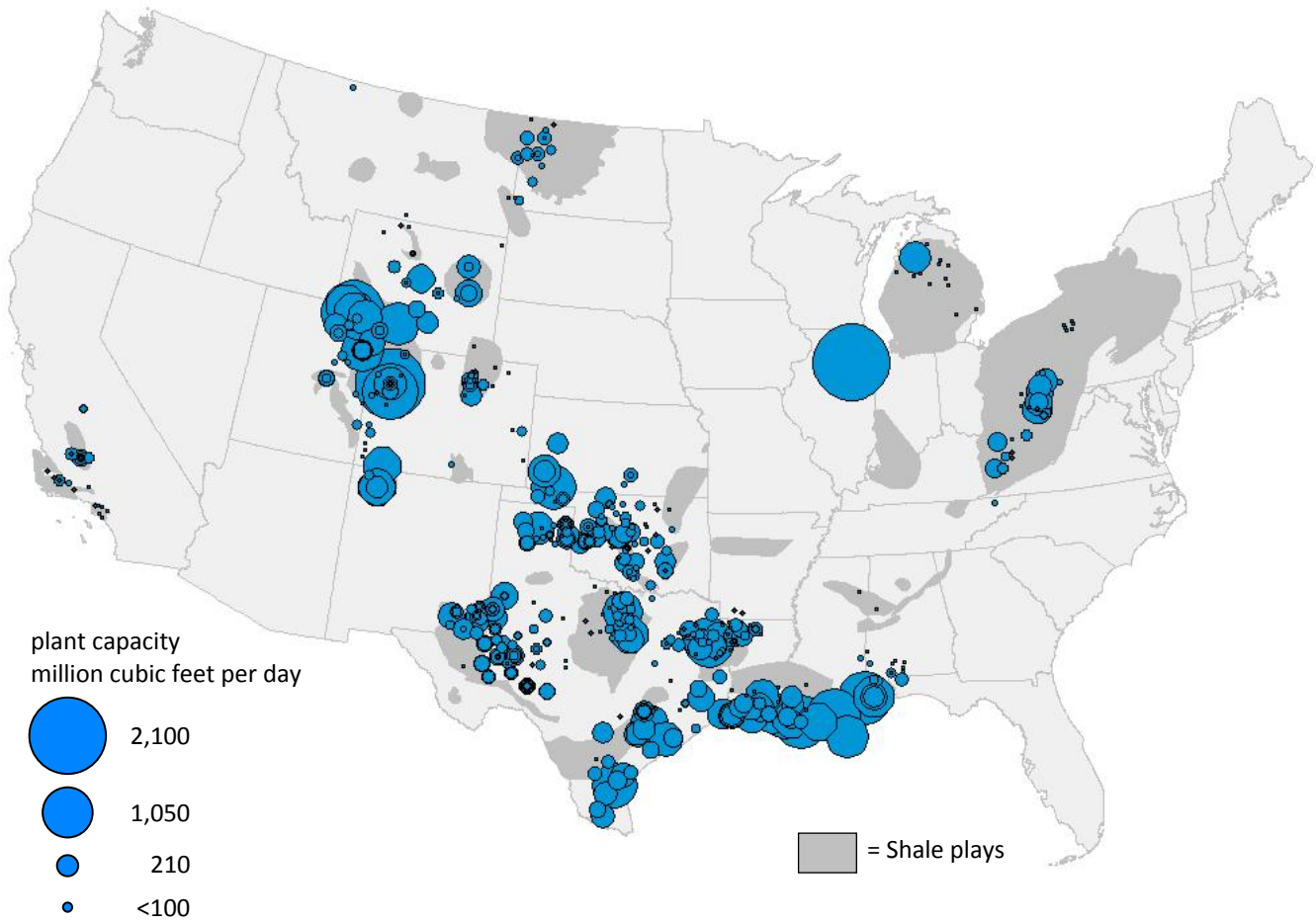


Table A2. Natural gas processing plant capacity, by state, 2013
(million cubic feet per day)

| State | Plant Capacity | State | Plant Capacity |
|-------------|----------------|---------------|----------------|
| Alabama | 1,403 | Montana | 161 |
| Arkansas | 24 | New Mexico | 3,149 |
| California | 926 | North Dakota | 660 |
| Colorado | 5,450 | Ohio | 10 |
| Florida | 90 | Oklahoma | 4,976 |
| Illinois | 2,100 | Pennsylvania | 369 |
| Kansas | 1,818 | Tennessee | 25 |
| Kentucky | 240 | Texas | 18,547 |
| Louisiana | 10,737 | Utah | 2,078 |
| Michigan | 479 | West Virginia | 1,895 |
| Mississippi | 1,123 | Wyoming | 8,048 |

Notes: Coverage includes the Lower 48 States (excluding Alaska and Hawaii).

Sources: Energy Information Administration (EIA), Form EIA-757, "Natural Gas Processing Plant Survey."

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Appendix B

Metric and Thermal Conversion Tables

Metric Conversions

Table B1 presents Summary Statistics for Natural Gas in the United States for 2008 through 2012 in metric units of measure. Volumes are shown in cubic meters instead of cubic feet. Prices are shown in nominal dollars per thousand cubic meters instead of dollars per thousand cubic feet. The data in this table have been converted from the data that appear in Table 1 of this report.

Thermal Conversions

Table B2 presents the thermal (Btu) conversion factors and the converted data for natural gas supply and disposition from 2008 through 2012. A brief documentation for the thermal conversion factors follows:

- *Marketed Production.* The conversion factor is calculated by adding the total heat content of dry production to the total heat content of natural gas plant liquids (NGPL) production and dividing the resulting sum by the total quantity of dry production and NGPL Production (see below).
- *Natural Gas Plant Liquids Production.* The conversion factor is obtained from Appendix A of this publication.
- *Dry Production.* The conversion factor is assumed to be the same as the thermal conversion factors for consumption (see below).
- *Withdrawals from Storage.* Both underground and LNG storage withdrawals are assumed to have the same heat content as consumption (see below).
- *Supplemental Gas Supplies.* This conversion factor is assumed to be the same as that for consumption (see below).
- *Balancing Item.* This conversion factor is calculated by subtracting the total heat content of all other items of supply from the heat content of total disposition (from Table B2) and dividing the difference by the balancing item quantity.
- *Consumption.* The thermal conversion factor for total consumption (lease fuel, plant fuel, pipeline fuel, and deliveries to consumers) is the average heat content for deliveries to end users as reported on the Energy Information Administration's (EIA) Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." Average heat content of consumption in the Electric Power Sector is obtained from Form EIA-923, "Power Plant Operations Report."
- *Additions to Storage.* Additions to both underground and LNG storage are assumed to have the same heat content as consumption (see above).

Table B1. Summary statistics for natural gas in the United States, metric equivalents, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|---|----------------|----------------|----------------|----------------------------|----------------|
| Number of Wells Producing at End of Year | 476,652 | 493,100 | 487,627 | 514,637 | 482,822 |
| Production (million cubic meters) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 428,565 | 408,167 | 375,127 | 348,044 | 360,663 |
| From Oil Wells | 158,841 | 160,673 | 165,220 | 167,294 | 140,725 |
| From Coalbed Wells | 57,263 | 56,922 | 54,277 | 50,377 | 43,591 |
| From Shale Gas Wells | 81,268 | 112,087 | 164,723 | 240,721 | 291,566 |
| Total | 725,938 | 737,849 | 759,347 | 806,436 | 836,545 |
| Repressuring | 103,034 | 99,734 | 97,172 | 95,295 | 92,304 |
| Vented and Flared | 4,726 | 4,682 | 4,699 | 5,931 | 6,027 |
| Nonhydrocarbon Gases Removed | 20,351 | 20,431 | 23,693 | 24,577 | 21,573 |
| Marketed Production | 597,827 | 613,001 | 633,784 | 680,634 | 716,641 |
| NGPL Production | 26,999 | 28,999 | 30,196 | 32,125 | 35,406 |
| Total Dry Production | 570,828 | 584,003 | 603,588 | 648,509 | 681,236 |
| Supply (million cubic meters) | | | | | |
| Dry Production | 570,828 | 584,003 | 603,588 | 648,509 | 681,236 |
| Receipts at U.S. Borders | | | | | |
| Imports | 112,817 | 106,227 | 105,926 | 98,222 | 88,852 |
| Intransit Receipts | 10,788 | 8,348 | 8,959 | 3,136 | 1,701 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 95,551 | 83,996 | 92,720 | 87,053 | 79,801 |
| LNG Storage | 1,285 | 1,169 | 1,033 | 951 | 761 |
| Supplemental Gas Supplies | 1,724 | 1,848 | 1,829 | 1,702 | 1,738 |
| Balancing Item | 948 | -2,531 | 3,521 | ^R -3,684 | -4,314 |
| Total Supply | 793,941 | 783,058 | 817,577 | ^R835,888 | 849,774 |
| Disposition (million cubic meters) | | | | | |
| Consumption | 659,131 | 648,741 | 682,062 | ^R 693,123 | 723,027 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 27,277 | 30,366 | 32,190 | ^R 42,635 | 45,840 |
| Intransit Deliveries | 11,668 | 8,748 | 9,211 | 2,102 | 95 |
| Additions to Storage | | | | | |
| Underground Storage | 94,589 | 93,870 | 93,202 | 96,895 | 80,007 |
| LNG Storage | 1,276 | 1,334 | 912 | ^R 1,133 | 805 |
| Total Disposition | 793,941 | 783,058 | 817,577 | ^R835,888 | 849,774 |
| Consumption (million cubic meters) | | | | | |
| Lease Fuel | 24,469 | 25,860 | 25,961 | 26,571 | 27,976 |
| Pipeline and Distribution Use ^a | 18,348 | 18,977 | 19,089 | ^R 19,476 | 20,619 |
| Plant Fuel | 10,069 | 10,251 | 10,444 | 10,881 | 11,562 |
| Delivered to Consumers | | | | | |
| Residential | 138,534 | 135,324 | 135,423 | ^R 133,479 | 117,486 |
| Commercial | 89,270 | 88,309 | 87,856 | ^R 89,349 | 81,987 |
| Industrial | 188,879 | 174,641 | 193,296 | ^R 198,051 | 204,556 |
| Vehicle Fuel | 736 | 772 | 812 | ^R 849 | 851 |
| Electric Power | 188,827 | 194,608 | 209,182 | 214,468 | 257,989 |
| Total Delivered to Consumers | 606,245 | 593,653 | 626,568 | ^R636,196 | 662,869 |
| Total Consumption | 659,131 | 648,741 | 682,062 | ^R693,123 | 723,027 |
| Delivered for the Account of Others (million cubic meters) | | | | | |
| Residential | 13,930 | 14,710 | 15,634 | ^R 15,587 | 15,728 |
| Commercial | 34,013 | 36,049 | 37,297 | ^R 39,479 | 38,369 |
| Industrial | 150,305 | 141,818 | 160,020 | ^R 165,827 | 171,508 |

See footnotes at end of table.

Table B1. Summary statistics for natural gas in the United States, metric equivalents, 2008-2012 – continued

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------------|------------|------------|-------------------------|------------|
| Number of Consumers | | | | | |
| Residential | 65,073,996 | 65,329,582 | 65,542,345 | ^R 65,940,522 | 66,624,457 |
| Commercial | 5,444,335 | 5,322,332 | 5,301,576 | ^R 5,319,817 | 5,355,613 |
| Industrial | 225,044 | 207,624 | 192,730 | ^R 189,301 | 189,330 |
| Average Annual Consumption per Consumer (thousand cubic meters) | | | | | |
| Commercial | 16 | 17 | 17 | 17 | 15 |
| Industrial | 839 | 841 | 1,003 | ^R 1,046 | 1,080 |
| Average Price for Natural Gas (dollars per thousand cubic meters) | | | | | |
| Imports | 307.15 | 147.92 | 159.59 | 149.91 | 101.56 |
| Exports | 303.18 | 157.71 | 177.23 | ^R 163.91 | 114.80 |
| Citygate | 324.29 | 228.91 | 218.26 | 198.99 | 167.04 |
| Delivered to Consumers | | | | | |
| Residential | 490.54 | 428.78 | 402.38 | ^R 389.52 | 378.04 |
| Commercial | 431.82 | 355.37 | 334.39 | ^R 314.83 | 286.15 |
| Industrial | 340.76 | 188.18 | 193.99 | ^R 181.05 | 137.22 |
| Vehicle Fuel | 415.05 | 287.00 | 220.70 | ^R 264.23 | 284.03 |
| Electric Power | 327.01 | 174.10 | 186.11 | 172.69 | 125.01 |

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: The United States equals the 50 states and District of Columbia. Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; BENTEK Energy; and EIA estimates based on historical data.

Table B2. Thermal conversion factors and data, 2008-2012

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|---|-------------------|-------------------|-------------------|-------------------------------|-------------------|
| Conversion Factor (Btu per cubic foot) | | | | | |
| Production | | | | | |
| Marketed | 1,100 | 1,101 | 1,098 | ^R 1,142 | 1,065 |
| NGPL Production | 2,643 | 2,627 | 2,598 | 2,550 | 2,383 |
| Total Dry Production | 1,027 | 1,025 | 1,023 | 1,022 | 1,024 |
| Supply | | | | | |
| Dry Production | 1,027 | 1,025 | 1,023 | 1,022 | 1,024 |
| Receipts at U.S. Borders | | | | | |
| Imports | 1,025 | 1,025 | 1,025 | 1,025 | 1,025 |
| Intransit Receipts | 1,025 | 1,025 | 1,025 | 1,025 | 1,025 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 1,027 | 1,025 | 1,023 | 1,022 | 1,024 |
| LNG Storage | 1,027 | 1,025 | 1,023 | 1,022 | 1,024 |
| Supplemental Gas Supplies | 1,027 | 1,025 | 1,023 | 1,022 | 1,024 |
| Balancing Item | 548 | 1,272 | 793 | ^R 1,046 | 968 |
| Total Supply | NA | NA | NA | NA | NA |
| Disposition | | | | | |
| Consumption | 1,027 | 1,025 | 1,023 | 1,022 | 1,024 |
| (Electric Power) | 1,027 | 1,025 | 1,022 | 1,021 | 1,022 |
| (Other Sectors) | 1,027 | 1,025 | 1,023 | 1,022 | 1,025 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 1,009 | 1,009 | 1,009 | 1,009 | 1,009 |
| Intransit Deliveries | 1,009 | 1,009 | 1,009 | 1,009 | 1,009 |
| Additions to Storage | | | | | |
| Underground Storage | 1,027 | 1,025 | 1,023 | 1,022 | 1,024 |
| LNG Storage | 1,027 | 1,025 | 1,023 | 1,022 | 1,024 |
| Total Disposition | NA | NA | NA | NA | NA |
| Summary Data (billion Btu) | | | | | |
| Production | | | | | |
| Marketed | 23,223,155 | 23,829,534 | 24,576,620 | ^R 27,458,532 | 26,949,042 |
| NGPL Production | 2,520,271 | 2,690,084 | 2,770,856 | 2,893,381 | 2,979,242 |
| Total Dry Production | 20,702,884 | 21,139,450 | 21,805,763 | ^R24,565,151 | 23,969,800 |
| Supply | | | | | |
| Dry Production | 20,702,884 | 21,139,450 | 21,805,763 | ^R 24,565,151 | 23,969,800 |
| Receipts at U.S. Borders | | | | | |
| Imports | 4,083,704 | 3,845,144 | 3,834,276 | 3,555,410 | 3,216,234 |
| Intransit Receipts | 390,511 | 302,160 | 324,310 | 113,509 | 61,555 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 3,465,445 | 3,040,434 | 3,349,696 | 3,141,885 | 2,885,783 |
| LNG Storage | 46,587 | 42,331 | 37,327 | ^R 34,314 | 27,530 |
| Supplemental Gas Supplies | 62,533 | 66,890 | 66,061 | 61,410 | 62,839 |
| Balancing Item | 18,350 | -113,727 | 98,635 | ^R -1,322,257 | 481,641 |
| Total Supply | 28,770,014 | 28,322,682 | 29,516,068 | ^R30,149,422 | 30,705,382 |
| Disposition | | | | | |
| Consumption | 23,905,487 | 23,482,830 | 24,640,793 | ^R 25,015,928 | 26,146,251 |
| (Electric Power) | 6,849,092 | 7,043,659 | 7,550,441 | 7,733,672 | 9,313,053 |
| (Other Sectors) | 17,056,395 | 16,439,171 | 17,090,352 | ^R 17,282,257 | 16,833,198 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 971,932 | 1,082,008 | 1,147,020 | 1,520,622 | 1,633,398 |
| Intransit Deliveries | 415,763 | 311,699 | 328,211 | 74,900 | 3,369 |
| Additions to Storage | | | | | |
| Underground Storage | 3,430,555 | 3,397,872 | 3,367,097 | 3,497,093 | 2,893,237 |
| LNG Storage | 46,277 | 48,273 | 32,946 | ^R 40,879 | 29,128 |
| Total Disposition | 28,770,014 | 28,322,682 | 29,516,068 | ^R30,149,422 | 30,705,382 |

^{NA} Not available.^R Revised data.^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** See accompanying text for conversion factor documentation. Items appearing in parentheses are subsets of other items for which data are shown in this table and are not involved in the summing of supply and disposition. Totals may not equal sum of components due to independent rounding.**Sources:** Energy Information Administration (EIA), Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-191M, "Monthly Underground Gas Storage Report"; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; BENTEK Energy; and EIA estimates based on historical data.

Glossary

Aquifer Storage Field: A sub-surface facility for storing natural gas consisting of water-bearing sands topped by an impermeable cap rock.

Balancing Item: Represents differences between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to quantities lost or to the effects of data-reporting problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data-reporting systems that vary in scope, format, definitions, and type of respondents.

Biomass Gas: A medium Btu gas containing methane and carbon dioxide, resulting from the action of microorganisms on organic materials such as a landfill.

British Thermal Unit (Btu): The quantity of heat required to raise the temperature of 1 pound of water by 1 degree Fahrenheit at the temperature at which water has its greatest density (approximately 39 degrees Fahrenheit).

Citygate: A point or measuring station at which a distributing gas utility receives gas from a natural gas pipeline company or transmission system.

Coalbed Methane Well Gas: Methane is generated during coal formation and is contained in the coal microstructure. Typical recovery entails pumping water out of the coal to allow the gas to escape. Methane is the principal component of natural gas. Coal bed methane can be added to natural gas pipelines without any special treatment.

Coke Oven Gas: The mixture of permanent gases produced by the carbonization of coal in a coke oven at temperatures in excess of 1,000 degrees Celsius.

Commercial Consumption: Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services. Included are such establishments as hotels, restaurants, wholesale and retail stores and other service enterprises; gas used by local, State, and Federal agencies engaged in nonmanufacturing activities.

Consumption: Natural gas used as lease fuel, plant fuel, for use by pipeline and distribution systems, and by end-users (including residential, commercial, industrial, electric power, and vehicle fuel).

Customer Choice: The right of customers to purchase energy from a supplier other than their traditional supplier or from more than one seller in the retail market.

Delivered: The physical transfer of natural, synthetic, and/or supplemental gas from facilities operated by the responding company to facilities operated by others or to consumers.

Depleted Storage Field: A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

Dry Natural Gas: Natural gas which remains after: 1) the liquefiable hydrocarbon portion has been removed from the gas stream (i.e., gas after lease, field, and/or plant separation); and 2) any volumes of nonhydrocarbon gases have been removed where they occur in sufficient quantity to render the gas unmarketable. (Note: Dry natural gas is also

known as consumer-grade natural gas. The parameters for measurement are cubic feet at 60 degrees Fahrenheit and 14.73 pounds per square inch absolute.)

Dry Natural Gas Production: The process of producing consumer-grade natural gas. Natural gas withdrawn from reservoirs is reduced by volumes used at the production (lease) site and by processing losses. Volumes used at the production site include (1) the volume returned to reservoirs in cycling, repressuring of oil reservoirs, and conservation operations; and (2) gas vented and flared. Processing losses include (1) nonhydrocarbon gases (e.g., water vapor, carbon dioxide, helium, hydrogen sulfide, and nitrogen) removed from the gas stream; and (2) gas converted to liquid form, such as lease condensate and plant liquids. Volumes of dry gas withdrawn from gas storage reservoirs are not considered part of production. Dry natural gas production equals marketed production less natural gas plant liquids production.

Electric Power Consumption: Gas used as fuel in the electric power sector.

Electric Power Sector: An energy-consuming sector that consists of electricity only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff based and corporately aligned with companies that own distribution facilities are also included. (Note: Due to the issuance of FERC Order 888 that required traditional electric utilities to functionally unbundled their generation, transmission, and distribution operations, “electric utility” currently has inconsistent interpretations from State to State.)

Exports: Natural gas deliveries out of the Continental United States (including Alaska) to foreign countries.

Flared: Gas disposed of by burning in flares usually at the production sites or at gas processing plants.

Gas Condensate Well: A gas well that produces from a gas reservoir containing considerable quantities of liquid hydrocarbons in the pentane and heavier range generally described as “condensate.”

Gas Well: A well completed for the production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

Gross Withdrawals: Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

Heating Season: Typically begins in October and runs through the end of March.

Heating Value: The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

Imports: Natural gas received in the Continental United States (including Alaska) from a foreign country.

Industrial Consumption: Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other mineral extraction as well as consumers in agriculture, forestry, and fisheries. Also included in industrial consumption are generators that produce electricity and/or useful thermal output primarily to support the above-mentioned industrial activities.

Intransit Deliveries: Redeliveries to a foreign country of foreign gas received for transportation across U.S. Territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

Intransit Receipts: Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

Lease Fuel: Natural gas used in well, field, and lease operations, such as gas used in drilling operations, heaters, dehydrators, and field compressors.

Liquefied Natural Gas (LNG): Natural gas (primarily methane) that has been liquefied by reducing its temperature to -260 degrees Fahrenheit at atmospheric pressure.

Local Distribution Company (LDC): A legal entity engaged primarily in the retail sale and/or delivery of natural gas through a distribution system that includes mainlines (that is, pipelines designed to carry large volumes of gas, usually located under roads or other major right-of-ways) and laterals (that is, pipelines of smaller diameter that connect the end user to the mainline). Since the restructuring of the gas industry, the sale of gas and/or delivery arrangements may be handled by other agents, such as producers, brokers, and marketers that are referred to as "non-LDC."

Manufactured Gas: A gas obtained by destructive distillation of coal, or by the thermal decomposition of oil, or by the reaction of steam passing through a bed of heated coal or coke. Examples are coal gases, coke oven gases, producer gas, blast furnace gas, blue (water) gas, carbureted water gas. Btu content varies widely.

Marketed Production: Gross withdrawals less gas used for repressuring quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing plant operations.

Natural Gas: A gaseous mixture of hydrocarbon compounds, the primary one being methane. Note: The Energy Information Administration measures wet natural gas and its two sources of production, associated/dissolved natural gas and nonassociated natural gas, and dry natural gas, which is produced from wet natural gas.

Natural Gas Marketer: A company that arranges purchases and sales of natural gas. Unlike pipeline companies or local distribution companies, a marketer does not own physical assets commonly used in the supply of natural gas, such as pipelines or storage fields. A marketer may be an affiliate of another company, such as a local distribution company, natural gas pipeline, or producer, but it operates independently of other segments of the company. In States with residential choice programs, marketers serve as alternative suppliers to residential users of natural gas, which is delivered by a local distribution company.

Natural Gas Plant Liquids (NGPL) Production: The extraction of gas plant liquids constituents such as ethane, propane, normal butane, isobutane, and natural gasoline, sometimes referred to as extraction loss. Usually reported in barrels or gallons, but may be reported in cubic feet for purposes of comparison with dry natural gas volumes.

Nominal Dollars: A measure used to express nominal price.

Nominal Price: The price paid for a product or service at the time of the transaction. Nominal prices are those that have not been adjusted to remove the effect of changes in the purchasing power of the dollar; they reflect buying power in the year in which the transaction occurred.

Nonhydrocarbon Gases: Typical nonhydrocarbon gases that may be present in reservoir natural gas, such as carbon dioxide, helium, hydrogen sulfide, and nitrogen.

Nonutility Power Producers: A corporation, person, agency, authority, or other legal entity or instrumentality that owns or operates facilities for electric generation and is not an electric utility. Nonutility power producers include qualifying cogenerators, qualifying small power producers, and other nonutility generators (including independent power producers). Nonutility power producers are without a designated franchised service area and do not file forms listed in the Code of Federal Regulations, Title 18, Part 141.

Offshore Reserves and Production: Unless otherwise indicated, reserves and production that are in either State or Federal domains, located seaward of the coastline.

Oil Well (Casinghead) Gas: Natural gas produced along with crude oil from oil wells. It contains either dissolved or associated gas or both.

Onsystem Sales: Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage and/or distribution system operated by the reporting company.

Outer Continental Shelf: Offshore Federal domain.

Pipeline: A continuous pipe conduit, complete with such equipment as valves, compressor stations, communications systems, and meters, for transporting natural and/or supplemental gas from one point to another, usually from a point in or beyond the producing field or processing plant to another pipeline or to points of utilization. Also refers to a company operating such facilities.

Pipeline Fuel: Gas consumed in the operation of pipelines, primarily in compressors.

Plant Fuel: Natural gas used as fuel in natural gas processing plants.

Propane-air: A mixture of propane and air resulting in a gaseous fuel suitable for pipeline distribution.

Receipts: Deliveries of fuel to an electric plant; purchases of fuel; all revenues received by an exporter for the reported quantity exported.

Refill Season: Typically begins in April and lasts through the end of September.

Refinery Gas: Noncondensate gas collected in petroleum refineries.

Repressuring: The injection of gas into oil or gas formations to effect greater ultimate recovery.

Residential Consumption: Gas used in private dwellings, including apartments, for heating, air-conditioning, cooking, water heating, and other household uses.

Salt Cavern Storage Field: A sub-surface storage facility that is a cavern hollowed out in either a salt "bed" or "dome" formation.

Shale Gas: Methane and other gases produced from wells that are open to shale or similar fine grained rocks. Shale gas is generated from organic matter present within the shale reservoir.

Storage Additions/Injections: Volumes of gas injected or otherwise added to underground natural gas reservoirs or liquefied natural gas storage.

Storage Withdrawals: Total volume of gas withdrawn from underground storage or from liquefied natural gas storage over a specified amount of time.

Supplemental Gaseous Fuels Supplies: Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

Synthetic Natural Gas (SNG): (Also referred to as substitute natural gas) A manufactured product, chemically similar in most respects to natural gas, resulting from the conversion or reforming of hydrocarbons that may easily be substituted for or interchanged with pipeline-quality natural gas.

Therm: One hundred thousand (100,000) Btu.

Total Storage Field Capacity: The maximum volume of base and working gas that can be stored in an underground storage facility in accordance with its design, which comprises the physical characteristics of the reservoir, installed equipment, and operating procedures particular to the site.

Transmission (of natural gas): Gas physically transferred and delivered from a source or sources of supply to one or more delivery points.

Transported gas: Natural gas physically delivered to a building by a local utility, but not purchased from that utility. A separate transaction is made to purchase the volume of gas, and the utility is paid for the use of its pipeline to deliver the gas.

Unaccounted for (natural gas): Represents the difference between the sum of the components of natural gas supply and the sum of components of natural gas disposition, as reported by survey respondents. These differences may be due to quantities lost or to the effects of differences in company accounting systems in terms of scope and definition. A positive “unaccounted for” volume means that supply exceeds disposition by that amount. A negative “unaccounted for” volume means that supply is less than disposition. See also “Balancing Item.”

Underground Gas Storage: The use of sub-surface facilities for storing gas that has been transferred from its original location. The facilities are usually hollowed-out salt domes, natural geological reservoirs (depleted oil or gas fields) or water-bearing sands topped by an impermeable cap rock (aquifer).

Unit Value, Consumption: Total price per specified unit, including all taxes, at the point of consumption.

Vehicle Fuel Consumption: Natural gas (compressed or liquefied) used as vehicle fuel.

Vented Gas: Gas released into the air on the production site or at processing plants.

Working Gas Capacity: The presently developed maximum capacity of gas in the reservoir that is in addition to the base gas.